



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1165424

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	CHESNEY A 227
Doc ID	1165424

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2355	2406	Arbuckle OH	2290
2165	2175	Hepler Perfs	1900
862	870	White Cloud Perfs	800
606	624	Admire Perfs	



ATLAS
WIRELINE
SERVICES

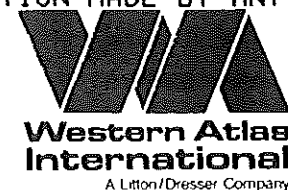
DUAL INDUCTION FOCUSED LOG

Gamma Ray

FILE NO.	COMPANY <u>OXY USA, INC.</u>		
API NO.	WELL <u>CHESNEY "A" NO. 227</u>		
15-015-23335	FIELD <u>EL DORADO</u>		COUNTY <u>BUTLER</u> STATE <u>KANSAS</u>
FINAL PRINT	LOCATION:		OTHER SERVICES
	1980' FSL & 1980' FEL		ZDL/CN/GR/ML
SEC 21 TWP 25 S RGE 5 E			
PERMANENT DATUM	GROUND LEVEL	ELEVATION	1383 FT.
LOG MEASURED FROM	K.B.	5 FT. ABOVE PERMANENT DATUM	KB 1388
DRILL. MEAS. FROM	KELLY BUSHING		DF ----
			GL 1383

DATE	30 MAY, 1993		
RUN	1		
SERVICE ORDER	135305		
DEPTH DRILLER	2355		
DEPTH LOGGER	2355		
BOTTOM LOGGED INTERVAL	2353		
TOP LOGGED INTERVAL	270		
CASING - DRILLER	8 5/8	@ 270	@
CASING LOGGER	270		
BIT SIZE	7 7/8		
TYPE FLUID IN HOLE	CHEM		
DENSITY / VISCOSITY	9.0	40	
PH / FLUID LOSS	NA	NA	
SOURCE OF SAMPLE	FLOW LINE		
RM AT MEAS. TEMP.	.863	@ 72 F	@
RMF AT MEAS. TEMP.	.647	@ 72 F	@
RMC AT MEAS. TEMP.	1.08	@ 72 F	@
SOURCE OF RMF / RMC	M	M	
RM AT BHT	.641	@ 97 F	@
TIME SINCE CIRCULATION	2 HOURS		
MAX. REC. TEMP. DEG. F	97 F		
EQUIP. NO. / LOCATION	HL 6313	GREAT BEND	

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.



ATLAS
WIRELINE
SERVICES

OLD HERE

CREW: HASTINGS, WILSON
CONTR: ALLEN DRILLING COMPANY

EQUIPMENT DATA

IN	TRIP	TOOL	DIFL	CR	SERIAL NO.	POSITION
					1503XA	TWO 1.5" S.O
					1309XA	FREE

EMARKS

CREW: HASTINGS, WILSON
CONTR: ALLEN DRILLING COMPANY

EQUIPMENT DATA

N	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1		DIFL	41999	1503XA	TWO 1.5" S.O
1		GR	72391	1309XA	FREE

LINEAR CORRELATION LOG 2"/100'

FILE: 2

CURVE DELAY REPORT

CURVE	PHYS. DELAY	UNITS
OFOC	0	FT, IN
CILM	6,0	FT, IN
VILM	6,0	FT, IN
CILD	9,3	FT, IN
UILD	9,3	FT, IN
SP	9,3	FT, IN
GR	23,6	FT, IN

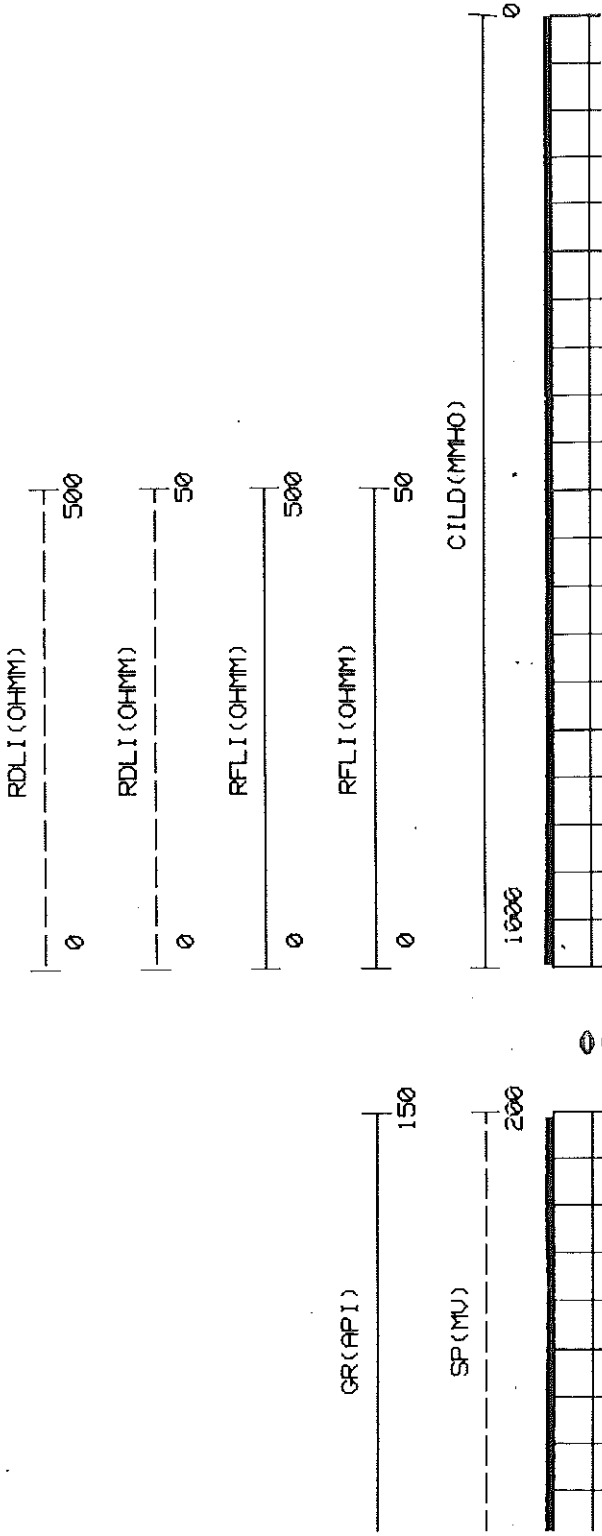
PARAMETERS

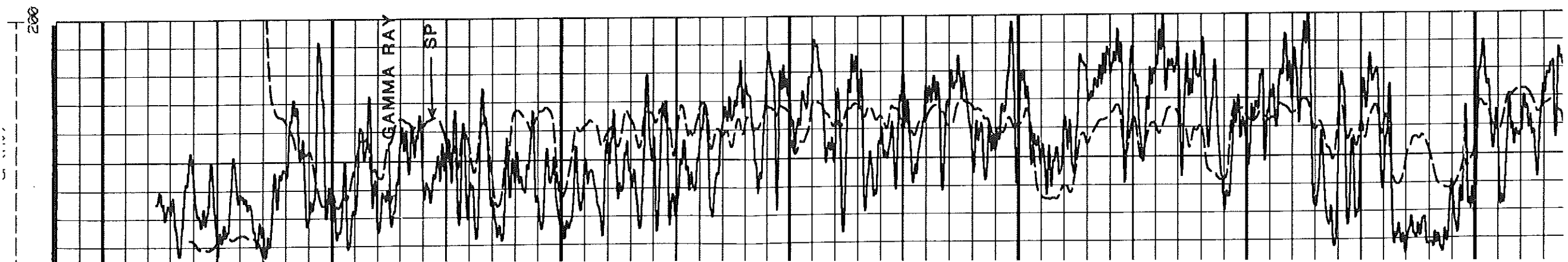
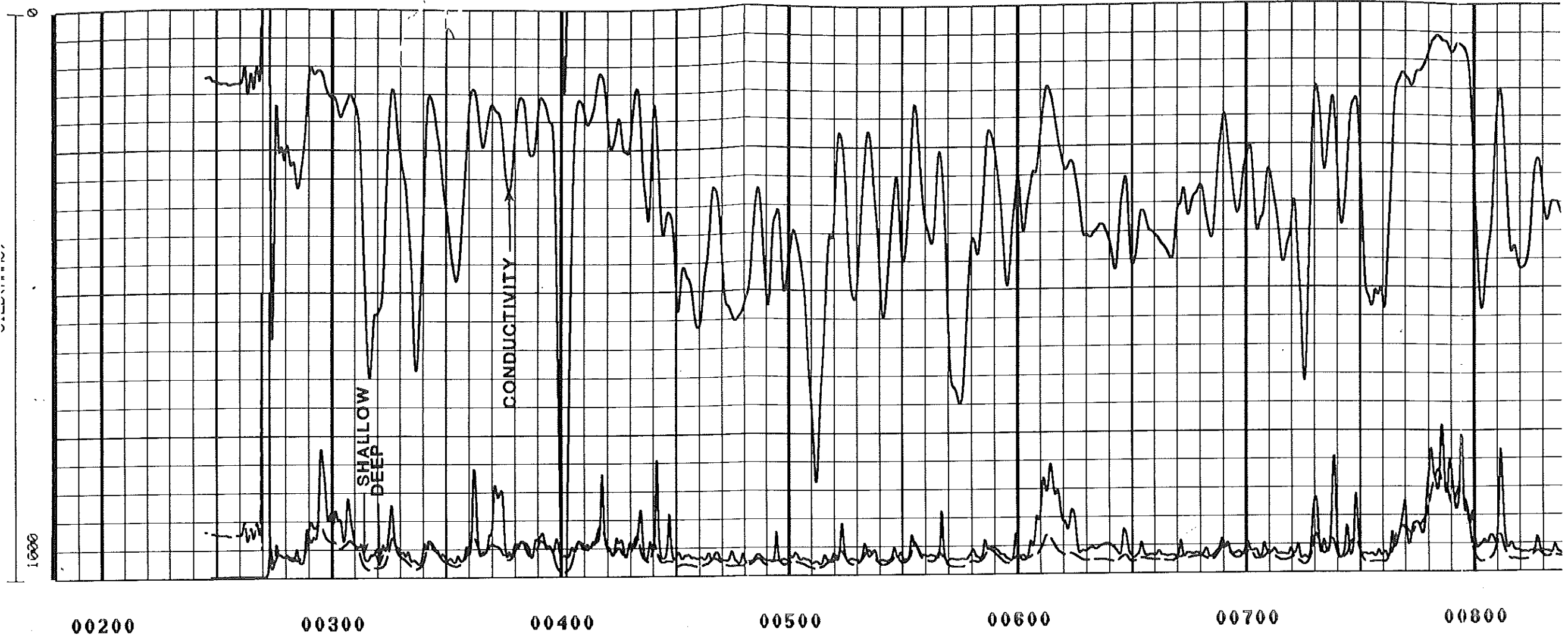
NAME	DEPTH	INTERVAL	VALUE	UNITS
RU	2377 TO	225	*****	OHM-M

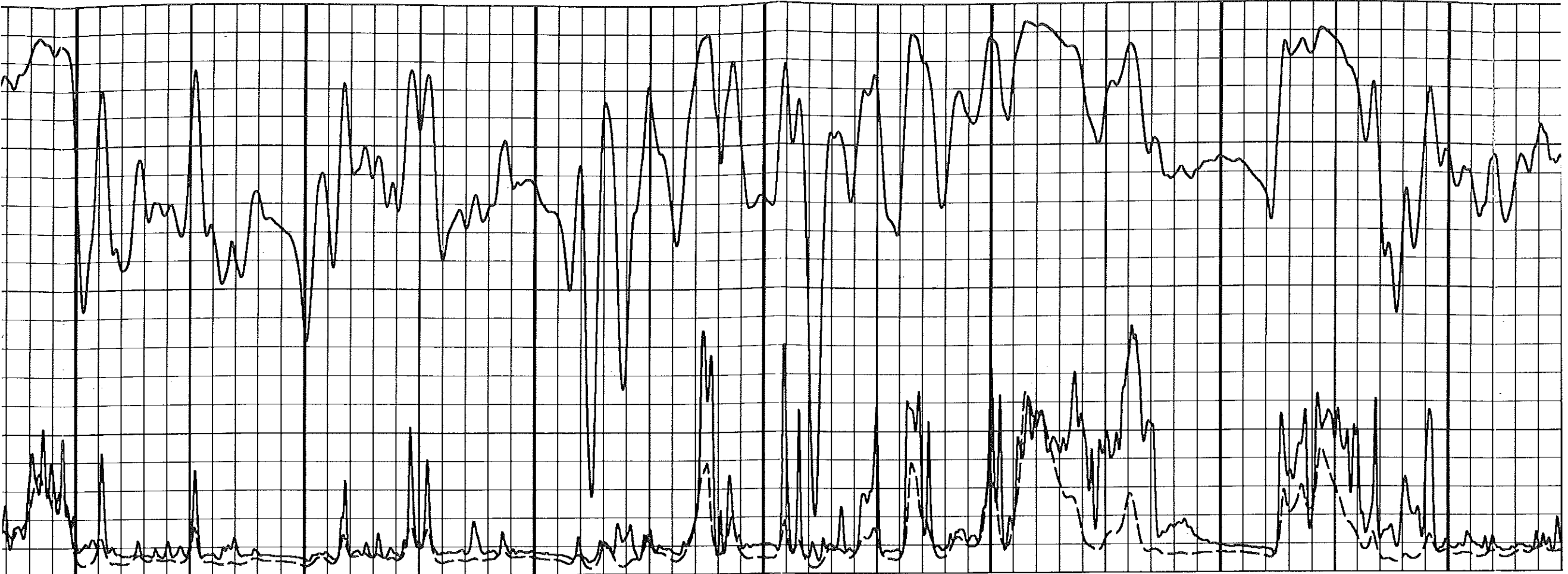
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*** NONE ***

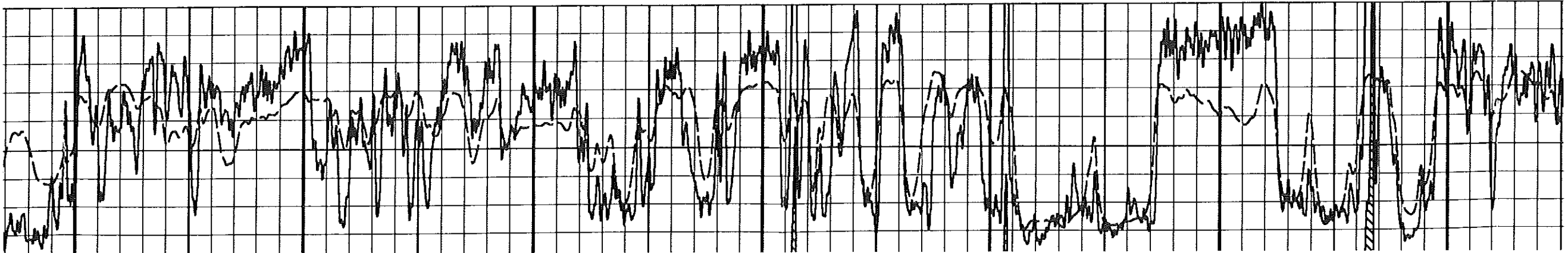
COMPANY: OXY USA, INC. RUN: 1
JL NAME: CHESNEY "A" NO. 227 TRIP: 1
RUNICE: H 211M FILE: 2 DATE: 05/30/93 TIME: 11:08:40
VISION: FSYS256 REV:0002 VER:2.0 MODE: RECORD

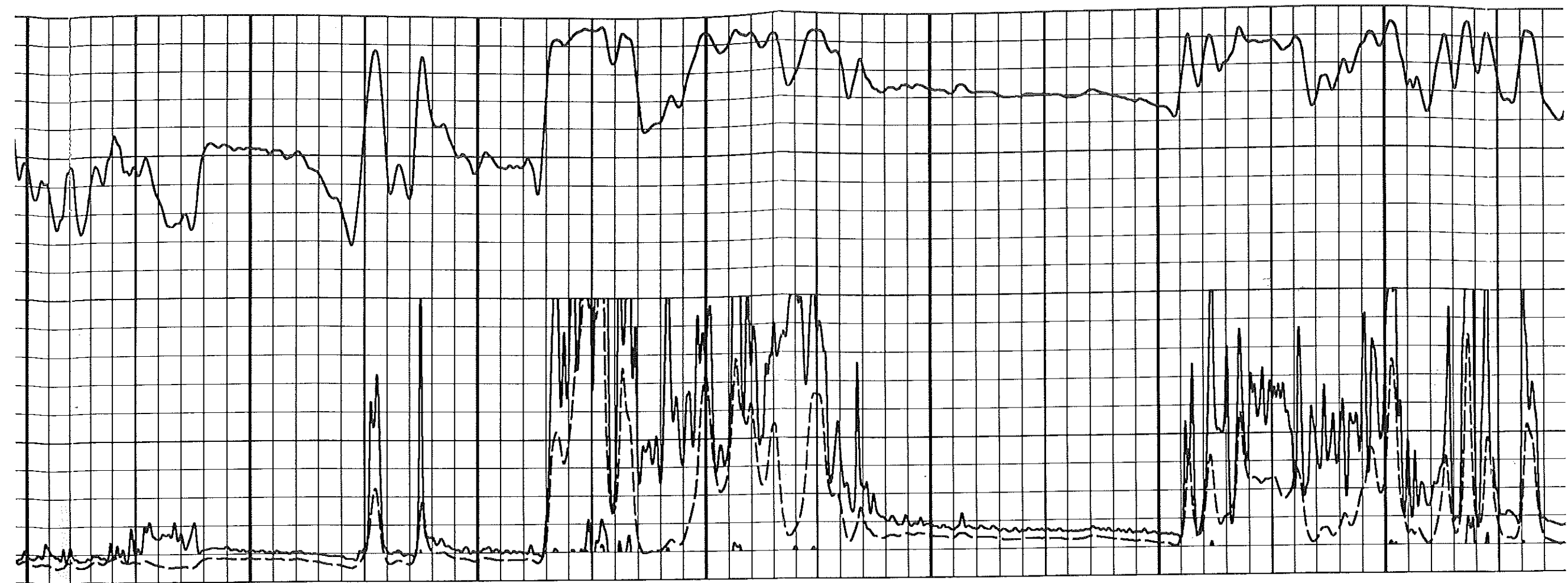






00800 00900 01000 01100 01200 01300 01400





01400

01500

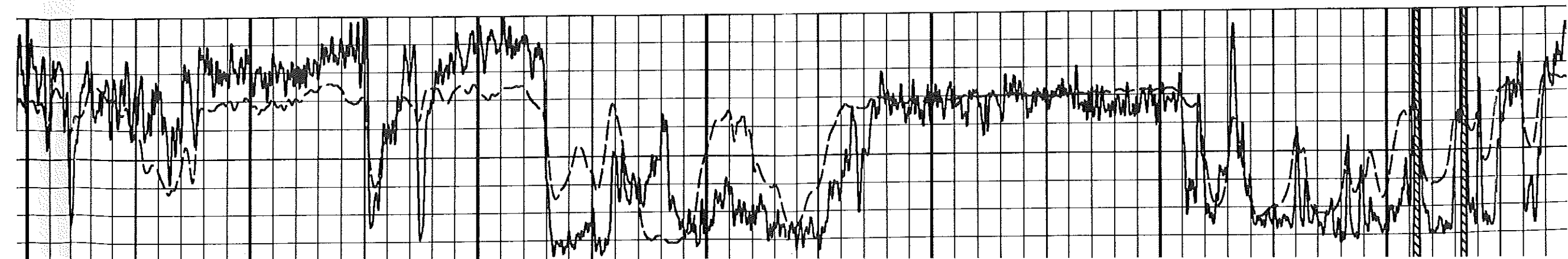
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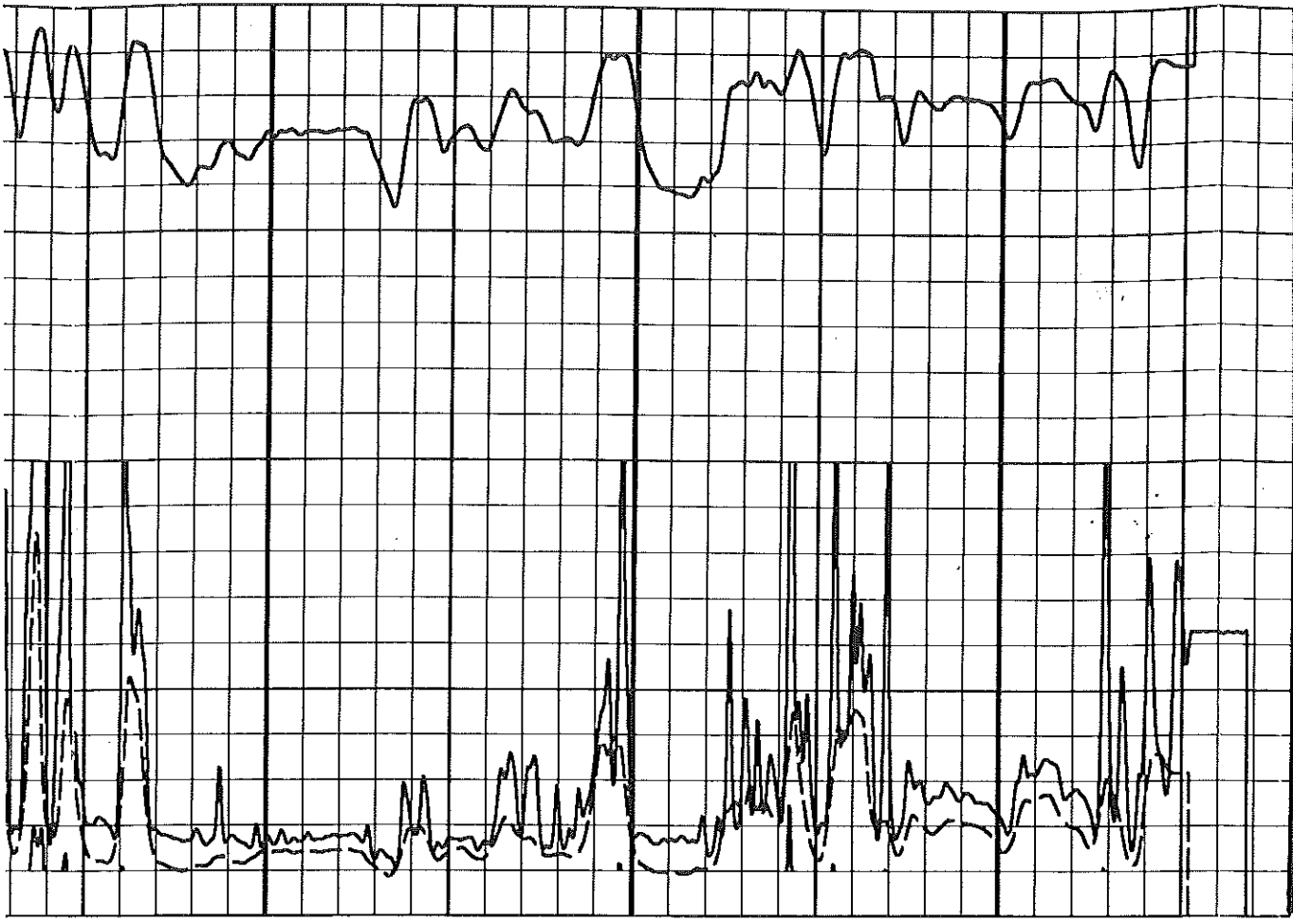
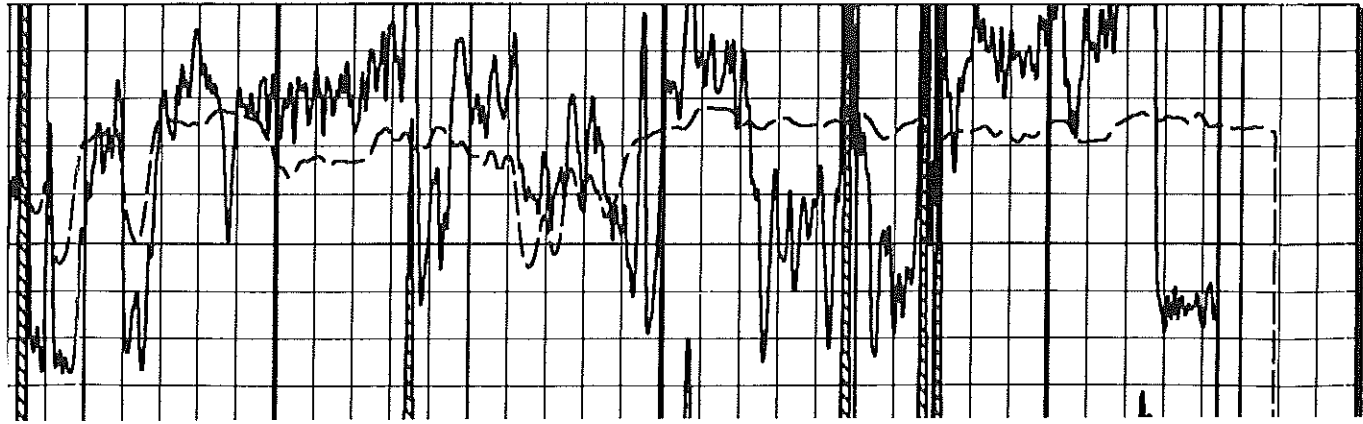
01700

01800

01900

02000





02100

02200

02300

RDLI (OHMM)
0 500

RDLI (OHMM)
0 50

RFLI (OHMM)
0 500

RFLI (OHMM)
0 50

CILD (MTHO)
0 1000

GR(API)
150

SP(MV)
200

FILE: 2

RESISTIVITY DETAIL LOG 5"/100'

FILE: 2

CURVE DELAY REPORT

CURVE	PHYS. DELAY	UNITS

CURVE DELAY REPORT

CURVE	PHYS. DELAY	UNITS
CFOC	0	FT, IN
CILM	6,0	FT, IN
UILM	6,0	FT, IN
CILD	9,3	FT, IN
VILD	9,3	FT, IN
SP	9,3	FT, IN
GR	23,6	FT, IN

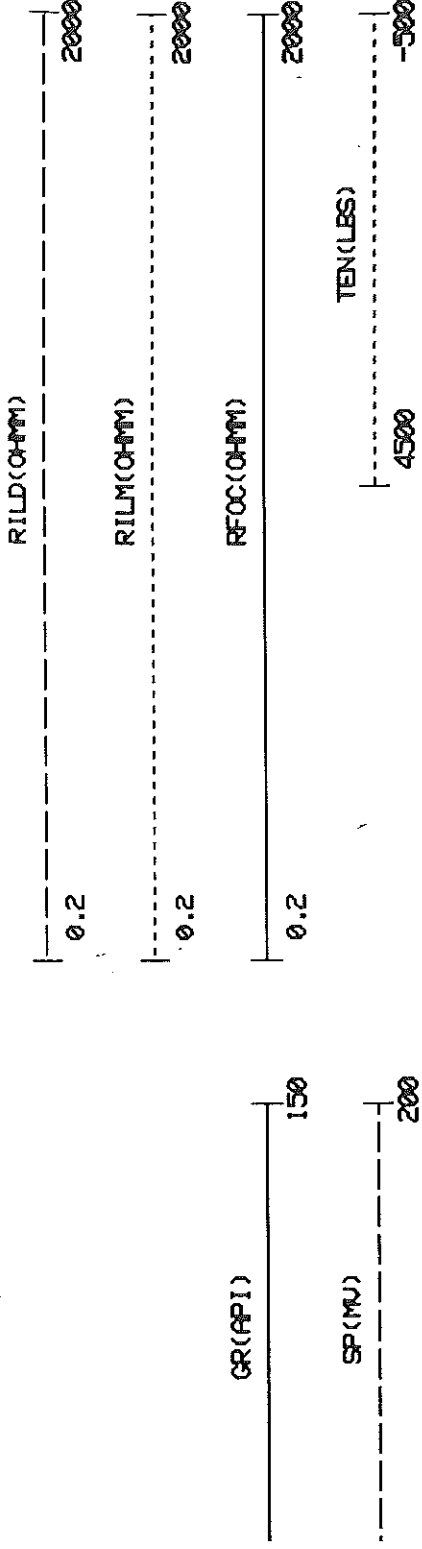
PARAMETERS

NAME	DEPTH	INTERVAL	VALUE	UNITS
RJ	2377 TO	225	*****	OH-M-M

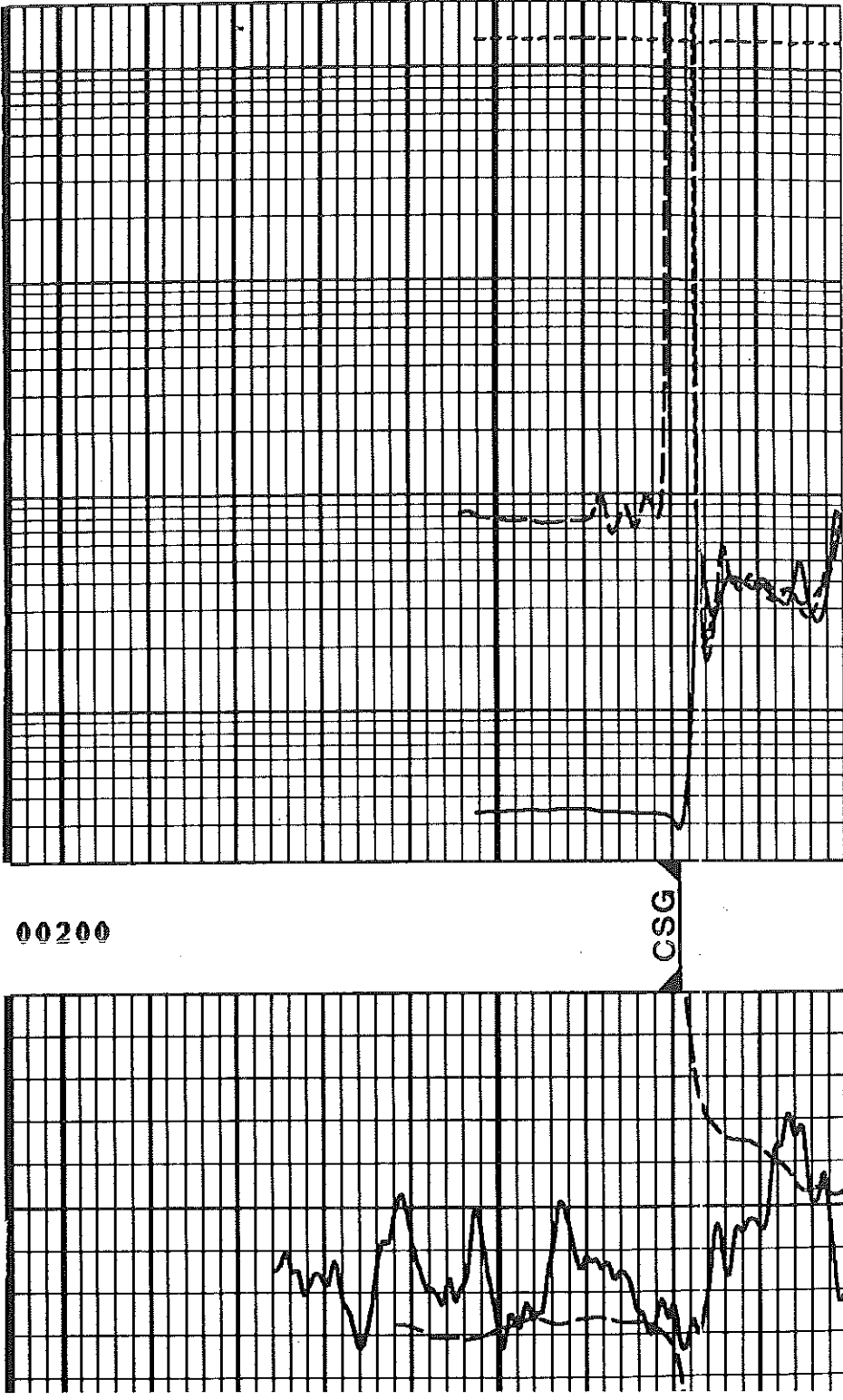
DISPLAY SCALE CHANGES

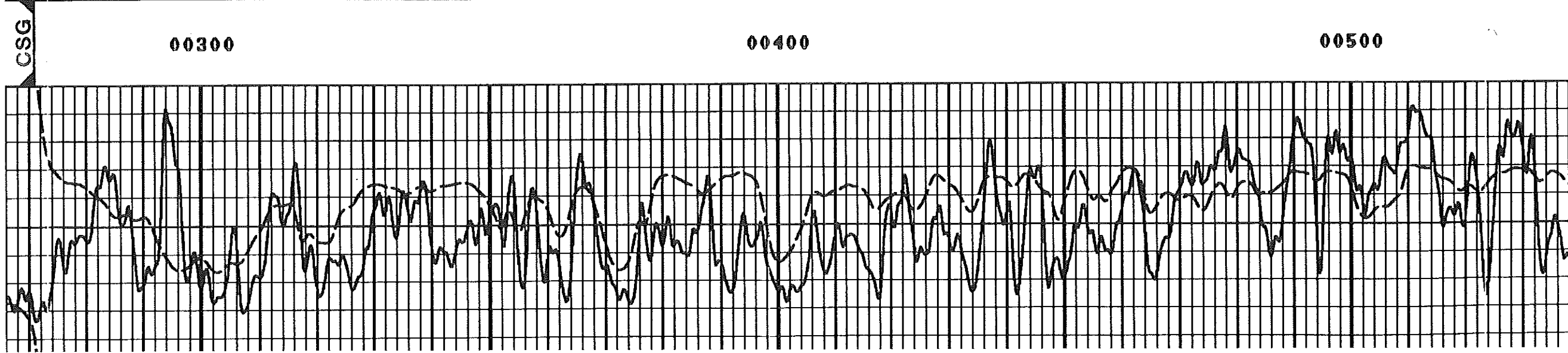
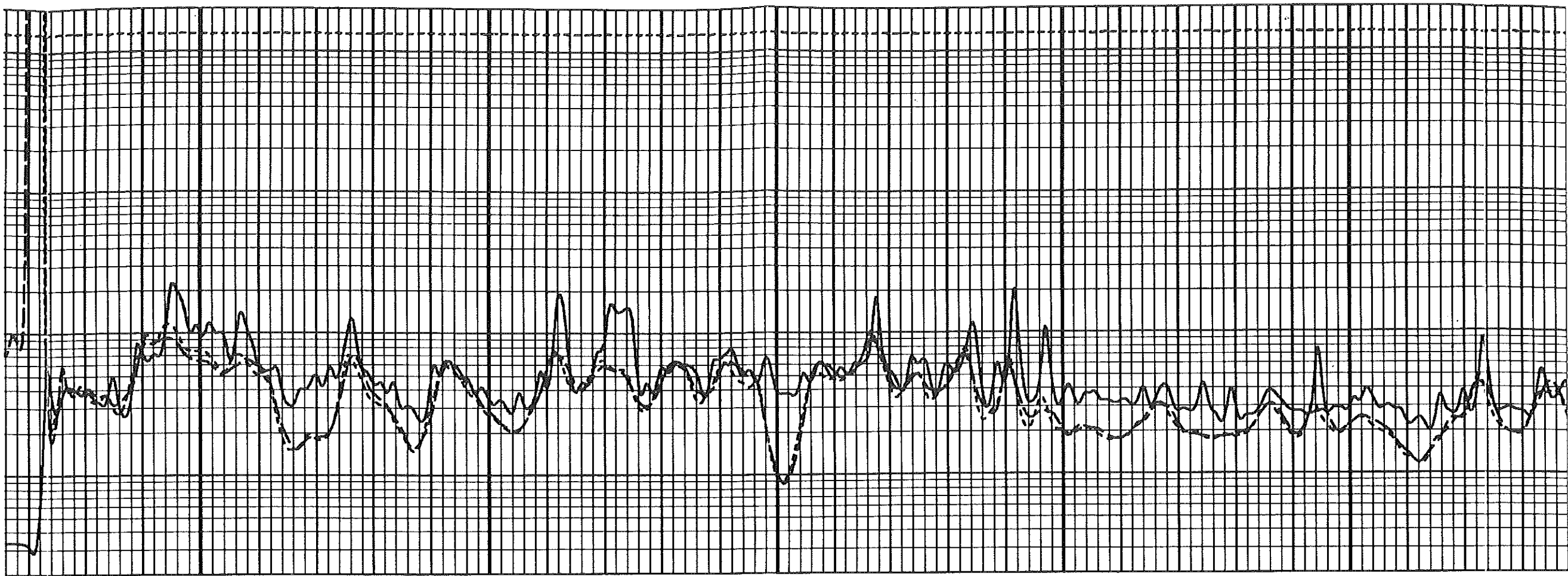
*** NONE ***

COMPANY: OXY USA, INC. RUN: 1
WELL NAME: CHESNEY "A" NO. 227 TRIP: 1
SERVICE: H 211M FILE: 2 DATE: 05/30/93 TIME: 11:08:40
REVISION: FSY5256 REV:0002 VER:2.0 MODE: RECORD



00200



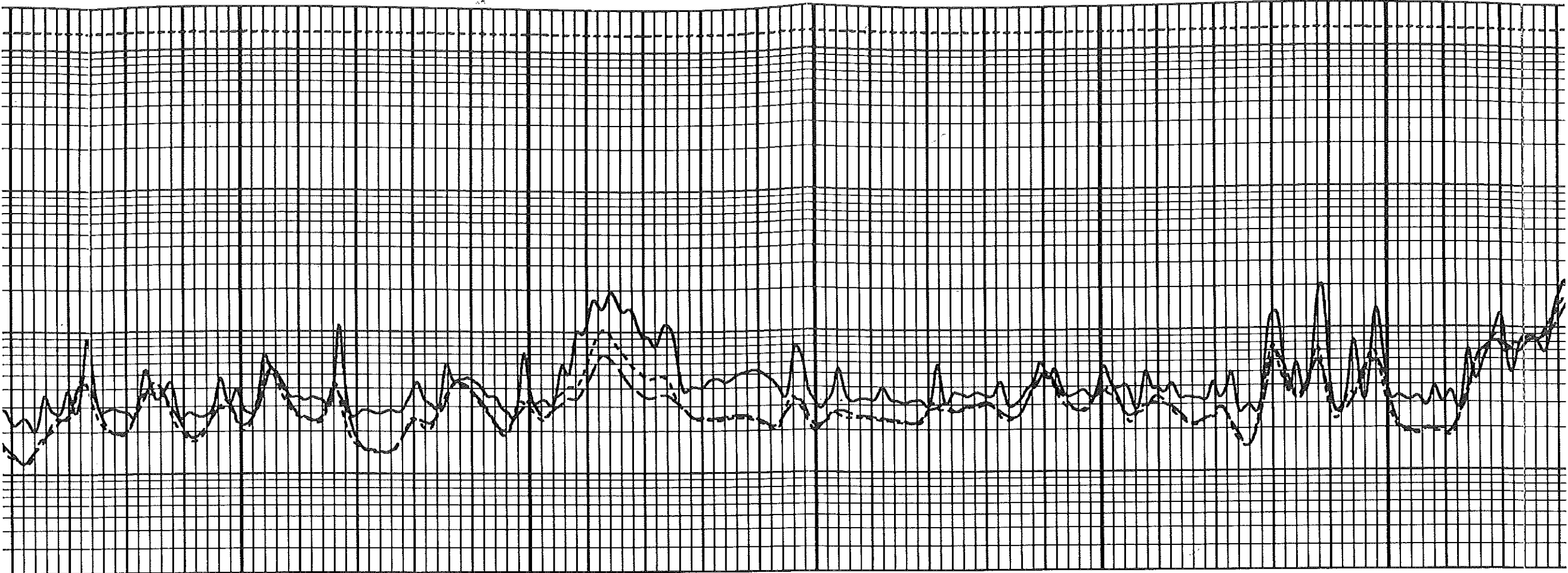


CSG

00300

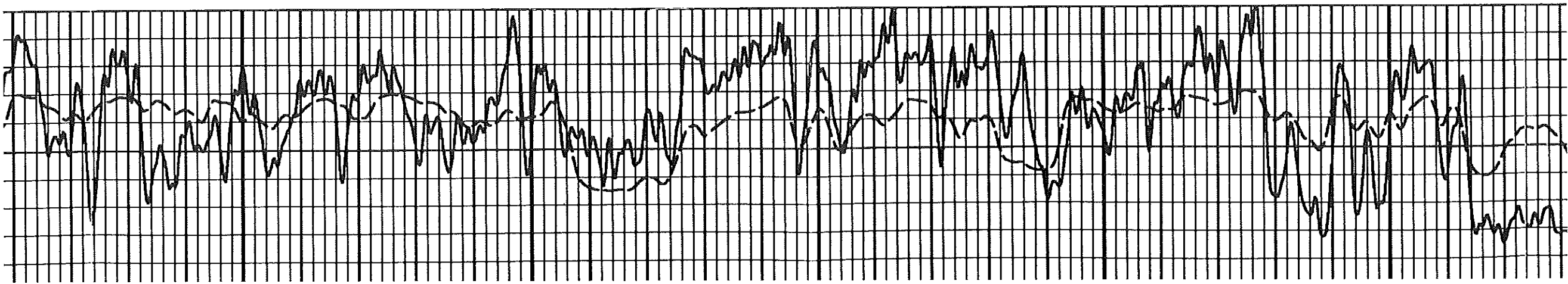
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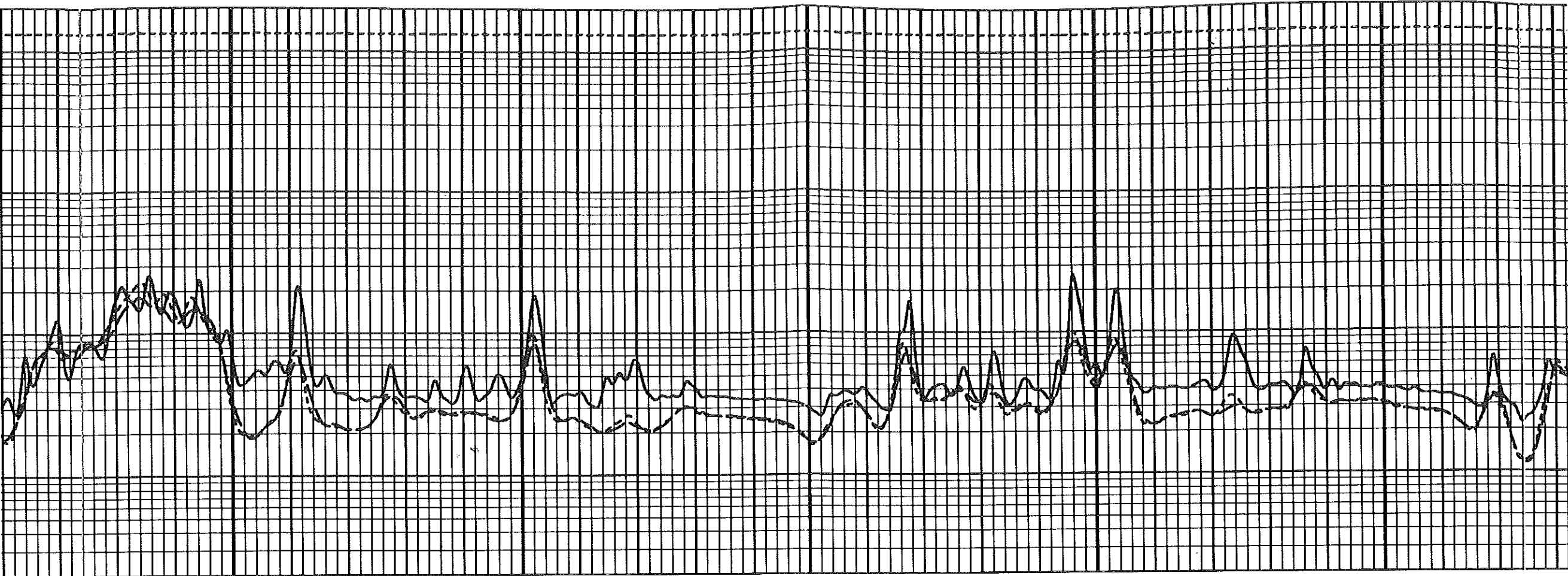
00500



00600

00700

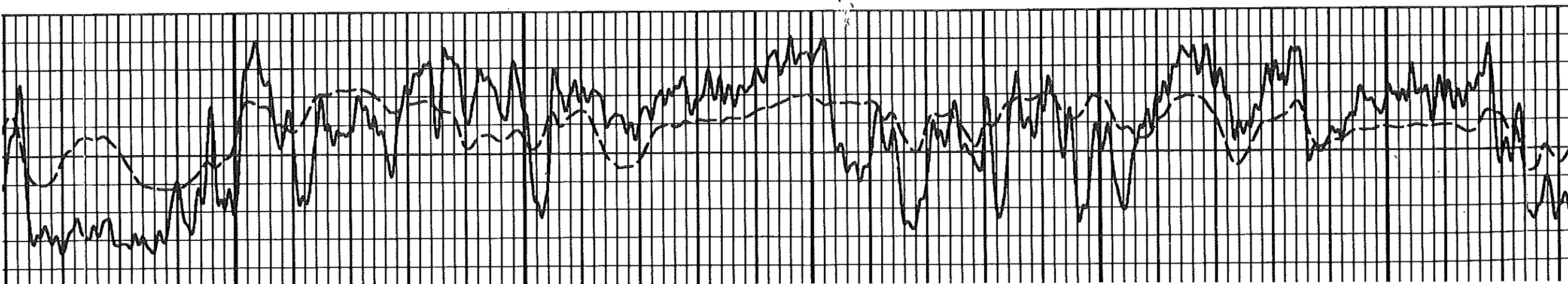


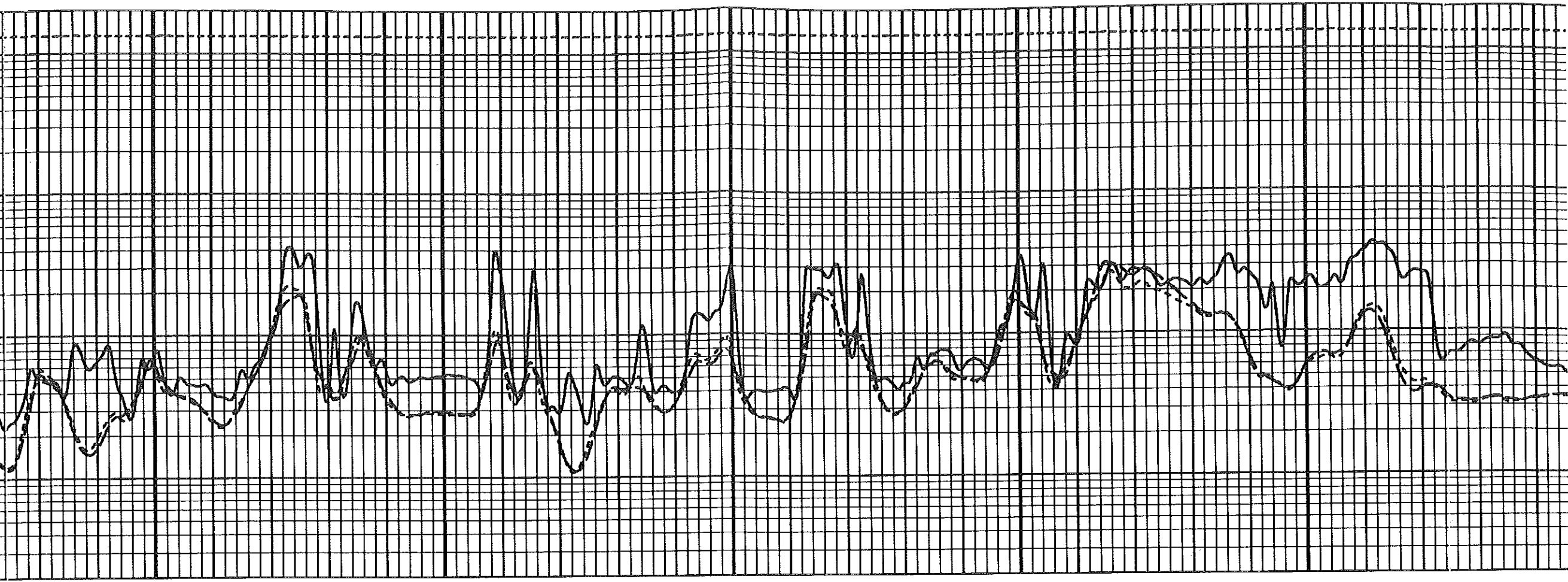


00800

00900

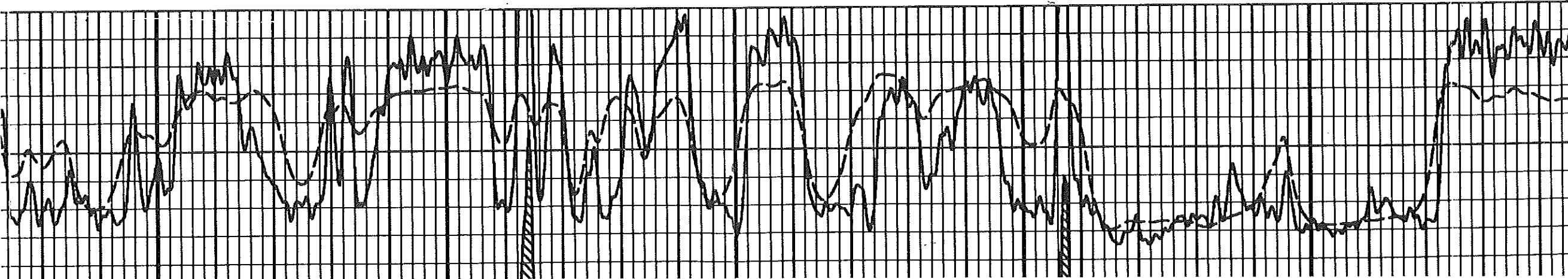
01000

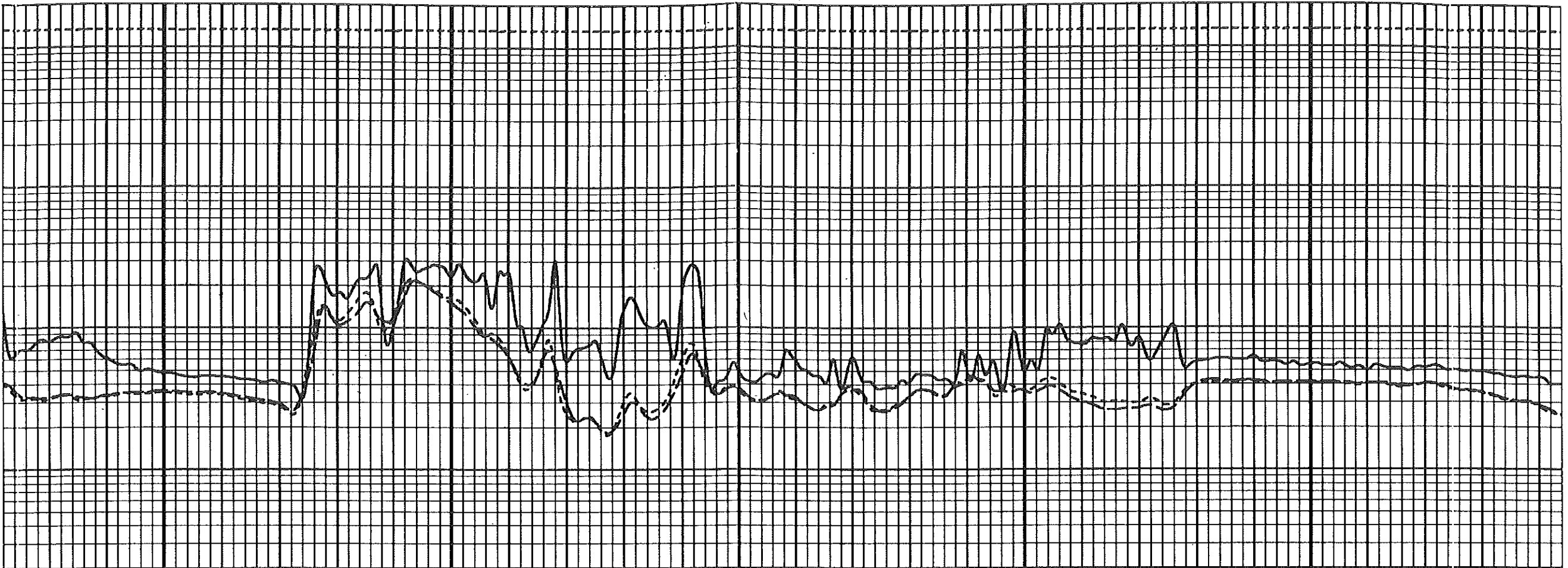




01100

01200

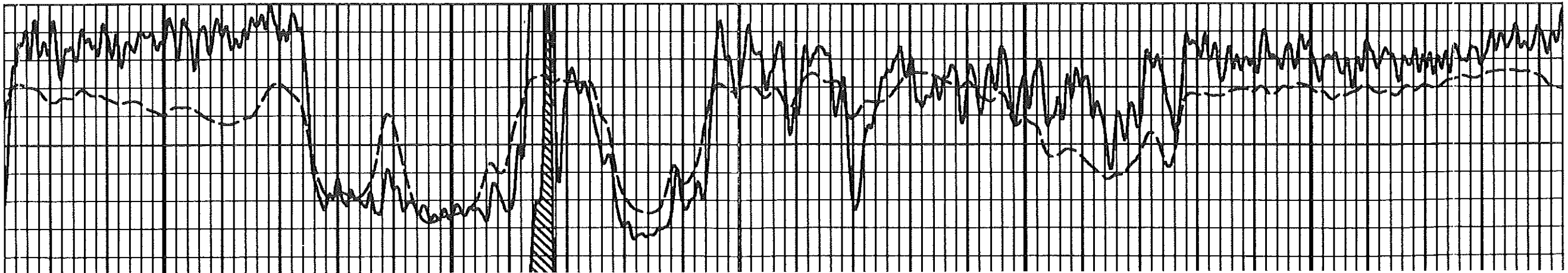


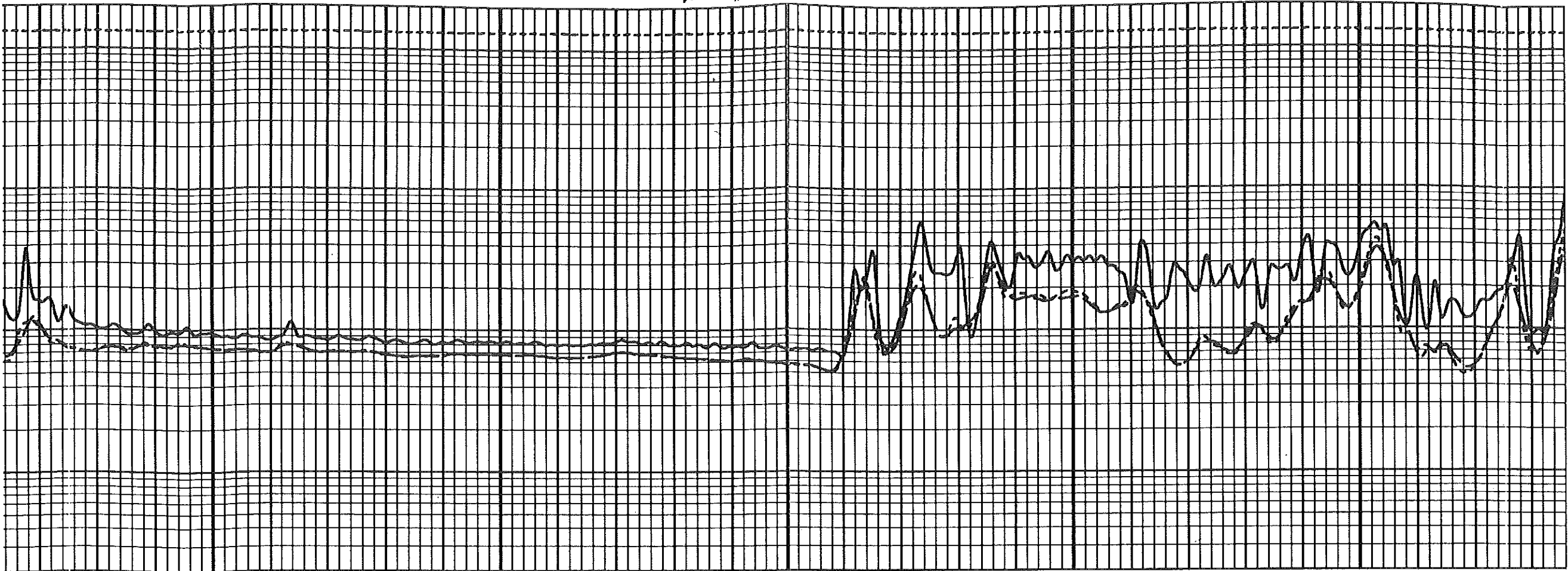


01300

01400

01500

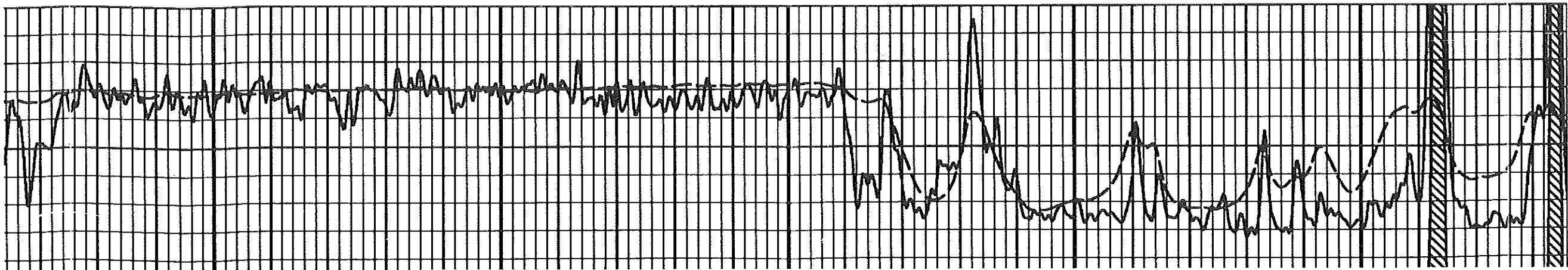


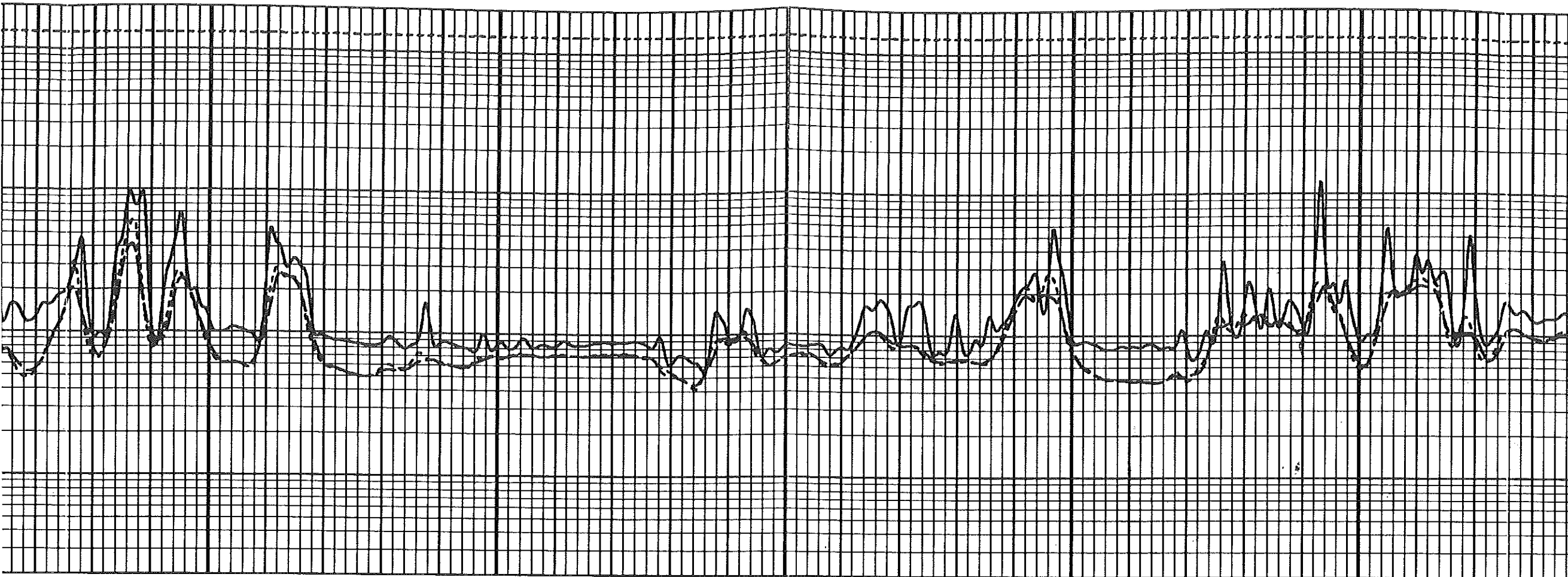


01800

01900

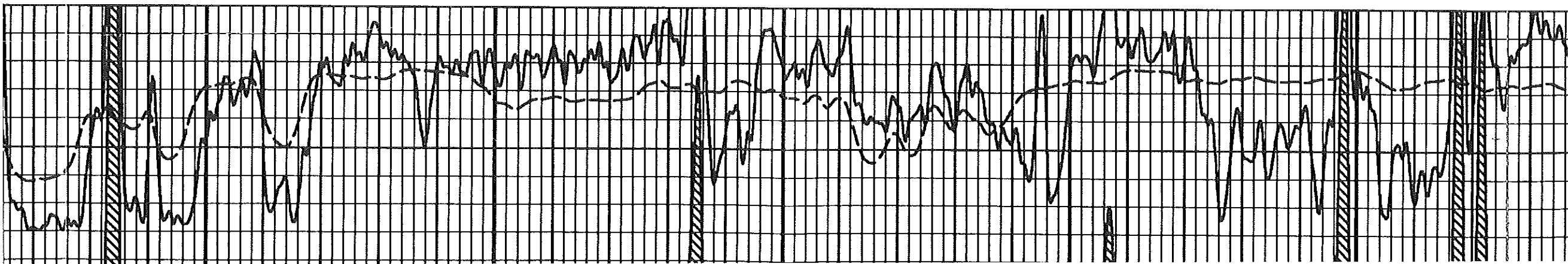
02000

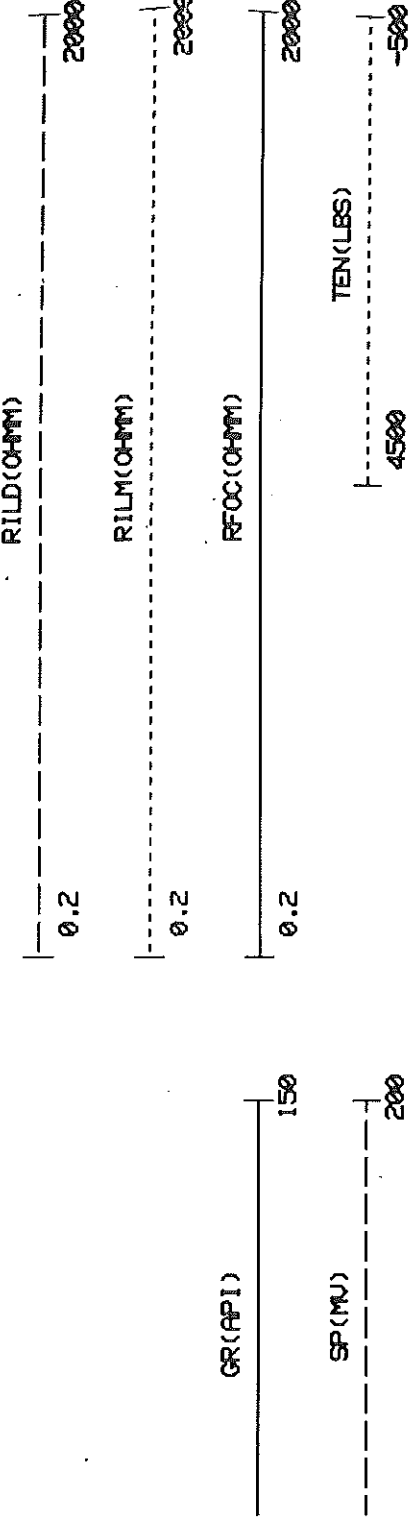
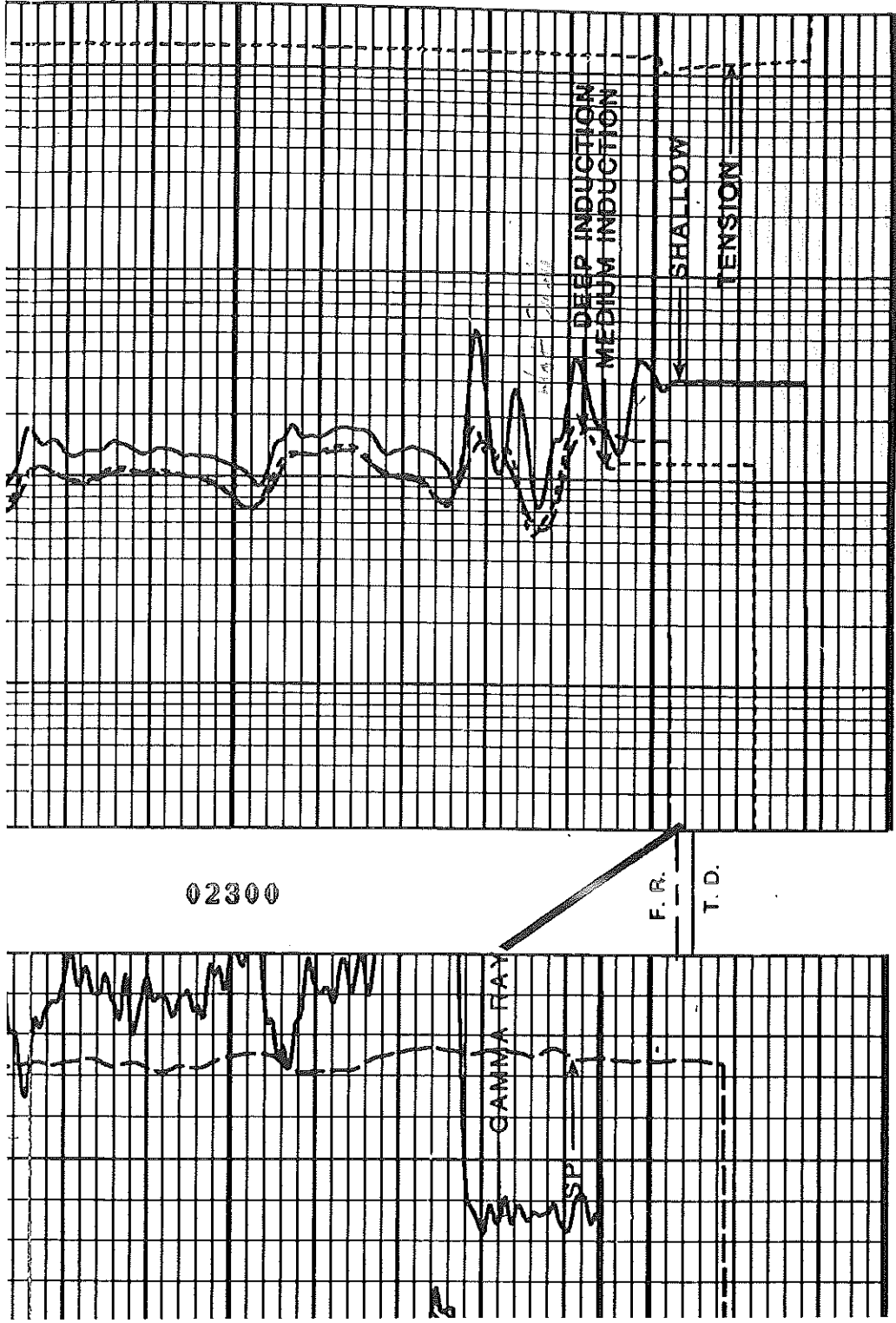




02100

02200





FILE: 2

REPEAT SECTION

FILE: 1

CURVE DELAY REPORT

CURVE	PHYS. DELAY	UNITS
CFOC	0	FT, IN
CILM	6,0	FT, IN
UILM	6,0	FT, IN
CILD	9,3	FT, IN
UILD	9,3	FT, IN
SP	9,3	FT, IN
CR	23,6	FT, IN

PARAMETERS

November 01, 2013

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-015-23335-00-01
CHESNEY A 227
SE/4 Sec.21-25S-05E
Butler County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 30, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000