

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1165634

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

		l with this form.			
OPERATOR: License #:	API No. 15	API No. 15			
Name:	If pre 1967, supply original com				
Address 1:	Spot Description:				
Address 2:	Sec T	īwp S. R	East West		
City: State: _	Feet from	Feet from North / South Line of Section			
		Feet from	East / We	st Line of Section	
Contact Person:		Footages Calculated from Near		orner:	
Phone: ()		NE NW [SE SW		
		County:			
		Lease Name:	Well #:		
Check One: Oil Well Gas Well	OG D&A Cat	thodic Water Supply Well	Other:		
SWD Permit #:	ENHR Permit #:	Gas Storage	e Permit #:		
Conductor Casing Size:	Set at:				
Surface Casing Size:					
Production Casing Size:					
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in Proposed Method of Plugging (attach a separate page			(Stone Corral Formation)		
Is Well Log attached to this application? Yes	No Is ACO-1 filed?	Yes 🗌 No			
Plugging of this Well will be done in accordance v	with K.S.A. 55-101 <u>et. seq</u> . and the	Rules and Regulations of the State Co	rporation Commissio	on	
Plugging of this Well will be done in accordance of Company Representative authorized to supervise plu		Rules and Regulations of the State Co			
	ugging operations:				
Company Representative authorized to supervise plu	ugging operations: C				
Company Representative authorized to supervise plu Address:	ugging operations: C	City: State:	Zip:	+	
Company Representative authorized to supervise plu Address: Phone: ()	ugging operations: C	City: State:	Zip:		
Company Representative authorized to supervise plu Address: Phone: () Plugging Contractor License #:	ugging operations:	City: State: Name:	Zip:	+	
Company Representative authorized to supervise plu Address:	ugging operations:	City: State: Name:	Zip:	+	

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

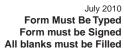
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

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Form KSONA-1

Form	CP1 - Well Plugging Application
Operator	Chesapeake Operating, Inc.
Well Name	ELLSAESSER 1-16
Doc ID	1165634

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2674	2684	Krider Upper	

Ellsaesser 1-16 P&A 10-14-13

Procedure

- 1. Notify KCC District 1 at least 5 days before plugging operations KCC District 1: (620)225-8888
- 2. MIRU WOR, POOH with pump & rods. ND WH, NU BOP, kill well with lease water if necessary. TOOH with tubing
- 3. PU 4 ½" CIBP, TIH with plug and set at ±2600'. Dump 2 sx cement w/2% CaCl₂ on top of CIBP (Plug 1). TOOH w/tubing while circulating plugging mud.
- 4. RU to pull 4 ½" casing and weld on pull nipple. PU on casing, MIRU WLU and RIH w/tools and locate freepoint. RIH w/cutting tools and cut casing above freepoint. POOH with WL tools and TOOH with 4 ½" casing laying down.
- 5. TIH with tubing, pump the following plugs in casing/open hole displacing with plugging mud:
 - Plug 2: Casing stub plug/BTW plug Plug 3: Shoe & FW Plug (600'-400') Plug 4: Surface plug (34'-4')

70 sx. w/ 2% CaCl₂ 70 sx. w/ 2% CaCl₂ 10 sx. w/ 2% CaCl₂

6. Cut off casing 4ft. below ground level, weld on steel ID plate. RDMO WOR.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

October 31, 2013

Dawn Richardson Chesapeake Operating, Inc. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application API 15-081-20076-00-00 ELLSAESSER 1-16 SW/4 Sec.16-30S-31W Haskell County, Kansas

Dear Dawn Richardson:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 29, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888