



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1165328
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CHARGE TO: **AMERICAN WARRIOR INC.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 24646

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS**

WELL/PROJECT NO: **D-7** LEASE: **BROWN** COUNTY/PARISH: **GRAHAM** STATE: **KS** CITY: DATE: **10-15-13** OWNER: **SAME**

TICKET TYPE: SERVICE SALES CONTRACTOR: **EXPRESS WELL SERVICE** RIG NAME/NO. SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.

WELL TYPE: **OIL** WELL CATEGORY: **ABANDONED** JOB PURPOSE: **PTA** WELL PERMIT NO. WELL LOCATION: **SW/PEWEE, KS**

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	75		MI		6.00	450.00
576P		1			PUMP CHARGE - PTA	1		JOB		1000.00	1000.00
275		1			COTTONSEED HULLS	6		SBS		30.00	180.00
328-4		1			60/40 PDMIX (4% GEL)	450		SBS		11.50	5175.00
279		1			BESTONITE GEL	7		SBS		25.00	175.00
290		1			D-ADR	5		GAL		42.00	210.00
581		1			SERVICE CHARGE CEMENT	450		SBS		2.00	900.00
583		1			DRAYAGE	38515	1444.31	LBS	TM	1.00	1444.31

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **10-15-13** TIME SIGNED: **1200** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9534.31
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

Graham Tax 7.15% 681.70

10,216.01

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WILSON**

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-15-13 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. D-7 LEASE BROWN JOB TYPE PTA TICKET NO. 24646

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
								2 3/8 x 5 1/2 TD = 3950'
								DV - N/A
								8 5/8 - 188'
								PERFS - 3908-12', 2150', 1350'
	1215	4	21	✓				PUMP 7 SKS GEL = 3880'
		4	20	✓		750		PUMP 75 SKS CNT W/ 150* HULLS = 3880'
	1300	4	33	✓		600		PUMP 125 SKS CNT W/ 150* HULLS = 2530'
	1330	4	40	✓		500		PUMP 150 SKS CNT = 1350' - CIRCUMF TO SURFACE
								RAC TUBING OUT WELL
	1430	1	20	✓		175	100	PUMP 75 SKS CNT DOWN BENDS HEAD PUMP UP
	1445		6 1/2					TOP OFF WELL - 25 SKS CEMENT
								WASH TRUCK
	1530							JOB COMPLETE
								THANK YOU WADE, FLEET, CRAIG