



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1165513
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____

Projected Total Depth: _____
 Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
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Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

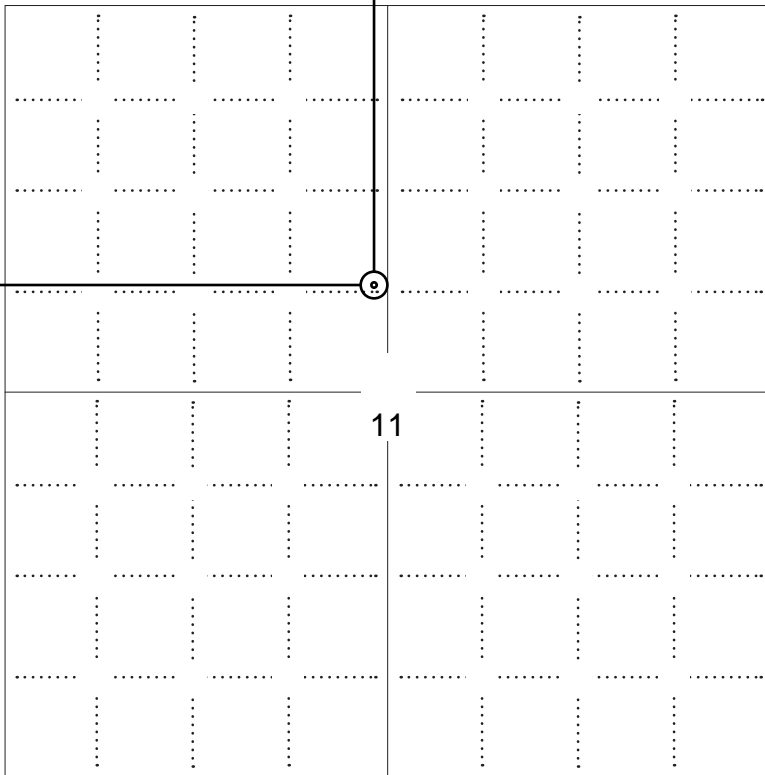
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

1914 ft.

2537 ft.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

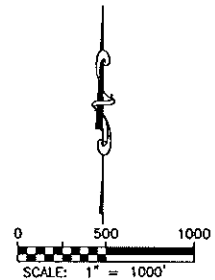
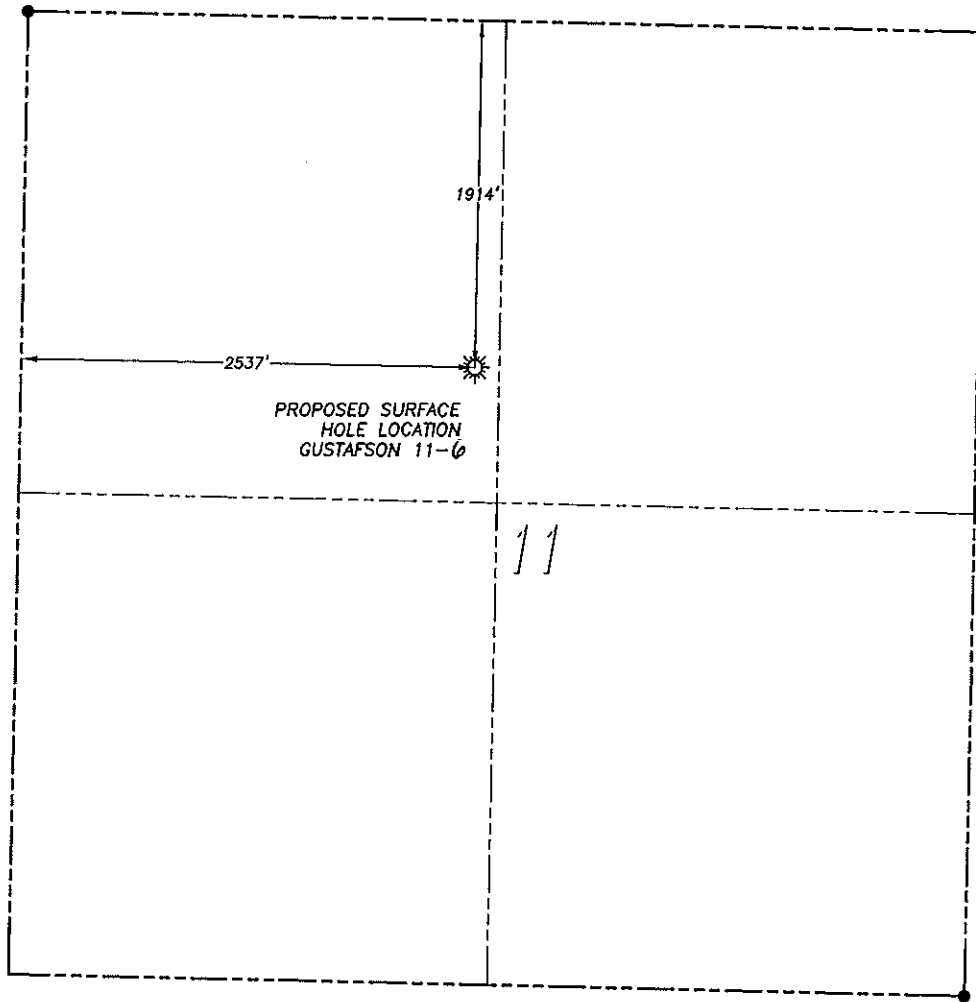
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

WELL LOCATION MAP GUSTAFSON 11-6

SECTION 11, TOWNSHIP 10 SOUTH, RANGE 22 WEST OF THE 6TH PRINCIPAL MERIDIAN



NAD 83 LATITUDE AND LONGITUDE

GUSTAFSON 11-6 SURFACE HOLE:

LATITUDE: N39.19967'
LONGITUDE: W99.74547'
ELEVATION: 2324'
FOOTAGE: 1914' FNL, 2537' FWL
QTR/QTR: SE4/NW4
DATE: 10/8/2013

IN ACCORDANCE WITH A REQUEST FROM McELVAIN ENERGY INC., DALEY LAND SURVEYING, INC. HAS DETERMINED THE SURFACE LOCATION OF THE GUSTAFSON 11-6 WELL TO BE 1914' FNL, 2537' FWL, AS MEASURED AT NINETY (90) DEGREES FROM THE SECTION LINES OF SECTION 11, TOWNSHIP 10 SOUTH, RANGE 22 WEST OF THE 6TH PRINCIPAL MERIDIAN, GRAHAM COUNTY, KANSAS.

AN ADDITIONAL STAKE WAS SET AT 1950' FNL, 2525' FWL
LATITUDE: N39.19958'
LONGITUDE: W99.74550'

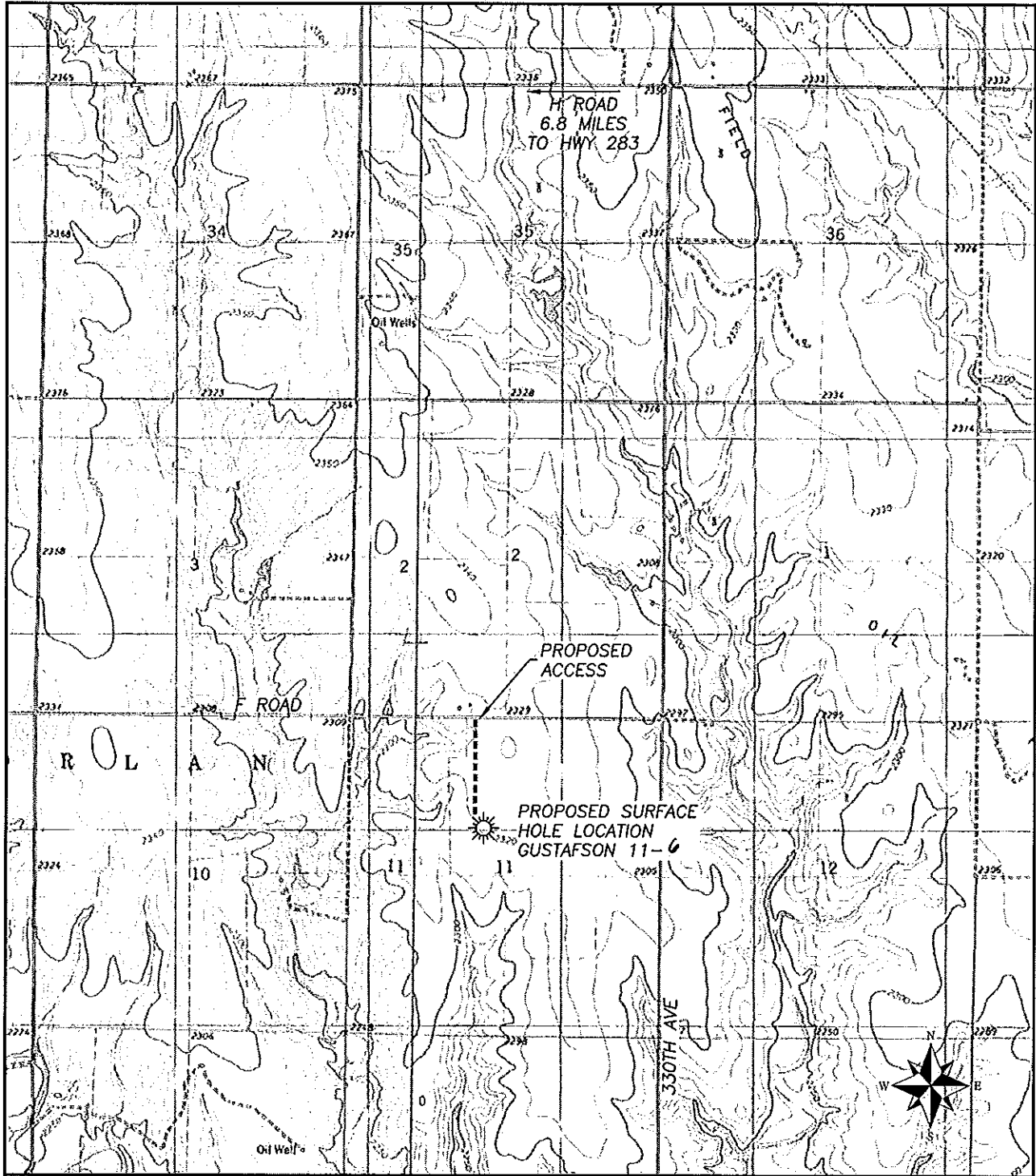
NOTES:

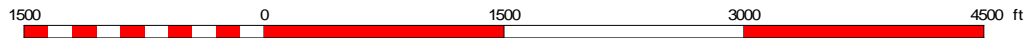
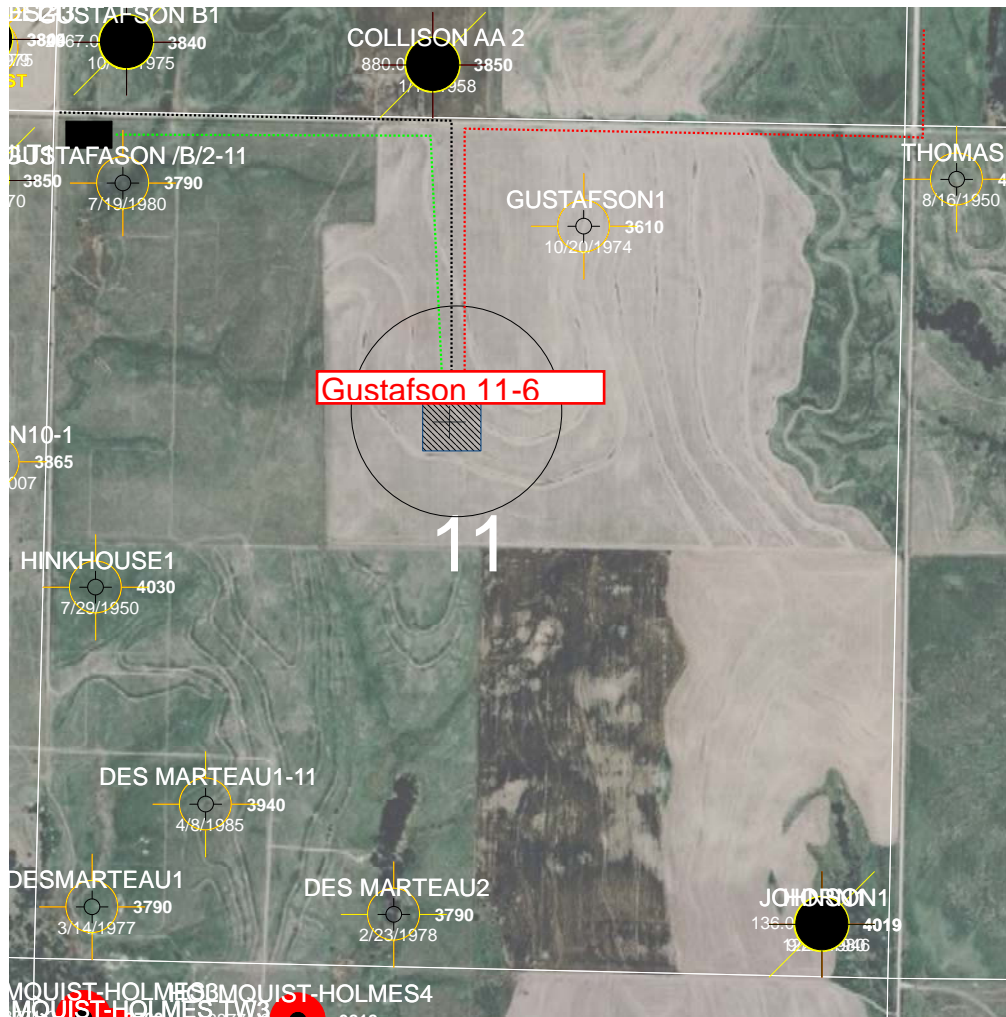
- 1) HORIZONTAL DATUM IS NAD83.
- 2) VERTICAL DATUM IS NAVD88 AND ORIGINATES FROM N.G.S. BENCHMARK X-301 NETWORK, UTILIZING THE GEOID09 MODEL.
- 3) SURFACE USE: AGRICULTURAL.
- 4) THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY, IT IS NOT A LAND SURVEY PLAT OR AN IMPROVEMENT SURVEY PLAT AND IT IS NOT TO BE RELIED UPON FOR THE ESTABLISHMENT OF FENCE, BUILDING OR OTHER FUTURE IMPROVEMENT LINES.

DALEY LAND SURVEYING, INC. PARKER, CO. 80134 303 953 9841






ACCESS ROAD MAP GUSTAFSON 11-6

SECTION 11, TOWNSHIP 10 SOUTH, RANGE 22 WEST OF THE 6TH PRINCIPAL MERIDIAN





1 inch = 1200.083 feet

-  Flow Lines
-  Power Lines
-  Roads (existing and proposed)
-  Tank Battery
-  Drilling Pad



McElvain Energy, Inc.

Project Prospect

Engineer	Map Name	Date
Jeff Rowell	Prospect Lease	11 October 2013

**DECLARATION OF POOLING & UNITIZATION
PURSUANT TO LEASE AUTHORITY**

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, T. H. McElvain Oil & Gas LLLP, Rock Creek Energy, LLC, Riva Energy Partners, LLC, Kanoco, LLC and Liberty Energy, LLC (herein "Lessees") are the owners of the following described oil and gas leases, to wit:

Oil and Gas Lease dated effective January 23, 2012, between Carrie M. Truesdell, a widow, as lessor and Springfield Oil Company, as lessee, filed of record on the 21st day of March, 2012, in Book 254, at Page 675 in the office of the Register of Deeds of Graham County, Kansas and covering the following described lands, to wit:

Township 10 South, Range 22 West, 6th P.M.
Section 11: N2

Oil and Gas Lease dated effective September 9, 2012, between the Gustafson Living Trust dated December 7, 2000 and the Lois L. Gustafson Living Trust U/T/I dated December 7, 2000, by Merriel Riley, Successor Trustee, as lessor and High Plains Energy Partners, LLC, as lessee, filed of record on the 21st day of March, 2012, in Book 254, at Page 675 in the office of the Register of Deeds of Graham County, Kansas and covering the following described lands, to wit:

Township 10 South, Range 22 West, 6th P.M.
Section 11: NE/4

Oil and Gas Lease dated effective December 5, 2011, between the George O. Gustafson Living Trust, by Merriel Riley, Trustee, as lessor and J. Fred Hambright Inc., as lessee, filed of record on the 2nd day of February, 2012, in Book 254, at Page 104 in the office of the Register of Deeds of Graham County, Kansas and covering the following described lands, to wit:

Township 10 South, Range 22 West, 6th P.M.
Section 11: NW/4

AND WHEREAS, under the provisions of the above described oil and gas leases, the Lessees have the right and power to pool and consolidate the lands covered by said oil and gas leases so as to create a consolidated oil and/or gas leasehold estate and operating unit consisting

of the combined area covered by all or a portion of said leases, in accordance with the provisions of said oil and gas leases;

AND WHEREAS, the Lessees desire to exercise said right and power and to give notice of its exercise of said right and power by the filing of record a written designation of such unit together with a description of the unit so created.

NOW THEREFORE, the Lessees execute this instrument as a formal declaration that each of the oil and gas leases above described, as to the respective tracts described in the unit below, as to the royalties payable thereunder, and as to all oil and/or gas produced therefrom are hereby combined and pooled so as to create one consolidated oil and/or gas leasehold estate and operating unit, as such terms are used in said leases consisting of the following lands, to-wit:

10.00 acres, more or less being 2,207' from the West line and 1,584' from the North line and 2,413' from the East line and 1,584' from the North line and 2,413' from the East line and 2,244' from the North line and 2,207' from the West line and 2,244' from the North line of Section 11-Township 10 South, Range 22 West, in Graham County, Kansas

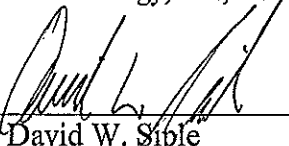
(hereinafter the "Unit"). From and after the execution and recording of this instrument, such Unit shall be effective and the production of oil and/or gas from any well located on the Unit shall perpetuate the above described oil and gas leases, as to all of the lands covered thereby, for so long as production continues on the above described Unit. Royalties on oil and/or gas produced from said Unit shall be payable to the several mineral owners in proportion to their respective mineral ownership under said Unit and as provided for by said oil and gas leases.

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.

This Declaration of Pooling and Unitization Pursuant to Lease Authority may be executed in counterparts, each of which shall be deemed an original for all purposes.

EXECUTED this 6th day of December, 2013.

T. H. McElvain Oil & Gas LLLP
By: McElvain Energy, Inc., General Partner

By: 
David W. Siple
Vice President Land

Rock Creek Energy, LLC

By: _____
Name:
Title:

Riva Energy Partners, LLC

By: _____
Name:
Title:

Kanoco, LLC

By: _____
Name:
Title:

Liberty Energy, LLC

By: _____
Name:
Title:

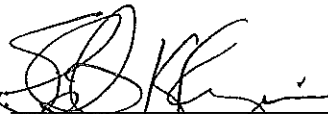
This Declaration of Pooling and Unitization Pursuant to Lease Authority may be executed in counterparts, each of which shall be deemed an original for all purposes.

EXECUTED this 5th day of November, 2013.

T. H. McElvain Oil & Gas LLLP
By: McElvain Energy, Inc., General Partner

Rock Creek Energy, LLC

By: _____
David W. Siple
Vice President Land

By:  _____
Name: Stephen K. Frazier, President and CEO
Title: Rock Creek Resources, LLC, Manager
Rock Creek Energy, LLC

Riva Energy Partners, LLC

Kanoco, LLC

By: _____
Name:
Title:

By: _____
Name:
Title:

Liberty Energy, LLC

By: _____
Name:
Title:

This Declaration of Pooling and Unitization Pursuant to Lease Authority may be executed in counterparts, each of which shall be deemed an original for all purposes.

EXECUTED this _____ day of _____, _____.

T. H. McElvain Oil & Gas LLLP
By: McElvain Energy, Inc., General Partner

Rock Creek Energy, LLC

By: _____
David W. Siple
Vice President Land

By: _____
Name: _____
Title: _____

Riva Energy Partners, LLC

KANOCO LLC

By: _____
Name: Craig Ambler
Title: Vice-President of Gary Holding
Company, LLC Manager of
Riva Energy Partners, LLC

By: _____
Name: Craig Ambler
Title: Manager

Liberty Energy, LLC

By: _____
Name: Sean P. O'Neill
Title: Managing Partner of Old Ironsides Energy, LLC
on behalf of Liberty Energy, LLC, as its agent


ACKNOWLEDGEMENTS

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 6th day of December 2013, by David W. Siple, Vice President – Land of McElvain Energy, Inc., a New Mexico Corporation, General Partner of T.H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership.

WITNESS my hand and official seal.

MY COMMISSION EXPIRES
RICHARD A. HARRIS
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20064042703
MY COMMISSION EXPIRES 10/22/2014



Notary Public

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by _____ this _____ day of _____, 2013, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as _____ of Rock Creek Energy, LLC

Witness my hand and official seal.

My Commission Expires:

Notary Public

ACKNOWLEDGEMENTS

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this _____ day of _____ 2013, by David W. Siple, Vice President – Land of McElvain Energy, Inc., a New Mexico Corporation, General Partner of T.H. McElvain Oil & Gas LLLP, a New Mexico limited liability limited partnership.

WITNESS my hand and official seal.

MY COMMISSION EXPIRES:

Notary Public

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Stephen K. Frazier this 5th day of November, 2013, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as President and CEO of of Rock Creek Energy, LLC
Rock Creek Resources, LLC, Manager of
Witness my hand and official seal.

My Commission Expires:

6-20-2015

Jessica Pierce
Notary Public



STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Craig Ambler this 5th day of November, 2013, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as Vice-President of Gary Holding Company, LLC, Manager of Riva Energy Partners, LLC.

Witness my hand and official seal.

My Commission Expires: _____

JANET PUTERBAUGH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20094018058
MY COMMISSION EXPIRES 06/05/2017

Janet Puterbaugh
Notary Public

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Craig Ambler this 5th day of November, 2013, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as Manager of KANOCO LLC.

Witness my hand and official seal.

My Commission Expires: _____

JANET PUTERBAUGH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20094018058
MY COMMISSION EXPIRES 06/05/2017

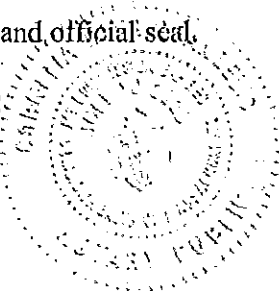
Janet Puterbaugh
Notary Public

STATE OF MASSACHUSETTS)
) ss
COUNTY OF SUFFOLK)

The foregoing instrument was acknowledged before me by Sean P. O'Neill this 5th day of December, 2013, who personally appeared before me and is personally known to me to be the person whose name is subscribed to this instrument as Managing Partner of Old Ironsides Energy, LLC on behalf of Liberty Energy, LLC, as its agent.

Witness my hand and official seal.

My Commission Expires: July 10, 2020



Carolee Deez Delap
Notary Public