



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1165755
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COLT ENERGY, INC.

Plugging Report

10/11/2013

Pauling Scott #WI-8

Section 33-T15S-R20E

Franklin Co., KS

API #15-059-24184

10/11/2013

W & W Production Company (operator license #5491), rigged up to the 1" tubing plugging string, broke circulation, circulated down last 2 joints to the total depth of 765' (taken from the MIT sheet). Pumped in cement, circulated same to surface, pulled out 1", "topped off" well with cement, rigged down and moved over to the #WI-11.

Pauling Scott #WI-11

Section 33-T15S-R20E

Franklin Co., KS

API #15-059-24200

10/11/2013

W & W plumbed up to the 1" tubing plugging string, broke circulation, circulated down last half of last joint to the total depth of 769' (taken from the MIT sheet). Pumped in cement, circulated same to surface, pulled out 1", "topped off" well with cement, connected up to the 2 7/8" casing, pressured up on same, rigged down and left location.

Note: Levi Short, with the KCC, was on location for both the above wells and "approved" same.

End Report

Rex R. Ashlock

For: Colt Energy, Inc.

COLT ENERGY, INC. — OIL OPERATION

3hr-256-209-333
WELL PULLING RECORD

Date 10-7-13

Lease Name P. SCOTTE Well No. WI-11

Reason for Pulling plugging

Type of Pump Removed

Special Equip. Removed (Anchors, Checks, etc.)

T.D., SLM Fluid Level from Surface

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.)

Chemical Treatment (Kind and Amount)

Type of Pump Run In

Special Equipment (Anchors, Checks, etc.) Run In

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Run 1" plug string to 700-710
of well 769-

Called In By Signed By Rick

COLT ENERGY, INC. — OIL OPERATION

2 1/2 hr - 275
WELL PULLING RECORD

Date 10-11-13

Lease Name P. Scott & Well No. RWI-11

Reason for Pulling plugging

Type of Pump Removed

Special Equip. Removed (Anchors, Checks, etc.)

T.D., SLM Fluid Level from Surface

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.)

Chemical Treatment (Kind and Amount)

Type of Pump Run In

Special Equipment (Anchors, Checks, etc.) Run In

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Wash 1" to 268 - w-w fill
2 1/2 with cement - pull 1"
Top of d - Pexon Unluc +
pressure to 500lb SI

Called In By Signed By Rick

NW 101

AS

10/30

W & W Production Company

Invoice

1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

DATE	INVOICE NO.
10/18/2013	46871

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plug Well WI-11 Pauline Scott Franklin County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
10/11/2013	Pump Truck	Pump Charge	1	500.00	500.00T
	Cement	For plugging	21	10.00	210.00T
	Vacuum truck	Haul water	3.5	80.00	280.00T
<i>143000267 - 1065.74</i>					

Sales Tax (7.65%)	\$75.74
Total	\$1,065.74

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

OCT 21 REC'D