

| For KCC | Use: |
|------------|----------|
| Effective | Date: |
| District # | <u> </u> |
| SGA? | Yes No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1165873

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | month | day | V00" | Spot Description: | | |
|---|---------------------------------|---------------|--------------------|--|--|--|
| | montn | aay | year | | | |
| OPERATOR: License# | | | | feet from N / S Line of Section | | |
| Name: | | | | feet from E / W Line of Section | | |
| Address 1: | | | | Is SECTION: Regular Irregular? | | |
| Address 2: | | | | (Note: Locate well on the Section Plat on reverse side) | | |
| City: | State: | Zip: | + | County: | | |
| Contact Person: | | | | Lease Name: Well #: | | |
| Phone: | | | | Field Name: | | |
| CONTRACTOR: License# | <u> </u> | | | | | |
| Name: | | | | Target Formation(s): | | |
| | | | | Nearest Lease or unit boundary line (in footage): | | |
| Well Drilled For: | Well Class: | Тур | e Equipment: | | | |
| Oil Enh f | Rec Infield | | Mud Rotary | | | |
| Gas Stora | ige Pool E | xt. | Air Rotary | Water well within one-quarter mile: Yes No | | |
| Dispo | osal Wildca | nt 🗍 | Cable | Public water supply well within one mile: Yes No | | |
| Seismic ;# | of Holes Other | | | Depth to bottom of fresh water: | | |
| Other: | | | | Depth to bottom of usable water: | | |
| If OWWO: old well | Linformation on falls | NA/C: | | Surface Pipe by Alternate: III | | |
| iii Ovvvvo: old well | information as folio | ows: | | Length of Surface Pipe Planned to be set: | | |
| Operator: | | | | | | |
| Well Name: | | | | Projected Total Depth: | | |
| Original Completion Da | ate: | Original Tota | I Depth: | Formation at Total Depth: | | |
| | | | | Water Source for Drilling Operations: | | |
| Directional, Deviated or Ho | | | Yes No | Well Farm Pond Other: | | |
| If Yes, true vertical depth: _ | | | | DWK Femili #. | | |
| Bottom Hole Location: | | | | (Note: Apply for Fernill Will DWT | | |
| KCC DKT #: | | | | - Will Cores be taken? Yes No | | |
| | | | | If Yes, proposed zone: | | |
| | | | Λ.Ε | FIDAVIT | | |
| The undersigned hereby | affirms that the dr | illing compl | | lugging of this well will comply with K.S.A. 55 et. seq. | | |
| | | | | lagging of this well will comply with N.S.A. 33 et. seq. | | |
| It is agreed that the follow | 9 1 | | | | | |
| Notify the appropri | | | • | | | |
| 2. A copy of the appro | | | | 0 0 . | | |
| | | | | t by circulating cement to the top; in all cases surface pipe shall be set | | |
| • | | • | | ne underlying formation. strict office on plug length and placement is necessary prior to plugging; | | |
| | | | • | ged or production casing is cemented in; | | |
| | | | | ed from below any usable water to surface within <i>120 DAYS</i> of spud date. | | |
| | | | | 133,891-C, which applies to the KCC District 3 area, alternate II cementing | | |
| | | | | be plugged. In all cases, NOTIFY district office prior to any cementing. | | |
| · | · | • | | | | |
| | | | | | | |
| ubmitted Electro | nically | | | | | |
| abilitioa Electro | | | | Demonstrate | | |
| For KCC Use ONLY | | | | Remember to: | | |
| | | | | - File Certification of Compliance with the Kansas Surface Owner Notification | | |
| API # 15 | | | | Act (KSONA-1) with Intent to Drill; | | |
| Conductor pipe requiredfeet | | | eet | - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; | | |
| Minimum surface pipe red | quired | fee | t per ALT. I III | - File acreage attribution plat according to field proration orders; | | |
| Approved by: | | | | Notify appropriate district office 48 hours prior to workover or re-entry; | | |
| | | | | - Submit plugging report (CP-4) after plugging is completed (within 60 days); | | |
| This authorization expire | s: drilling not started with | hi- 10 | | Obtain written approval before disposing or injecting salt water. | | |
| | | | of annroval data 1 | Obtain whiten approval boloro disposing of injecting out water. | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

| please check the box below and return to the address below. |
|---|
| Well will not be drilled or Permit Expired Date: |

Signature of Operator or Agent:

SEWARD CO. 3390' FEL

Location of Well: County: _

| For KCC Use ONLY | |
|------------------|---|
| API # 15 | - |

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Lease: | | | | | | | | | | feet | from | N / | S Line | of Section |
|-------------|-------|---|--------------|---|-------------|-----------|------------|-----------|--|-------------|--|---|----------------|------------|
| Well Number | er: | | | | | | | | | feet | from | E / | W Line | of Section |
| Field: | | | | | | | Se | c | Twp | S. | . R | | E | W |
| Number of A | | | | | | | – ls : | Section: | Regular | or | Irregular | | | |
| | | | | | | | | | s Irregular, loc ner used: | | | SE : | | dary. |
| | | | atteries, pi | | d electrica | the neare | required b | y the Kan | ndary line. Sho sas Surface O sired. | | | | | |
| | | : | : | : | | : | : | : | | | LEGE | END | | |
| | | | | | | | | | | <u> </u> | Well L Tank I Pipelii Electr | ocation Battery L ne Locat ic Line L Road L | ion ocation | |
| 1750 ft | ••••• | | • | : | | : | : | | EX | KAMPLE : | : | | : | |
| | | | | 3 | 5 | | | | | | ······································ | | | |
| | | | | | | | | | | | 0-7 | | | 1980' FSL |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #1

1165873

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Kansas Corporation Commission Oil & Gas Conservation Division

Submit in Duplicate

| Operator Name: | | | License Number: | | | | |
|--|--|--|--|--|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | Phone Number: | | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No Artificial Liner? | | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l | | | | |
| Yes No | YesN | lo | | | | | |
| | Length (fee | | Width (feet) N/A: Steel Pits (feet) No Pit | | | | |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ner | | dures for periodic maintenance and determining ncluding any special monitoring. | | | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of inforr | west fresh water feet. mation: | | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No | | Type of materia Number of worl Abandonment p | over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: see closed within 365 days of spud date. | | | | |
| Submitted Electronically | | | | | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | | | | |
| Date Received: Permit Numl | per: | Permi | it Date: Lease Inspection: Yes No | | | | |

CORRECTION #1 1165873

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|--|--|
| OPERATOR: License # | Well Location: |
| Name: | Sec TwpS. R 🗌 East 🗌 West |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: State: Zip:+ | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| owner(s) of the land upon which the subject well is or will be lo | ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. |
| | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. |
| Submitted Electronically | |

| -or | KCC | llse | ONLY |
|-----|------|------|------|
| V. | 1100 | 036 | |

API # 15 - 15-079-20700-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: W.D. Short Oil Co., LLC | Location of Well: County: Harvey |
|---|--|
| Lease: Balzer | 2310 feet from N / S Line of Section |
| Well Number: C #1A | 1750 feet from E / X W Line of Section |
| Field: Annelly | Sec 35 Twp. 23 S. R.2 X E W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR/QTR/QTR/QTR of acreage: _E2 SW _/- SE NW, | in og unu |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| RLA | T |
| Show location of the well. Show footage to the nearest leas | |
| lease roads, tank batteries, pipelines and electrical lines, as require | |
| You may attach a sepa | |
| 2310 ft. | |
| | LEGEND |
| | |
| | Tank Battery Location |
| | Pipeline Location |
| | Electric Line Location |
| | Lease Road Location |
| 1750 ft. | |
| | EXAMPLE |
| 25 | |
| 35 | |
| | l ' |
| | |
| | |
| | 1980'FSL |
| | |
| | |
| | STHARD CO. COONET! |
| | SEWARD CO. 3390' FEL |

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- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
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Summary of Changes

Lease Name and Number: Balzer C #1A

API/Permit #: 15-079-20700-00-00

Doc ID: 1165873

Correction Number: 1

Approved By: Rick Hestermann 10/30/2013

| Field Name | Previous Value | New Value |
|--|-------------------------------|-------------------------------|
| Contractor Name | Gulick Drilling Co., Inc. | Gulick Drilling , Inc. |
| ElevationPDF | 1394 Estimated | 1389 Estimated |
| Feet to Nearest Water Well Within One-Mile of | 3433 | 3302 |
| Pit Ground Surface Elevation | 1394 | 1389 |
| Is Footage Measured from the East or the | East | West |
| West Section Line Is Footage Measured from the East or the | East | West |
| West Section Line Is Footage Measured from the North or the | South | North |
| South Section Line Is Footage Measured from the North or the | South | North |
| South Section Line KCC Only - Approved By | Rick Hestermann 03/20/2013 | Rick Hestermann 10/30/2013 |
| KCC Only - Approved Date | 03/20/2013 | 10/30/2013 |

Summary of changes for correction 1 continued

| Field Name | Previous Value | New Value | |
|--|---|--|--|
| KCC Only - Date Received | 03/19/2013 | 10/29/2013 | |
| KCC Only - Regular Section Quarter Calls | SW SE SE NW | E2 SW SE NW | |
| LocationInfoLink | https://solar.kgs.ku.edu/ kcc/detail/locationInform | https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=35&t1750 | |
| Number of Feet East or West From Section Line | ation.cfm?section=35&t 3290 | | |
| Number of Feet East or West From Section Line | 3290 | 1750 | |
| Number of Feet North or South From Section | 2730 | 2310 | |
| Line Number of Feet North or South From Section | 2730 | 2310 | |
| Line Quarter Call 3 | SE | SW | |
| Quarter Call 3 | SE | SW | |
| Quarter Call 4 - Smallest | SW | E2 | |
| Quarter Call 4 - Smallest | SW | E2 | |
| Save Link | //kcc/detail/operatorE ditDetail.cfm?docID=11 25325 | //kcc/detail/operatorE ditDetail.cfm?docID=11 65873 | |

Summary of Attachments

Lease Name and Number: Balzer C #1A

API: 15-079-20700-00-00

Doc ID: 1165873

Correction Number: 1

Approved By: Rick Hestermann 10/30/2013

Attachment Name

Plot Map