

Kansas Corporation Commission Oil & Gas Conservation Division

1165564

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

Side Two

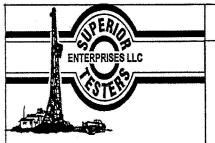


Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geological Survey					Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Depth Top Bottom Protect Casing Plug Back TD Plug Off Zone Depth Top Bottom Type of Cement			ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (nmingled mit ACO-4)			

Form	ACO1 - Well Completion			
Operator	Bird Dog Oil, LLC			
Well Name	Beaver S-Reif 1-22			
Doc ID	1165564			

All Electric Logs Run

DI		
CDNL		
Micro		
Sonic		



Bird Dog Oil LLC

22/16S/12W/Barton Beaver S-Reif #1-22

1801 Broadway Suite 450

Job Ticket: 17496

DST#:1

Denver, Colorado 80202 ATTN: Derek Patterson

Test Start: 2013.05.27 @ 17:42:00

GENERAL INFORMATION:

Time Test Ended: 22:29:00

Formation:

Lansing/Kansas City

ft (KB)

Deviated:

Whipstock: No Time Tool Opened: 19:30:30

Tester:

Test Type: Conventional Bottom Hole (Initial)

Ken Sw inney

Unit No:

3325 Great Bend/50

Interval:

3091.00 ft (KB) To 3168.00 ft (KB) (TVD)

Reference Bevations:

1933.00 ft (KB)

Total Depth:

3168.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter:

7.80 inchesHole Condition: Fair

KB to GR/CF:

7.00 ft

Serial #: 6838 Press@RunDepth: Inside

897.40 psia @

3158.43 ft (KB)

Capacity:

5000.00 psia

Start Date:

2013.05.27

End Date:

2013.05.27

Last Calib .: Time On Btm: 2013.05.27

Start Time:

17:42:00

End Time:

22:28:30

Time Off Btm:

2013.05.27 @ 19:29:00

TEST COMMENT: 1ST Open

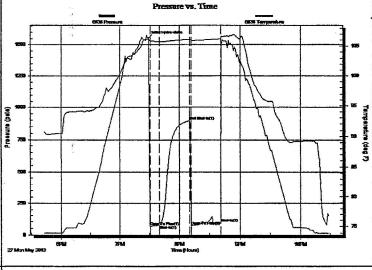
10 Minutes/Weak blow/Blow built to 2 inches in bucket of water

1ST Shut In 2ND Open

30 Minutes/No blow back

30 Minutes/Weak blow/Blow built to 4 1/2 inches in bucket of water

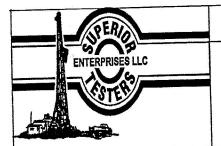
No second shut in/Pull test



	PRESSURE SUMMARY									
1	Time	Pressure	Temp	Annotation						
	(Min.)	(psia)	(deg F)							
	0	1552.32	106.19	Initial Hydro-static						
	2	64.88	105.88	Open To Flow (1)						
	11	72.47	105.75	Shut-In(1)						
-	41	897.40	106.10	End Shut-In(1)						
7	43	69.64	105.97	Open To Flow (2)						
-	72	94.15	106.23	Shut-In(2)	121					
Temperature (deg f)										
3										
		1								

Volume (bbl)		
voune (ou)		
0.70		

Gas Rat	tes	
Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



Bird Dog Oil LLC

22/16S/12W/Barton Beaver S-Reif #1-22

1801 Broadway Suite 450

Job Ticket: 17497

DST#:2

Denver, Colorado 80202 ATTN: Derek Patterson

Test Start: 2013.05.28 @ 11:48:00

GENERAL INFORMATION:

Formation:

Lansing/Kansas City

Whipstock:

ft (KB)

Deviated: Time Tool Opened: 13:16:30 Time Test Ended: 15:50:00

Interval:

3234.00 ft (KB) To 3260.00 ft (KB) (TVD)

Total Depth:

3260.00 ft (KB) (TVD)

Hole Diameter:

7.80 inchesHole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester:

Ken Swinney

Unit No:

3325 Great Bend/50

Reference Bevations:

1933.00 ft (KB)

1926.00 ft (CF)

KB to GR/CF:

7.00 ft

Serial #: 6749 Press@RunDepth:

Inside

40.59 psia @

3256.00 ft (KB)

2013.05.28

Capacity:

5000.00 psia

Start Date: Start Time: 2013.05.28

11:48:00

End Date: End Time:

15:50:00

Last Calib .: Time On Btm: 2013.05.28

Time Off Btm:

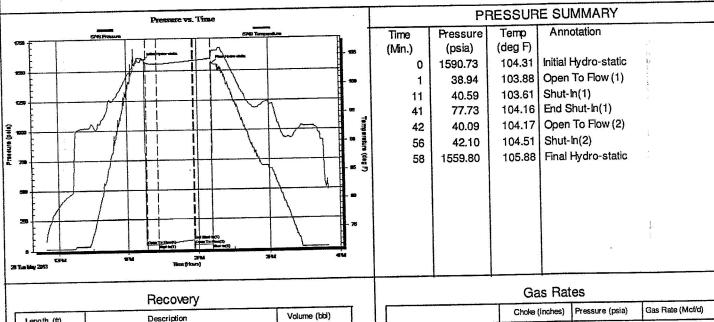
2013.05.28 @ 13:15:30 2013.05.28 @ 14:13:00

TEST COMMENT: 1ST Open

10 Minutes/Surge at open then dead/Weak surface blow after 4 minutes that died in 3 minutes

30 Minutes/No blow back 1ST Shut In

20 Minutes/Dead no blow after 10 minutes/ Pull test 2ND Open



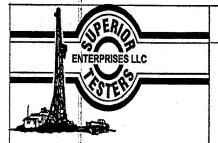
Length (ft) 0.04 Mud 100% 3.00

Choke (inches) | Pressure (psia)

Superior Testers Enterprises LLC

Ref. No: 17497

Printed: 2013.05.28 @ 15:58:51



Bird Dog Oil LLC

1801 Broadway Suite 450

Denver, Colorado 80202

ATTN: Derek Patterson

22/16S/12W/Barton

Beaver S-Reif #1-22

Job Ticket: 17498

DST#:3

Test Start: 2013.05.29 @ 09:03:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock:

ft (KB)

Time Tool Opened: 10:32:30

Time Test Ended: 13:28:30

3336.00 ft (KB) To 3386.00 ft (KB) (TVD)

Total Depth: Hole Diameter:

interval:

3386.00 ft (KB) (TVD)

7.80 inches Hole Condition: Fair

Test Type:

Conventional Bottom Hole (Initial)

Tester:

Ken Swinney

Unit No:

3325 Great Bend/50

Reference Bevations:

1933.00 ft (KB)

1926.00 ft (CF)

KB to GR/CF:

7.00 ft

Serial #: 6838

Outside Press@RunDepth:

1083.90 psia @

3383.00 ft (KB)

2013.05.29

Capacity:

5000.00 psia

Start Date: Start Time: 2013.05.29 09:03:00 End Date:

Last Calib .:

2013.05.29

End Time:

13:28:00

Time On Btm:

2013.05.29 @ 10:32:00

Time Off Btm:

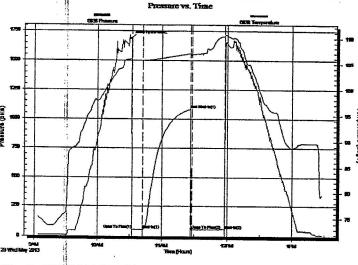
TEST COMMENT: 1ST Open

10 Minutes/Weak blow/Blow built to 1/4 inch in bucket of water

1ST Shut In 45 Minutes/No blow back

2ND Open

30 Mintues/Dead no blow/Flush tool/Very weak surface blow that did not build/ Pull test



	PRESSURE SUMMARY									
	Time	Pressure	Temp	Annotation	Ag					
	(Min.)	(psia)	(deg F)							
	0	1689.77	105.99	Initial Hydro-static						
	1	53.49	105.73	Open To Flow (1)						
	. 11	52.55	105.61	Shut-In(1)						
-	55	1083.90	106.94	End Shut-In(1)						
e de	56	52.75	106.78	Open To Flow (2)						
Temperature (deg F)	86	56.05	110.31	Shut-In(2)						
(d)				, ,						
3					j.					
					¥**					
1										

Gas Rates

Recovery

Length (ft)	Description	Volume (bbl)		
2.00	Clean Oil 100%	0.03		
15.00	Slightly oil cut mud	0.21		
0.00	Oil 3% Mud 97%	0.00		

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

Superior Testers Enterprises LLC

Ref. No: 17498

Printed: 2013.05.29 @ 13:42:10:



Bird Dog Oil LLC

22/16S/12W/Barton Beaver S-Reif #1-22

1801 Broadway Suite 450

Job Ticket: 17499

DST#:4

Denver, Colorado 80202 ATTN: Derek Patterson

Test Start: 2013.05.29 @ 19:44:00

GENERAL INFORMATION:

Formation:

Arbuckie

Deviated: No Time Tool Opened: 21:11:00

Time Test Ended: 23:58:30

Whipstock:

ft (KB)

Tester:

Test Type: Conventional Bottom Hole (Initial)

Ken Swinney

Unit No:

3325 Great Bend/50

3382.00 ft (KB) To 3392.00 ft (KB) (TVD)

Reference Bevations:

1933.00 ft (KB)

Interval: Total Depth:

3392.00 ft (KB) (TVD)

1926.00 ft (CF)

Hole Diameter:

7.80 inches Hole Condition: Fair

KB to GR/CF:

PRESSURE SUMMARY

7.00 ft

Serial #: 6749 Press@RunDepth: Inside

35.34 psia @

3388.00 ft (KB)

Capacity:

5000.00 psia

Start Date:

2013.05.29

End Date:

2013.05.29

Last Calib .:

2013.05.30

Start Time:

19:44:00

End Time:

23:58:30

Time On Btm:

2013.05.29 @ 21:10:30

Time Off Btm:

2013.05.29 @ 22:31:30

TEST COMMENT: 1ST Open

10 Minutes/Weak blow/Blow built to 1/4 inch then died in 8 minutes

1ST Shut In

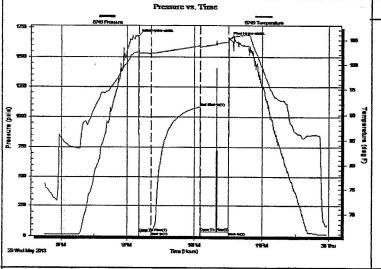
45 Minutes/No blow back

2ND Open

25 Minutes/Dead no blow/Flush tool/Very weak intermitent surface blow/Pull test

81

1653.29



Time Pressure Temp Annotation (Min.) (psia) (deg F) 0 1675.77 102.57 Initial Hydro-static 1 34.38 102.29 Open To Flow (1) 11 35.34 102.25 Shut-In(1) 55 1083.18 103.80 End Shut-In(1) 55 35.95 103.36 Open To Flow (2) 80 37.38 104.63 Shut-In(2)

105.22

Recovery Length (ft) Description Volume (bbl) 10.00 Oily Mud/Oil 20% Mud 80% 0.14

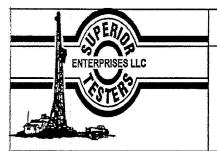
Gas Rates Choke (inches) Pressure (psia) Gas Rate (Mcf/d)

Final Hydro-static

Superior Testers Enterprises LLC

Ref. No: 17499

Printed: 2013.05.30 @ 00:11:02



Bird Dog Oil LLC

22/16S/12W/Barton

1801 Broadway

Beaver S-Reif #1-22

Suite 450

Job Ticket: 17500

DST#:5

Denver, Colorado 80202 ATTN: Derek Patterson

Test Start: 2013.05.30 @ 06:36:00

GENERAL INFORMATION:

Time Tool Opened: 08:17:30

Time Test Ended: 13:37:00

Formation:

Arbuckie

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Ken Swinney

Unit No:

3325 Great Bend/50

Interval:

3392.00 ft (KB) To 3399.00 ft (KB) (TVD)

Reference Bevations:

1933.00 ft (KB)

Total Depth:

1926.00 ft (CF)

3399.00 ft (KB) (TVD)

KB to GR/CF:

7.00 ft

Hole Diameter:

7.80 inches Hole Condition: Fair

Serial #: 6749

Inside Press@RunDepth:

193.27 psia @

3395.00 ft (KB)

Capacity:

5000.00 psia

Start Date: Start Time:

2013.05.30 06:36:00

End Date: End Time:

2013.05.30 13:37:00

Last Calib .: Time On Btm: 2013.05.30

Time Off Btm:

2013.05.30 @ 08:16:30 2013.05.30 @ 11:28:30

TEST COMMENT: 1ST Open

10 Minutes/Good blow/Blow built to bottom of bucket in 9 minutes 30 seconds

1ST Shut In

45 Minutes/Blow back built to 1/2 inch 45 Mintues/Good blow/Blow built to bottom of bucket in 9 minutes

2ND Open 2ND Shut In

90 Minutes/No blow back

1					Pressu	te vs. Time			
			8749 R	ame =			576 Temperatur		1
-	190 0 -		,	-			M		9
	1250 -		-		7				-
(aleq	1000 -		\mathcal{Y}		(1)		1-4		T'em
Preseure (pels)	769 -		4						remperature (deg f)
	500		1_				1 1		* 3
	250 -		1						72
-			<u> </u>					1	- 00 -
30	Thu May	y 2013		EM.		n(fan)	17H		

	PRESSURE SUMMARY							
	Time	Pressure	Temp	Annotation				
l galacons	Mr.)	(psia)	(deg F)					
-	0	1647.60	100.09	Initial Hydro-static				
• *******	1	34.48	101.30	Open To Flow (1)				
- Contract	11	59.59	112.99	Shut-In(1)				
- -	55	1144.22	111.34	End Shut-In(1)	N			
Feirheimure (deg F	56	65.29	111.39	Open To Flow (2)	1.			
2	101	193.27	119.25	Shut-In(2)				
(d a g	191	1141.72	116.47	End Shut-In(2)	§] S.			
-	192	1620.31	112.22	Final Hydro-static				
					1			
- consistence					ĭ			
	4				. 1			
	5							

Recovery

Length (ft)	Description	Volume (bbl)	
387.00	Clean Gassy Oil	5.43	
0.00	Gas 10% Oil 90%	0.00	
62.00	Slightly water cut Muddy Oil	0.87	
0.00	Water 2% Mud 38% Oil 60%	0.00	
0.00	Corrected Spec. Grav. Oil 37	0.00	

Gas	Rates	

Choke (inches)	Pressure (psia)	Gas Rate (Mct/d)	1
			-



Bird Dog Oil LLC

22/16S/12W/Barton

1801 Broadway Suite 450

Beaver S-Reif #1-22

Job Ticket: 18126

Denver, Colorado 80202 ATTN: Derek Patterson DST#:6

Test Start: 2013.05.30 @ 16:32:00

GENERAL INFORMATION:

Time Tool Opened: 18:03:30

Formation:

Arbuckle

Deviated:

Interval:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester: Unit No: Ken Swinney 3325 Great Bend/50

Time Test Ended: 23:21:00

3399.00 ft (KB) To 3404.00 ft (KB) (TVD)

Reference Esystions:

1933.00 ft (KB)

Total Depth:

1926.00 ft (CF)

3404.00 ft (KB) (TVD)

KB to GRIOF:

Hole Diameter:

7.80 inches Hole Condition: Fair

7.00 ft

Serial #: 6749

Ress@RunDepth:

Inside

267.93 psia @

3400.00 ft (KB)

Capacity:

5000.00, psia

Start Date: Start Time:

2013.05.30 16:32:00

End Date: End Time:

2013.05.30 23:21:00 Last Calib .: Time On Btm: 2013.05.31!

Time Off Btm:

2013 05.30 @ 18:02:30 2013.05 30 @ 21:17:00

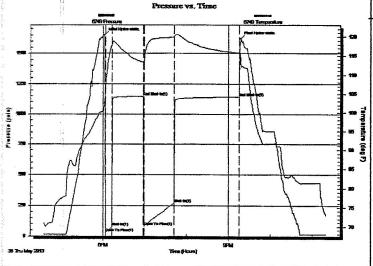
TEST COMMENT: 1ST Open

10 Minutes/Good blow/Blow built to bottom of bucket in 5 minutes 45 seconds

1ST Shut In 45 Mintues/Blow back built to 1 1/2 inch

45 Mintues/Good blow/Blow built to bottom of bucket in 7 minutes 30 seconds

2ND Shut In 90 Minutes/No blow back



	PRESSURE SUMMARY							
	Time	Pressure	Temp	Arcogo	*			
	(Min.)	(psia)	(deg F)					
	0	1649.81	103.02	rta - gr-sec				
	1	33.64	106.32	Cost To Fow 1				
	11	76.24	117.85	S-2-7-1				
3	56	1145.47	113.34	ಕ್ಷಾ 3-ಪ-೯್				
Temperature (deg F)	57	82.22	113.56	Other To Flow 2	1			
2	101	267.93	119.90	S-15-10,20	i			
0 B	193	1142.07	115.81	Bro Stuttor 2	<i>i</i> .			
J	195	1621.47	114.06	Fra - Tr-sac	į.			
					ir			
					4			

DDECCLIDE C. S. SHAROW

Recovery

Length (ft)	Description	Volume (bbl)
598.00	Clean Gassy Oil	8.39
0.00	Gas 15% Oil 85%	0.00
62.00	Water and Mud cut Gassy Oil	0.87
0.00	Water 10% Mud 10% Gas 15% Oil 65%	0.00
0.00	Corrected Spec. Grav. Oil 37	0.00
0.00	Recovery Chlorides 25000 ppm	0.00

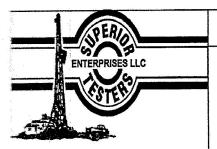
Gas Rates

Choke (nones - necessary cause) Sas Rate (Mcf/d)

Superior Testers Enterprises LLC

Ref. No: 18126

Printed: 2013 15 37 意 第 44 28



Bird Dog Oil LLC

22/16S/12W/Barton Beaver S-Reif #1-22

1801 Broadway

Job Ticket: 18127

Suite 450 Denver, Colorado 80202 ATTN: Derek Patterson

DST#:7

Test Start: 2013.05.31 @ 12:11:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

interval:

No Whipstock:

ft (KB)

Test Type:

Conventional Bottom Hole (Initial)

Tester: Unit No: Ken Sw inney 3325 Great Bend/50

Time Tool Opened: 14:24:30 Time Test Ended: 19:20:30

3404.00 ft (KB) To 3413.00 ft (KB) (TVD)

Total Depth:

3413.00 ft (KB) (TVD)

Hole Diameter:

7.80 inches Hole Condition: Fair

Reference Elevations:

1933.00 ft (KB)

1926.00 ft (CF)

KB to GR/CF:

7.00 ft

Serial #: 6749

Press@RunDepth:

Inside

137.88 psia @

3405.00 ft (KB)

Capacity:

5000.00 psia

Start Date:

2013.05.31

End Date:

2013.05.31

Last Calib.:

booo.oo psia

Start Time:

12:11:00

End Time:

19:20:30

Time On Btm:

2013.05.31 2013.05.31 @ 14:23:30

Time Off Btm:

2013.05.31 @ 17:35:30

TEST COMMENT: 1ST Open

1ST Shut in

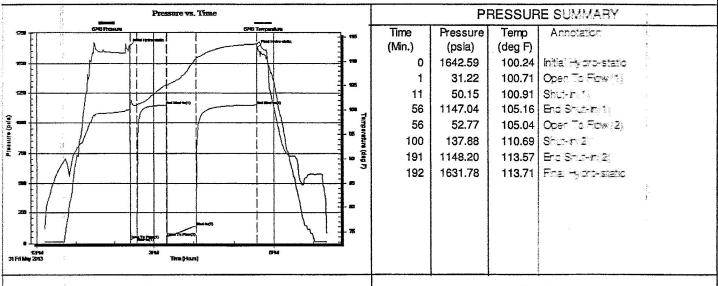
10 Minutes/Fair blow/Blow built to 4 1/2 inches in bucket of water 45 Mintues/No blow back

2ND Open

45 Mintues/Fair blow/Blow built to 9 1/2 inches in bucket of water

2ND Shut In

90 Mintues/No blow back



Recovery

Length (ft)	Description	Volume (bbl)	
248.00	Muddy Water with skim of oil-	3.48	
0.00	Mud 15% Water 85%	0.00	
0.00	Recovery Chlorides 18000 ppm	0.00	
0.00	Recov Resist .32 @ 80 deg	0.00	

Gas Pates

Choke (Gas Rate (Mct/d)

Superior Testers Enterprises LLC

Ref. No: 18127

Printed: 27" 1.15.5" @ 19:39:55

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

6820

ne 785-483-2025 all 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No.

5-24-12 Sec.	Twp. Range	12	County KS State On Location 3:15 AM
Date J 29" 15 JJ			ion Beaver Ks - 14E P/S
Lease Beavers - Reil	Well No. 1-6		Owner
Contractor Southwind	HU		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish
Type Job Swiface			cementer and helper to assist owner or contractor to do work as listed.
Hole Size 1214"	T.D. 435		Charge Bich don oil
Csg. $3^{5/8}$	Depth 435'		Street
Tbg. Size	Depth	,	City State
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint 20	3	Cement Amount Ordered 200 5x Common 56CC
Meas Line	Displace 26 B	<u> </u>	226 62
EQUIPM	MENT	<i>c</i>	Common 200
Pumptrk 15 No. Cementer Helper	(ide 10:61	*****	Poz. Mix
Dunting - Dilvoi	ad		Gel.
Bulktrik No. Driver Cla	ryton		Calcium
JOB SERVICES			Hulls
Remarks: Cement of	od Circula	nte,	Salt
Rat Hole			Flowseal
Mouse Hole			Kol-Seal
Centralizers			Mud CLR 48
Baskets			CFL-117 or CD110 CAF 38
D/V or Port Collar			Sand
			Handling 3/
			Mileage
	A CARLO CONTROL CONTRO	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	FLOAT EQUIPMENT
War the Control of th			Guide Shoe
			Centralizer
AND THE RESIDENCE OF THE PARTY			Baskets
			AFU Inserts
-			Float Shoe
			Latch Down
			Pumptrk Charge Surface
			Mileage J8 Tax
V // /	11 1		Discount
X Signature	Cff C		Total Charge

ENERGY SERVICES

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

TICKET NO. DATE PRESSURE PUMPING & WIRELINE CUSTOMER ORDER NO.: □ INJ □ WDW OLD PROD NEW WELL JOB JOB DISTRICT JUWELL NO. LEASE CUSTOMER STATE COUNTY **ADDRESS** SERVICE CREW STATE CITY JOB TYPE: TIME **AUTHORIZED BY** DATE HRS TRUCK CALLED EQUIPMENT# HRS EQUIPMENT# HRS **EQUIPMENT#** 30 ARRIVED AT JOB AM START OPERATION FINISH OPERATION 4.5 RELEASED MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a near of this contract without the united account of the different Pools Foreign 1. become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

\$ 10 h			(WELL OWNE	R, OPERATOR, CONTRA	- Ton on the
	AND CERVICES LISED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	EN	175		137500
CD 104	50/50 POZ	OK EV	100		91000
CD 103	60 140 POZ	SK	20		11840
0000	CELLOFLAKE	10	200		10800
CC 105	C-UIP DEFDAMER	10	010		220 50
CC 109	CAICIUM CHLORIDE	16	210		192 m
00 113	PMF FRICTION REDUCER	16	32		46875
00 113	GUPSOM	16	1025		103000
CC 130	FLA-322 LOW FLUID LUSS	16	89		5250
00 200	CEMENT GEL	16	210		118 75
20 201	BUSONITE .	16	(00)	Haranga Brist States (A.Y.)	4/00
CC 001	LATELDOWN PLUGEBAFFLE, 51/2	EF	1		3/2000
OF 1251	AUTO FILL FLOAT SHOE, 51/2"	EA	1		OOLY
CF 1051	TOPRIX IZER 51/2"	EA	8		79hm
05 1801	BASVET 51/2"	EA	1		1400
C+ 1701	CINIMAN	(74	44		43000
0 109	MDD ELDS L	CHA.	1 500		73010
CC 131	INOIS FEO JII				
	10 CREATER TO DESCRIPTION OF THE PROPERTY OF T	Mary at Octob (Line)		a many care site site	
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	MATER	IALS	701	TOTAL	II. mangada Si
					Haller The State of the
TO SHEET THE SHOP OF THE	and the second continues of th				

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.