

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1166167

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (		nmingled mit ACO-4)			

# boter frozes

## OWENS PETROLEUM SERVICES, LLC DRILLER'S LOG

Operator: Legend Oil

Lease/Well#: Pat Collins #\$ 17-25-17 Woco

API#: 15-207-28652-0000

	Date		Date		Date		Date
Spud/Surface	7-32-13	Drilled to TD	8-1-13	Logged		1"/rods, pump	
Set Surface	7-30-13	Run Casing	8173	Perforated		Lead Line/Elec	
Spud/Casing	7-31-13	Cemented LS	8-1-13	Frac/Acidized		Closed Pit	

Purpose	Size Drilled	Size Pipe	Weght #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	11"	7"	new	20	askgroot	10	
Casing:	58	22	used ette	876	Howaran Ba	A	
Frac:		9					

Driller's TD: 890 ft Seat Nipple: \$75 ft Pipe TD: \$76 ft Fluid Volume: bbls

Surface Bit and Subs:

3.70'

Kelly: Top of Groove to Square: \_\_\_\_ Footage Above Ground Level: 22 60'

Tota

	FOOTAGE:	FORMATION:
Bit and Sub	1/9 19/9	0-1 top 1-2 clay 2-7 Lime 7-20 ghate
1st Collar	19/9	
2nd Collar	20.0	
Joints 20.7': 1	62/.5	5
2	83.2	5
3	103.9	
4	124.6	1115-142
5	145.3	3142-153 1153754 5154 320
6	166.0	L168-176
7	196.7	L.
8	207/.4	L.
9	228.1	L .
10	248.8	5
11	268.5	ζ
12	29012	17,95-296
13	310.9	
14	33/.6	
15	35/2.3	
16	373:0	
17	393.7	
18	414.4	t <sub>m</sub>
19	435.1	
20	456.8	64476); A.M
21	47/6.5	
22	4,97.2	
23	51/1.9	5
24	53/8.6	4
25	55,8.3	5

OPERATOR: Legend Oil LEASE/WELL# PC #8

FOOTAGE: FORMATION: 580.0 4 26 608.7 3 L618-628 27 28 621.4 6/2.1 29 662.8 30 688.5 10 1696-700 31 70/2 | 724.9 | 724.9 32 33 766.3 L 766 - 778 de 787.0 L 784 - 786 34 36 somey shale 807.7 1.817 - 820 37 38 828.4 820-822 Sand - good show 822-824 God Sond - Good show 849.1 824-826 Sand - Show 826-828 Sandy shipe Shight alor 828-830 Shale 40 869.8 41 890.5 42 911.2 43 931.9 44 952.6 45 973.3 46 994.0 47 1014.7 48 1035.4 49 1056.1 50 1076.8 51 1097.5 52 1118.2 53 1138.9 54 1159.6 55 1180.3 56 1201.0 57 1221.7 58 1242.4 59 1263.1 60 1283.8 61 1304.5 62 1325.2 63 1345.9 64 1366.6 65 1387.3 66 1408.0 67 1428.7 68 1449.4 69 1470.1 70 1490.8

FED ID# 48-1214033 Shop# (620) 437-2661 Cellular # (620) 437-7582 Office # (316) 303-9515 Office Fax # (316) 263-0432

**Hurricane Services, Inc. Cementing & Circulating Division** 

> 250 N. Water, Suite 200 Wichita, KS 67202

MC ID#

165290

Shop Address: 3613A Y Road

Madison, KS 66860

Customer:

LEGEND OIL & GAS LTD

840 6TH AVE SW

SUITE 230

CALGARY, AB T2P3E5

Invoice Date:

Invoice #:

8/4/2013

0010896

Lease Name:

PATRICK COLLINS

Well #:

8

County:

WOODSON

Date/Description	HRS/QTY	Rate	Total
8/1/13 See work ticket 100292 of BB	1.000	790.000	790.00
70/30 Pozmix cement	114.000	12.000	1,368.00 T
Gel 2%	200.000	0.300	60.00 T
Flocele	37.000	2.150	79.55 T
Gel flush	200.000	0.300	60.00 T
Water truck	3.500	84.000	294.00
City water	3,000.000	0.013	39.00
Pickup truck mileage	40.000	1.500	60.00
Bulk truck	1.000	250.000	250.00
2 7/8" Top rubber plugs	2.000	25.000	50.00 T
5% Fuel surcharge	1.000	152.530	152.53 T

Net Invoice

3,203.08

Sales Tax: (7.15%)

126.56

Total \_

3,329.64

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc. 3613 A Y Road Madison, KS 66860 Office # 620-437-2661 Brad Cell # 620-437-6765



Ticket Number_	100292
Location	Madison
Foreman	Brad Butler

#### **Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
8-1-13		Patrick Collins * 8	17.25-17E	Woodson
Customer		Mailing Address	City State	Zip
Legend	Oil & Gas LTD	840 6 Avenue SW Suite 230	Calgary Albuig T2P 3E	5 CANADA

Job Type:		LongeTring			Truck #	Driver
					201	Kelly
Hole Size: 57%"		Casing Size:	Displacement:	5Bbb	203	Jerry
Hole Depth: 8%	) -	Casing Weight:	Displacement PSI:	400	106	Kelly
Bridge Plug:		Tubing: 27%* PBTD: 876-	Cement Left in Casi	ng: 0-		7
Packer:		PBTD: 876-				
Quantity Or Units		Description o	 f Servcies or Product	:	Pump charge	790.00
0		Mileage Trk. onlocation			\$3.25/Mile	N/C
1111		70/20 0			12 00	12/9
	ACKS	70/30 Pozmix cen	14T		12.00	1,368.00
200	1 bs.	Get 32			, 30	60,00
37	165	Flocele 13" Pe/SK	·		2.15	79,55
200	lbs.	Gel Flush			, 30	60,00
312	Hrs.	WATE Truck			84.00	294.00
_	GA)	WATer			13.00 40/1000	39.00
40	miles	Truck # 290		www.	1,50	60,00
		Wileliar Service			50.00	NC
Tons		Bulk Truck > minimum Chen	512		\$1.15/Mile	250,00
2		Plugs 2%" Top Rubby			25.00	50.00
		- 12 - 13 14 14 14 14 14 14 14 14 14 14 14 14 14		· · · · · · · · · · · · · · · · · · ·	Subtotal	3050,55
			7.15	7.2	Sales Tax	115,65
					Estimated Total	

Remarks: Riggoto 28" Tubing, Taged Float shoe as 876 by wiseline, Break circulation w/ 5864 WATES.
Pumped 10Bb. Gel Flush, Circulated Gelaround To condition Hole, Mixed 1145Ks, 70/30 Azmix comut of 22 Geland
Y314, PYSKOJ Flocele. Shutclowd-washout Pump & Lines - Release 2-Top Rubber Plugs.
Displaced Plugs with 5 Bbb, water, Final Rumping or 400 BI - Bumped Plugs To 1000 BI
Clased Tubing NOW/ 1000 PST Good CEMENT FETWAS WITH 4 Bbl, Slavy
· · · · · · · · · · · · · · · · · · ·
""

"Thank you"

Called by Scott owns (Drilly)
Customer Signature

(Rev. 1-2011)

### MIDWEST SURVEYS, INC.

### Invoice

PO BOX 68 OSAWATOMIE, KS 66064 913-755-2128

Date	Invoice #
8/22/2013	29556

		-	_
ப	. 1		_
$\Box$	11	- 1	

LEGENDS OIL & GAS, LTD 1420 5TH AVE, STE. 2200 SEATTLE, WA 98101

Ship To	
PAT COLLINS #8	
WOODSON CO, KS	

Customer Order No.	Terms		
J. SCHEIBMEIR	J. SCHEIBM		

Total

\$1,791.00

Qty	Description	Amount
1 31	GAMMA RAY / NEUTRON / CCL 2" DML RTG 120° PHASE THREE (3) PERFORATIONS PER FOOT	575.00
	MINIMUM CHARGE TEN (10) PERFORATIONS	775.00
	TWENTY ONE (21) ADDITIONAL PERFORATIONS @ \$ 21.00 EA  PERFORATED AT: 822.0 TO 832.0	441.00
	US313004 9320.424 08/13	

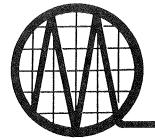
Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days

Phone #

Net Due Upon Receipt

913-755-2128

29556



#### MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

	Date . Ø	-/22/2013
services ord of this order Agent.	O CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment lered hereon or as verbally directed, under the terms and conditions printed on to, which I have read and understand and which I accept as Customer or as Customer	he reverse side
Service and/o	r Equipment Ordered GRINTUICCL & Perferate	
SIGN BEFOR	E COMMENCEMENT OF WORK	
Customer's N	Jame Legend Oil 4 Gas LTD By Customer's Author	orized Representative
Charge to	Legend Oct 4 Gts LTD Custon Order N	ner's No.J. Scherbmer
Mailing Addre	ess	
Well or Job Nand Number .	amo tat Collins #8 County Weadson State Kans	(d.)
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 eu	Genna Ray I Newtron 1000	575.00
31-le.	2" DML RTG 120° Phase	
	Three (3) Perferations for Foot	
	Minimum Charge - Fen (10) Perfore tour	775.0
Call distance for the constant and constant according to the constant	Thenty One (21) Adulticinal Perfections Of Il-on on	441.00
Controllarios in the property of the control of the		
	Perferated At 8220 To 8326	
OSSOCIONAMENTO E PRINCIPA DI ANTONIO IL CONTRA DELL'ANTONIO IL CONTR		
	Total.	1791.0
	The above described service and/or material ha	

Serviced by: S. Windick Customer's Authorized Representative
Carrary — Accounting

White - Customer



26190

### TICKET NUMBER 48569

LOCATION Thayer

PO BOX 884 STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER or AGENT (PLEASE PRINT)\_

F	ī	E			-	TI	0	K	E	T
	п		_	u	,	ш	v	$\mathbf{r}$		

7,6,7,8	B SECTION TWP BGE COUNTY FORMATION
DATE CUSTOMER ACCT # WELL NAME QTR/QT	R SECTION TWP RGE COUNTY FORMATION
8.26-13 4759 Pat (Ollais)	
CHARGE TO Lesends OII + (205	OWNER
Janes VII V	BOLE SERVICE MANAGEMENT AND ARREST FOR THE SERVICE AND ARREST OF THE SERVICE ARREST OF T
MAILING ADDRESS	OPERATOR
	and the same of th
CITY & STATE	CONTRACTOR

		enada et Esugos araí de	a regular and the second	TOTAL TOTAL
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
51020	1	PUMP CHARGE 1000HP (anbo 15t well		2300-
51026	The state of the s	210		2070-
51026	1	TOTAL WILLIAM BOTH 312	1	2070 -
51026	1	41-		1725-
1107		Contraction of the contract of		Carte was the S
5302	4	Acid Spotter		1500-
1275	300	15% HICAc.d		525,00
1207	1	Acid Tuhsbilor	The state of the s	50-
121913	2	StimOil		130-
47.	L-4/0.03(0)-0.0111111	13 463 464 1907 1	1 Bit 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12	
1268	16,500	City Water (Balance Customer)		285.45
1215A	18	KCL Substitute		689.94
1231	440	Fracbel		3960-
1208	1 December	Breaker		200-
1205A	12	Broc. 2	Section Total	360-
77 - 11 9000	4	Frac Valves	Market Market	400-
5115	3	Ball Insector	No	CHILLE
4326	53	78" Ballsealers		154-
1320		BLENDING & HANDLING	t to syukon adir at i-	(h) Unless a cide
5109	45	TON-MILES Bulk Delivery (Minimum	)	315-
L		STAND BY TIME	na no regimes no	and dogress of
5108	45	MILEAGE MODI I carlon + 205	mino amiol sa	360-
5501F	16/12	WATER TRANSPORTS Reeding of	ISES BY A RESULT OF	1440-
/ 33011-		VACUUM TRUCKS	1 415 (00 215) 20	tan can as Gollon
2104A	900	FRAC SAND 16/30		227
2102	11,100	12/20	e of vance is	2997.00_
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	·	1.7.4	SALES TAX	32.89
	-	1- long by Chest	A STATE OF THE RESERVE	1137-11 The William Control
	Dout	the source of	lenz un soule in	Samuel Carlo
Ravin 2790	/ while the	day and country in the	ESTIMATED TOTAL	21794,28
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CUSTOMER or AGEN	TS SIGNATURE	COWS FOREMAN COM	Wheel	genty of sales and
		Contraction of the second and the		
			DATE 8-26	-13
CUSTOMER or AGEN	T (PLEASE PRINT)	an in antiques regular	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records ar our office, and conditions of services on the back of this form are in effect for sercives identified on this form.



Terms and Conditions are printed on reverse side.

4 well

TICKET NUMBER 55/13
FIELD TICKET REF # 48569
LOCATION Thay
FOREMAN Governo hel

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## TREATMENT REPORT

				TRAL & A	CID			100	
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
8 26-13	4759	Pa+ Coll	ms#7	s to it	marile 17, 681	25 1 in la	15/10/7/100 y	WO	
CUSTOMER	WCL2 of Tollers	pur sink rente.	III. MALIGISHATA	Liver vel		Walley and Mi	hy-waite his or	Different Sits	
Legends OII - Gas				retaq vii nom ha	TRUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRESS			diku i	. 524	Tramp.5	vo bogeran <mark>i r</mark> a	attorney's fi		
scept where	ch information d	in Hic time, of sen	eat garages ag	dami	458	Tim	ie lasabal aldu	Any applied	
CITY		STATE	ZIP CODE	100	582	Dwayne	Language to	k teminsnop	
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- Restrict term	WELL		party collars.	1 1	Light wi	disease self-ested	bs V Pay east	o of brey so	
CASING SIZE		TOTAL DEPTH		ra i de	30000000	TYPE OF TR	EATMENT	MECHAS	
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AUTHORIZATION	7			TITLE	- Irieit of tim II	suc <del>l, tools hat w</del>	DATE	an gamaar -	

SERVICE COMPANY: COWS
TICKET NO: 55773
TUCKET NO: 55773
CUSTOMER NAME: Legends Oil & Gas
WELL NAME: Pat Collins#7
WELL LOCATION: FILE NAME: LegendsOilG

LegendsOilGas\_13\_08\_26\_#4.csv



