

Kansas Corporation Commission Oil & Gas Conservation Division

1166155

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|--|--|
| Name: | Spot Description: |
| Address 1: | SecTwpS. R |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from _ East / _ West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | County: |
| Name: | Lease Name: Well #: |
| Wellsite Geologist: | Field Name: |
| Purchaser: | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: Plug Back Total Depth: |
| Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): | Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt |
| Operator: | |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR | Chloride content: ppm Fluid volume: bbls Dewatering method used: |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Operator Name: |
| Dual Completion Permit #: | Lease Name: License #: |
| SWD Permit #: | QuarterSec TwpS. R East West |
| ENHR Permit #: | County: Permit #: |
| GSW Permit #: | |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | |
|------------------------------------|--|--|--|--|--|--|
| Letter of Confidentiality Received | | | | | | |
| Date: | | | | | | |
| Confidential Release Date: | | | | | | |
| Wireline Log Received | | | | | | |
| Geologist Report Received | | | | | | |
| UIC Distribution | | | | | | |
| ALT I II Approved by: Date: | | | | | | |

Side Two



| Operator Name: | | | | _ Lease N | lame: | | | Well #: | | |
|--|--|-------------------------------------|--------------------------------|----------------------|------------------------|------------------------|---|-------------------|----------|-------------------------|
| Sec Twp | S. R | East | West | County: | | | | | | |
| INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A | osed, flowing and shu es if gas to surface te | t-in pressures, st, along with f | whether sh inal chart(s | nut-in press | ure reach | ed static level, | hydrostatic pres | ssures, bottom h | ole temp | erature, fluid |
| Drill Stem Tests Taker (Attach Additional S | | Yes | No | | Log | y Formation | n (Top), Depth a | nd Datum | | Sample |
| Samples Sent to Geo | logical Survey | Yes | No | | Name | | | Тор | I | Datum |
| Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy | d Electronically | Yes Yes Yes | ☐ No ☐ No ☐ No | | | | | | | |
| List All E. Logs Run: | | | | | | | | | | |
| | | Report all | CASING I | | New | Used mediate, producti | on, etc. | | | |
| Purpose of String | Size Hole Drilled | Size Ca Set (In C | sing | Weigi Lbs. / | ht | Setting Depth | Type of Cement | # Sacks Used | , ,, | and Percent dditives |
| | | | | | | | | | | |
| | | AI | DDITIONAL | CEMENTIN | G / SQUE | EZE RECORD | | | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | Type of Co | ement | # Sacks | Used | | Type and | Percent Additives | | |
| | | | | | | | | | | |
| Shots Per Foot | PERFORATI Specify I | ON RECORD - Footage of Each | Bridge Plugs Interval Perfo | s Set/Type orated | | | cture, Shot, Cemei mount and Kind of N | | d | Depth |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer At: | | Liner Run: | | | | |
| Date of First, Resumed | Production, SWD or EN | | ducing Meth | od: | | as Lift C | Yes No | 0 | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | | Mcf | Water | | ols. | Gas-Oil Ratio | | Gravity |
| DISPOSITIO | ON OF GAS: | | M | IETHOD OF | COMPLET | ION: | | PRODUCTIO | ON INTER | VAL: |
| Vented Sold | Used on Lease | Open | Hole Specify) | Perf. | Dually ((Submit AC | | nmingled mit ACO-4) | | | |

OWENS PETROLEUM SERVICES, LLC DRILLER'S LOG

Operator: Legenc Oil

Lease/Well#: Pat Collins # 7 17-25-17 Woco

API#: 15-207-28650-0000

| | Date | | Date | | Date | | Date |
|--------------|---------|---------------|---------|---------------|------|----------------|-----------|
| Sped Surface | 7-28-13 | Drilled to TD | 7-29-13 | Logged | · | 1"/rods, pump | |
| Set Surface | 7-28-13 | Run Casing | 7-29-13 | Perforated | | Lead Line/Elec | |
| Spud/Casing | 7-28-13 | Commentald 46 | | Frac/Acidized | | Closed Pit | |
| | Si | 0: 0: | \A/ | Cattina Danth | C | # Cooks | Additivos |

| ſ | Purpose | Size Drilled | Size Pipe | Weght #/ft | Setting Depth | Cement | # Sacks | Additives |
|---|----------|--------------|-----------|------------|---------------|------------|---------|-----------|
| Ì | Surface: | 1/ | 7" | new | 20 | asherove | 10 | |
| I | Casing: | 57 | 27 | Used | | Hornzam Br | id. | |
| Ì | Frac: | | | | | | | |

820 ft 900 ft Pipe TD: 882 ft Fluid Volume: Seat Nipple: bbls Driller's TD:

Surface Bit and Subs:

3.70'

Kelly: Top of Groove to Square:

22.60'

Footage Above Ground Level:

| | FOOTAGE: | | FORMATIO | ON: | | | | | |
|---------------|----------|--|--|-----|------|------|-------|---|---|
| Bit and Sub | 1.9 | D-1 10p | 1-60 | ley | 6-13 | Line | 13-20 | ghele | |
| 1st Collar | 19.9 | | | , | | | | | |
| 2nd Collar | 20.0 | 41.8 | | | | | | | |
| Joints 20.7'; | 62.5 | 5 | | | | | | | |
| 2 | 83.2 | 3 | | | | | | uu aanaa way uu ay aanaa aa ahaa ahaa ahaa ahaa ahaa ah | |
| 100 | 103.9 | 5 | | | 2 | | | | |
| A | 124.6 | L 130 | 0 -145 | > ' | ~ | | | | |
| 5 | 145.3 | 1/51 | | | | | | | |
| P | 166.0 | The same of the sa | | | | | | | |
| 7 | 186.7 | 1.7 | | | | | | | |
| 8 | 207.4 | | | | | | | | |
| Æ | 228.1 | <u></u> | | | | | | | |
| 10 | 248.8 | | | | | | | | |
| 14 | 269.5 | 5 | | | | | | | |
| 1/2 | 290.2 | 5 | | _ | | | | | |
| 134 | 310.9 | | | | | | ***** | | |
| 34 | 331.6 | <i>L</i> | | | | | | - | |
| 1,58 | 352.3 | L | | | | | | | |
| 1,8* | 373.0 | 1 4 | | | | | | | Management and surface in discrete transfer contributions of a part |
| 31 | 393.7 | L | | | | | | | |
| 1,68 | 414.4 | | | | | | | | |
| 18 | 435.1 | | 5 | | | | | | |
| 20 | 455.8 | - | | | | | | | |
| 23 | 476.5 | 5 | | | | | | | |
| | 497.2 | | | | | | | | |
| 2/8 | | 7 2 | and the second s | | | | | | |
| 2/4 | 538.6 | | | | | | | | |
| 2/8 | 559.3 | 5 | | | | | | | |

OPERATOR: Legend LEASE/WELL# Pat C #7

| | FOOTAGE: | | FORMA | TION: | 1 2 | | | | |
|--------|----------|---------------------|------------|----------|--------|---------|-----|--|---------|
| 26 | 580.0 | | | 45 | 87-0 | دوي | | | |
| 24 | 600.7 | ELLOS- | 609 | | | | | | |
| 28 | 621.4 | 6622 | -632 | L 630 | C = 6= | 38 | | | |
| 29 | 642.1 | 5 | | | | | | , | |
| 30 | 662.8 | 5 | | | | | | | |
| 34 | 683.5 | 1 699 | <i>i</i> — | | | | | | |
| 32 | 704.2 | -703 | L.70 | 7 - | | | | | |
| 38 | 724.9 | 2729 1760 - | L7 | 34-738 | | | | | |
| 34 | 745.6 | 1760- | 7767 | L769 | ** | | | | |
| 36 | 766.3 | 1: | * | · 😕 | 779 | | | | |
| 36 | 787.0 | 1786-7 1820 | 789 | A C - 10 | | | | | |
| 37 | 807.7 | L 82c | 1 See | 284 | | 796 | | ndy shale | |
| 38 | 828.4 | | | | | 905 | 59 | ndy sade Lysendy shale | |
| 3,8 | 849.1 | | | | | 805 | | Ly Smody Shele | |
| 48 | 869.8 | | | | | | | | |
| 4 | 890.5 | | | | | | | | |
| 42 | 911.2 | | | | | 824 | 826 | Sind- 9 little Shele | - Show |
| 43 | 931.9 | , | | | | 826. | 128 | Janel - little Thete- | - SROU |
| 44 | 952.6 | | | | | 828- F | 30 | Sind - G little Shelfe sand - little shele- Sandy shele-ship | ht oder |
| 45 | 973.3 | | | | | 8 900 | 1 6 | Sandy Shile | |
| 46 | 994.0 | | | | | 832-8 | 34 | Shule | |
| 47 | 1014.7 | | | | | | | | |
| 48 | 1035.4 | <i>u</i> , <i>u</i> | 1 | | | | | | |
| 49 | 1056.1 | >/1 | 82 | 0 | | | | | - |
| 50 | 1076.8 | , | n 90 | ·(`) | | | | | |
| 51 | 1097.5 | RI | D 90 | | | | | | |
| 52 | 1118.2 | <i> </i> | | | | | | | |
| 53 | 1138.9 | | | | | | | | |
| 54 | 1159.6 | | | | | | | | |
| 55 | 1180.3 | | | | | | | | |
| 56 | | | | | | | | | |
| 57 | 1221.7 | | | | | | | | |
| 58 | | | | | | | | | |
| 59 | | | | | | | | 1 | |
| 60 | | | | | | | | | |
| 61 | 1304.5 | | | | - | | | | |
| 62 | | | | | , | | | | |
| 63 | 1345.9 | | | | | | | | |
| 64 | | | | | | | | | |
| 65 | 1387.3 | | | | | | | | |
| 66 | 1408.0 | | | | | | | | |
| 67 | 1428.7 | | | | | | | | |
| 68 | | | | | | | | | |
| 69 | | | | | | | | | |
| 70 | 1490.8 | L | | | | <u></u> | | | |

FED/ID# 48-1214033 Shop# (620) 437-2661 Cellular # (620) 437-7582 Office # (316) 303-9515

Hurricane Services, Inc. **Cementing & Circulating Division**

> 250 N. Water, Suite 200 Wichita, KS 67202

MC ID#

165290

Shop Address: 3613A Y Road

Office Fax #

(316) 263-0432

Madison, KS 66860

Customer:

LEGEND OIL & GAS LTD

840 6TH AVE SW

SUITE 230

CALGARY, AB T2P3E5

Invoice Date:

7/31/2013

Invoice #:

0010894

Lease Name:

PATRICK COLLINS

Well #:

7

County:

WOODSON

| Date/Description | HRS/QTY | Rate | Total |
|--------------------------------------|-----------|---------|------------|
| 7/31/13 See work ticket 100291 of BB | 1.000 | 790.000 | 790.00 |
| Pickup/pump truck mileage | 80.000 | 2.375 | 190.00 |
| 70/30 Pozmix cement | 115.000 | 12.000 | 1,380.00 T |
| Gel 2% | 203.000 | 0.300 | 60.90 T |
| Flocele | 38.000 | 2.150 | 81.70 T |
| Gel flush | 200.000 | 0.300 | 60.00 T |
| Water truck | 3.500 | 84.000 | 294.00 |
| City water | 3,000.000 | 0.013 | 39.00 |
| Bulk truck | 1.000 | 250.000 | 250.00 |
| 2 7/8" Top rubber plugs | 2.000 | 25.000 | 50.00 T |
| 5% Fuel surcharge | 1.000 | 159.780 | 159.78 T |

Net Invoice 3,355.38 Sales Tax: (7.15%) 128.15 3,483.53 Total

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765



| Ticket Number_ | 100291 |
|----------------|-------------|
| Location | Madison |
| Foreman | Brad Butler |

Cement Service ticket

| Date | Customer | # | Well Name & I | Number | Sec./Town | ship/Range | County |
|----------|------------|-------|-----------------|--------------|---------------|------------|----------|
| 7-31-13 | | | Patrick Collins | , #7 | 17-25. | 17E | Woodson |
| Customer | | Ma | iling Address | | City | State | Zip |
| Legen | d Oil +695 | 170 8 | 40 6th Avenur S | 10 Suite 230 | Colgar Albert | R Tap BE. | 5 CANADA |

| Job Type: | Longstrug | and the second s | Truck # | Driver |
|-------------------|--------------------------|--|----------------|---|
| | | | 201 | Kelly |
| Hole Size: 57/8" | Casing Size: | Displacement: 5 別は | 203 | Jerry |
| Hole Depth: 900 | Casing Weight: | Displacement PSI: 400 | 106 | charlie |
| Bridge Plug: | Tubing: 2 1/8" | Cement Left in Casing: O | | |
| Packer: | PBTD: 883- | | | *************************************** |
| Quantity Or Units | Description of | f Servcies or Product | Pump charge | 790,00 |
| 40 | Mileage | | \$3.25/Mile | /30,00 |
| 1100 | Palas D | | 10 | 1200 00 |
| 115 SACK | | nT | 12.00 | 1380.00 |
| 203 165. | | | .30 | 60.90 |
| 38 Ibs. | Flocale 13 " PUSK | | 2.15 | 81.70 |
| 200 16 | Gel Flush | | ,30 | 60.00 |
| 31/2 Hz | s. WATEr Truck | | 84.00 | 294.00 |
| 3000 GA) | | | 13.00 PY/1000 | 39.00 |
| 40 mites | Truck #290 | | 1.50 | 60.00 |
| 10 Miles | Wischne Services | | 50.00 | NI |
| Tons | Bulk Truck > Minimum che | <u>19-c</u> | \$1.15/Mile | 250,00 |
| 2 | Plugs 278" Top Rubby | | 25.00 | 50.00 |
| | | | Subtotal | 3195.60 |
| | | 7.5% | Sales Tax | 116.73 |
| | | | Estimated Tota | 1 33/1 33 |

Remarks: Rig 45to 27/8" Tubing, Taged Float shoe at 883 by will live. Break circulation with 58bls water

Pumped 10Bhl. Gel Flush, circulated Gel caround To condition thele. Mixed 115.5Ks To/30formx comed of 22Gel and

Y31b. Pr/skof Floarle. Shutdown-washout flump 21 mes - Release 2-Top Rubber Plugs

Displaced Plugs with 58bls water, Final Pumping at 400 RSI - Bumped Plug To 1000 RSI

Clased Tubing to with 1000 RSI

Good cement Fetures with 48bl. Slavey

"Thank You"

<u>Called by ScoTTOWERS (Driller)</u>
Customer Signature

MIDWEST SURVEYS, INC.

Invoice

PO BOX 68 OSAWATOMIE, KS 66064 913-755-2128

| Date | Invoice # |
|-----------|-----------|
| 8/22/2013 | 29557 |

| Bil | ΙTο |
|-----|-----|
| | |

LEGENDS OIL & GAS, LTD 1420 5TH AVE, STE. 2200 SEATTLE, WA 98101

| Ship To | |
|----------------------------------|--|
| PAT COLLINS #7 WOODSON CO, KS | |

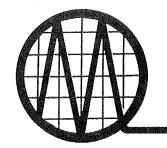
| J. SCHEIBMEIR Description | J. SCHEIBM Amount |
|----------------------------|-------------------|
| J. SCHEIBMEIR | |
| | |
| Customer Order No. | Terms |

| | | J. SCHEIBMEIK | J. SCHEIDM |
|-----------------|---|-------------------------------|------------|
| Qty | Description | Amount | |
| | GAMMA RAY / NEUTRON / CCL 2" DML RTG 120° PHASE THREE (3) PERFORATIONS PER FOOT | | 575.00 |
| | MINIMUM CHARGE TEN (10) PERFORATION | ONS | 775.00 |
| | TWENTY ONE (21) ADDITIONAL PERFORATI | | 441.00 |
| | PERFORATED AT: 825.0 TO 835.0 | | |
| J. | | 05313003 9320.424 08/13 | |
| | | | |
| | | | |
| et Due Upon Rec | Late Charge of 1 - 1/2 % per Month on Accounts of | over 30 Days Total | \$1,791.00 |

Phone #

913-755-2128

29557



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

| | Date . F. | 12212013 |
|--|--|-----------------------|
| services ord | O CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment of derection or as verbally directed, under the terms and conditions printed on the printer of the printer of the conditions of the co | e reverse side |
| Service and/o | or Equipment Ordered GB/NRU/CCL & Perforate | |
| SIGN BEFOR | E COMMENCEMENT OF WORK | |
| Customer's N | lame Legend Oil & Gas LTO By Customer's Authori | zed Representative |
| Charge to | Legend Got & Gar LTD Custome Order No. | er's J. Lheibmer |
| Mailing Addre | ess | |
| Well or Job Nand Number. | ame Pat Collins #7 County Vocalson State Kansa | · |
| QUANTITY | DESCRIPTION OF SERVICE OR MATERIAL | PRICE |
| 1 en | Gamma Ray I Newfren 1001 | 575 |
| 31-4 | 2" DML RTG 120° Phon | |
| CPMSSID-ADSPHILIDANS-ILCOMONICON-BLANCKON-HANGING AND | Three (3) Perforation Per Foot | |
| Killetti (Killetti (Killet | Minimum Change - Fen (0) Perfer tron | 775 |
| Childric Collision Collisi | Twenty One (21) Add tione (Perfection, @ along | 441-00 |
| | | |
| | | |
| | Perforated At 825.0 To 835.0 | |
| | | |
| STEE STEEL COMMENTS AND ADMINISTRATION OF THE PROPERTY OF THE STEEL COMMENTS AND ADMINISTRATION OF THE STEEL COMMENTS A | | |
| \$000 <u>000</u> | | |
| | Total | 8/791.00 |
| | The above described service and/or material has hereby accepted and approved for payment. | been received and are |

White — Customer

Serviced by: Serviced by:

Canary — Accounting

Customer's Name begind Cil & GAS LTO

By Lang Date 5/22/13

Customer's Authorized Representative



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Invoice # INVOICE 262317 _______ Terms: 0/0/30, n/30Invoice Date: 09/17/2013 Page 1

LEGEND OIL & GAS, LTD 840 6TH AVE SW STE 230 CALGARY AB CANADA T2P 3E5 206-274-5165

PAT COLLINS #8 48664 17-25-17 09-12-2013 KS

| Part Number Description | | Description | Qty | Unit Price | Total | |
|---|---|---|--|--|---|--|
| 4326 | | 7/8" RUBBER BALL SEALERS | 20.00 | 3.0000 | 60.00 | |
| 1268 | | CITY WATER | 5500.00 | .0173 | 95.15 | |
| 1215A | | KCL (1/1000) | 6.00 | 38.3300 | 229.98 | |
| 1231 | | FRAC GEL | 110.00 | 9.0000 | 990.00 | |
| 1208 | | BREAKER LEB4-ESA 14-GB10 | .25 | 200.0000 | 50.00 | |
| 1205A | | BIOCIDE (AMA-35-D-P) (DR | 3.00 | 30.0000 | 90.00 | |
| | | 16/30 BROWN SAND | 300.00 | .2500 | 75.00 | |
| 2102 | | 12/20 BROWN SAND | 3700.00 | .2700 | 999.00 | |
| | | | | | | |
| | Description | | Hours | Unit Price | Total | |
| T-91 | WATER TRANSPOR' | T (FRAC) | 3.00 | .00 | .00 | |
| 458 | PROPANT DELIVE | RY | 1.00 | .00 | .00 | |
| 524 | MINIMUM COMBO | CHARGE 1000 HP UNIT | 1.00 | .00 | .00 | |
| 524 | FRAC VALVES (2 | " OR 3") | 1.00 | .00 | .00 | |
| 524 | BALL INJECTOR | | 1.00 | .00 | .00 | |
| 524 | MILEAGE CHARGE | (ONE WAY) | 40.00 | .00 | .00 | |
| 1268 1215A 1231 1208 1205A 2104A 2102 T-91 458 524 524 524 | Description WATER TRANSPOR' PROPANT DELIVES MINIMUM COMBO (2) FRAC VALVES (2) BALL INJECTOR | CITY WATER KCL (1/1000) FRAC GEL BREAKER LEB4-ESA 14-GB10 BIOCIDE (AMA-35-D-P) (DR 16/30 BROWN SAND 12/20 BROWN SAND T (FRAC) RY CHARGE 1000 HP UNIT " OR 3") | 5500.00 6.00 110.00 .25 3.00 3700.00 Hours 3.00 1.00 1.00 | .0173 38.3300 9.0000 200.0000 30.0000 .2500 .2700 Unit Price .00 .00 .00 | 95.11 229.93 990.00 50.00 90.00 75.00 999.00 Total | |

US313003 9320415

Parts: 2589.13 Freight: .00 Tax: 11.09 AR 2600.22 Labor: .00 Misc: .00 Total: 2600.22 .00 Supplies: .00 Change: .00 _______

Signed Date BARTLESVILLE, OK EL DORADO, KS PONCA CITY, OK OAKLEY, KS OTTAWA, KS THAYER, KS



TICKET NUMBER 48664

LOCATION Thay

PO BOX 884 STREET, CHANUTE, KS 66720 620-421-0210 OP 900-467-9676

| 620-431-9210 | JN 600-407-6076 | | FIELD | TICKET | | | | | | |
|-----------------------------|---|-----------|--|---|-------------------------|-----------------|--------------------------------------|---|--|--|
| | TOMER ACCT # Pad Collins | AME 4 8 | QTR/QTR | SECTION | TWP | RGE /7 | COUNTY | FORMATION | | |
| CHARGE TO Legends Oil 4 (as | | | | | OWNER | | | | | |
| MAILING ADDRESS | | | | | ۹ : | | 74 4 3 - A | 110-111-251 - X0110-111 | | |
| CITY & STATE | | | 16 2200000 1971 - Alberton | CONTRAC | TOR | ing the second | oline uten ste <u>Na ortenada</u> | ekka lidandigge sozi 1990 - Leggistado | | |
| ACCOUNT CODE | QUANTITY or UNITS | | DESCRIPTION C | OF SERVICES OR PRODUCT UNIT PRICE AMOUNT TOTAL AMOUNT | | | | | | |
| 51020 | 1 | PUMP CH | HARGE 1000 | HP (om | bo live | (rac) | Ne | Minge | | |
| 5604 | | | | | | | n | a dunc | | |
| 5115 | | Ball | Value . Injects Sallsante | ~ | i an lan | | N | c Cliving | | |
| 4326 | 20 | 1/2 (| Dallsacle | -5 | | | | Cot - | | |
| 1268 | 5,500 | City | Salstitu | 1. | | | | 95.15 | | |
| 1215A 1231 | 110 | Fruc | 61 | | | | | 990 - | | |
| 1208 1205A | ,25 | Brei | ile. | | | | | 90- | | |
| | | | | | | | | | | |
| | | Bell en | | | | | | | | |
| | 902 × (ettle vi = 5,7 s.f. s. 7 s. | 194 | 52 98 NO. 18 | | Methy of | Mark to yo | | | | |
| edfuggets be | | Calley of | | Shift in | -3017H= | entre am | | | | |
| 20012 2000 110 | | BLENDIN | G & HANDLING | | t _{er} and the | HIV JOES | 8 1 - 1 (B)(27) 17 th | 1/1/ | | |
| 5109 | 40 | TON-MILE | | Delive | -4 | | The state of the | Nochra | | |
| 5108 | 40 | MILEAGE | Mobilia | allony | -RP | William Control | Ng | Isteo- | | |
| 5501F | 3 | WATER T | TRUCKS | | 1123 | | dir | 1 | | |
| 2101A | 300 | FRAC SA | ND 16/30 | 26311111 | VOLUM / 1 12.0 | | 4 150 YO K 250 | 75- | | |
| 2102 | 3700 | | A-12/20 | 00 | The same | | | 349. | | |
| Apleia | I per g | blot | e | 20 | 17 23/1 | 7. | SALES | TAX //, 09 | | |
| A | ssist his | lef/ | rail | . 0 | 1 | | 501 | 2/25-52 | | |
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| CUSTOMER or AGEN | CUSTOMER OF AGENTS SIGNATURE MY MUSICOWS FOREMAN COWS FOREMAN | | | | | | | | | |
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records ar our office, and conditions of services on the back of this form are in effect for sercives identified on this form.



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

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