



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1165891



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 09/06/2013
INVOICE NUMBER 1718 - 91278575		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Spicer 6
 O LOCATION
 B COUNTY Barber **71730**
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40637273	20920		Net - 30 days	10/06/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/05/2013 to 09/05/2013				
0040637273				
171808716A Cement-New Well Casing/Pi 09/05/2013 Cement 8 5/8" Surface				
60/40 POZ	195.00	EA	9.00	1,755.00 T
Celloflake	49.00	EA	2.77	135.97 T
Calcium Chloride	504.00	EA	0.79	396.90 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
"Proppant & Bulk Del. Chgs., per ton mil	378.00	EA	1.20	453.60
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	195.00	BAG	1.05	204.75
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PAID SEP 26 2013

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,750.91
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	163.58
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,914.49
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08716 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>09-05-13</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>A.G.V.</u>		LEASE <u>SPICER</u> # <u>6</u>		WELL NO.					
ADDRESS		COUNTY <u>BANBEE</u>		STATE <u>KS</u>					
CITY		STATE		SERVICE CREW <u>Sullivan, McPherson, Jones</u>					
AUTHORIZED BY		JOB TYPE: <u>CNW 8 3/4 Section</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>33708-20920</u>	<u>30</u>					<u>09-04-13</u>		<u>PM</u>	<u>10:30</u>
<u>19903-73768</u>	<u>30</u>						<u>09-05-12</u>	<u>PM</u>	<u>1:20</u>
<u>37900</u>								<u>AM</u>	<u>3:05</u>
								<u>PM</u>	<u>3:30</u>
								<u>AM</u>	<u>4:00</u>
						MILES FROM STATION TO WELL <u>45</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP 103</u>	<u>60/40 pot cnt</u>	<u>SK</u>	<u>195</u>		<u>2,340.00</u>
<u>CC 102</u>	<u>cell fake</u>	<u>lb</u>	<u>49</u>		<u>181.30</u>
<u>CC 109</u>	<u>Calcium chloride</u>	<u>lb</u>	<u>504</u>		<u>529.80</u>
<u>CF 153</u>	<u>Wooden Plug 8 3/8</u>	<u>SA</u>	<u>1</u>		<u>160.00</u>
<u>E 100</u>	<u>pickup m</u>	<u>mi</u>	<u>45</u>		<u>191.25</u>
<u>E 101</u>	<u>Heavy Equip m</u>	<u>m</u>	<u>90</u>		<u>630.00</u>
<u>E 113</u>	<u>Bulk Delivery</u>	<u>TM</u>	<u>378</u>		<u>604.80</u>
<u>CE 200</u>	<u>Depth charge 0-500'</u>	<u>SA</u>	<u>1</u>		<u>1,000.00</u>
<u>CE 240</u>	<u>Blending / mixing</u>	<u>SK</u>	<u>195</u>		<u>273.00</u>
<u>CE 504</u>	<u>Plug Cement / Rented</u>	<u>SA</u>	<u>1</u>		<u>250.00</u>
<u>S 003</u>	<u>Stem Separators</u>	<u>SA</u>	<u>1</u>		<u>175.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>4,750.91</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer AGV	Lease No.	Date
Lease SPICER	Well # 6	09-05-13
Field Order # 8716	Station PRATT KS	Casing 8 7/8
Type Job CNW 8 7/8 Surface	Depth 270	County BARBER
		State KS
	Formation	Legal Description 29-33-10

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 270	Depth	From	To	Pre Pad	Max		5 Min.
Volume 16	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 255	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units	32900 33708 20920 19903 73768	
Driver Names	Sullivan Mcglaw SONPS	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:20					on loc softy medly
					run to 575 8 7/8 23 csp.
2:55					csp on bottom
3:00					hook by break circ.
3:05			3	4.5	at spacer
					mix cont 195 sk 60/40 pot @ 14.8 ppf.
			42		3% cc 1/4 cell fav.
					cont mixed shot down
					Release Plug
				4	at dump
3:30	250		16		plug down
					circ 12 BBL cont to pit
					JOB complete
					THANK
					<i>[Signature]</i>



PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 09/13/2013
INVOICE NUMBER 1718 - 91284531		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Spice 6
 O LOCATION
 B COUNTY Barber 73550
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40640062	20920		Net - 30 days	10/13/2013	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/12/2013 to 09/12/2013</i>					
0040640062					
171808179A Cement-New Well Casing/Pi 09/12/2013					
AA2 Cement 150.00 EA 11.90 1,784.89 T					
60/40 POZ 80.00 EA 8.40 671.96 T					
C-41P 29.00 EA 2.80 81.20 T					
Salt 683.00 EA 0.35 239.04 T					
Cement Friction Reducer 43.00 EA 4.20 180.59 T					
C-44 141.00 EA 3.60 508.28 T					
FLA-322 71.00 EA 5.25 372.73 T					
Super Flush II 500.00 EA 1.07 535.47 T					
Gilsonite 750.00 EA 0.47 351.73 T					
Claymax KCL Substitute 5.00 EA 24.50 122.49 T					
"Latch Down Plug & Baffle, 5 1/2" (Blue) 1.00 EA 279.98 279.98					
"Auto Fill Float Shoe 5 1/2" (Blue)" 1.00 EA 251.99 251.99					
"Turbolizer, 5 1/2" (Blue)" 8.00 EA 77.00 615.96					
"5 1/2" Basket (Blue)" 1.00 EA 202.99 202.99					
"Unit Mileage Chg (PU, cars one way)" 45.00 MI 2.97 133.87					
Heavy Equipment Mileage 90.00 MI 4.90 440.97					
"Proppant & Bulk Del. Chgs., per ton mil 473.00 EA 1.12 529.73					
Depth Charge; 4001'-5000' 1.00 EA 1,763.90 1,763.90					
Blending & Mixing Service Charge 230.00 BAG 0.98 225.39					
Casing Swivel Rental 1.00 EA 139.99 139.99					
Plug Container Util. Chg. 1.00 EA 174.99 174.99					
"Service Supervisor, first 8 hrs on loc. 1.00 EA 122.49 122.49					

PAID SEP 26 2013

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,730.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	346.66
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	10,077.29
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08179 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-12-13</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <u>AGV Corporation</u>		LEASE <u>Spice</u>		6 WELL NO.	
ADDRESS		COUNTY <u>Barber</u>		STATE <u>KS</u>	
CITY		STATE		SERVICE CREW <u>Mike Jeff Joe</u>	
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2 LS</u>			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
33708-20920	.45 min						9-12-13	AM	7:10
19903-73768	.45 min						9-12-13	AM	9:55
28443							9-12-13	AM	2:45
							9-12-13	AM	3:30
							9-12-13	AM	4:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kent Roberts
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 150	AA2 Cement	SK	150		2,550 00
CP 80	60/40 POZ	SK	80		960 00
CC 105	C-41 P Defoamer	lb	29		116 00
CC 111	SALT	lb	683		341 50
CC 112	Cement Friction Reducer	lb	43		258 00
CC 115	C-44	lb	141		726 15
CC 124	FLA-322 Low Fluid Loss	lb	71		522 50
CC 201	Gilsonite	lb	750		502 50
CF 607	Latch Down Plug & Baffle	eg	1		400 00
CF 1251	Auto Fill Shoe	eg	1		360 00
CF 1651	Turbolizer	eg	8		880 00
CF 1901	5/8 Castset	eg	1		290 00
C 704	Claymax	gal	5		175 00
CC 155	Super Flush II	gal	500		765 00
E 100	Pickup mileage	mi	45		191 25
E 101	Heavy Mileage	mi	90		630 00
E 113	Bulk Delivery	TM	473		756 00
CE 205	Depth Charge	4 1/2"	1		2,520 00
CE 240	Mixing Charge	SK	230		372 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>Ke</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Joanna
FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Kent Roberts
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

Energy services, L.P.

TREATMENT REPORT

Customer AGV Corporation	Lease No.	Date 9-12-13
Lease SPICER	Well # 6	
Field Order # 8179	Station Pratt	Casing 5 1/2
Type Job CNW 5 1/2 LS	Formation	Depth 4520
		County Barber
		State KS
		Legal Description 29-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4520	Depth	From	To	Pre Pad	Max			5 Min.
Volume 139	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4758	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Ken	Station Manager Kevin	Treater Joe
Service Units 33700 20920	14403 73768	2843
Driver Names Mike	Jeff	Joe

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:55					ON LOC / safety meeting
					Run 115 JTS of 15.5 csg
					Basket on Pin of JT 4
					Turbo 1-3-5-7-9-11-13-15
13:40					csg on BOTTOM / Break circ. with Big
14:45					HOOK TO PUMP TO START JTD
			5	6	H2O SPacer
	300		12	6	Super FLush
	300		5	6	H2O SPace
	300		9	6	mix 30SK 60/40 P02 AT 13#
	300		36	6	Mix 150SK AA2 AT 15.3#
				0	shut down / clear pump & lines
15:05	100		0	6.6	Release Plug / START H2O DISP WITH 2% OIL
	300		92	6.6	LIFT Pst
	400		103	4.5	Slow Rate
15:30	1500		114	6	Plug Down
	0		6	3.5	30SK for BIT
					20SK for BIT
					JOB COMPLETE
					Thank you
					JOE