

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			_
District #				
SGA?	Yes	No		

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	h day year	Spot Description:
mona	n day year	Sec Twp S. R E \[ \bigcup V
DPERATOR: License#		feet from N / S Line of Section
ame:		feet from E / W Line of Section
ddress 1:		Is SECTION: Regular Irregular?
		(Note: Locate well on the Section Plat on reverse side)
	State:	County:
Contact Person:		Lease Name: Well #:
hone:		Field Name:
ONTRACTOR: License#		Is this a Prorated / Spaced Field?
lame:		Target Formation(s):
		Nearest Lease or unit boundary line (in footage):
Well Drilled For: We	ell Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec	Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage	Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal	Wildcat Cable	
Seismic ; # of Holes	Other	Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
If OWWO: old well informatio	on as follows:	Surface Pipe by Alternate: I I II
		Length of Surface Pipe Planned to be set:
		Length of Conductor Pipe (if any):
		Projected Total Depth:
Original Completion Date:	Original Total Depth:	Formation at Total Depth:
Aircational Daviated or Harizantal w	ellbore? Yes No	Water Source for Drilling Operations:
Directional, Deviated or Horizontal we feet, true vertical depth:		Well Farm Pond Other:
		DWR Permit #:
		(Note: Apply for Permit with DWR )
		Will Cores be taken?
		If Yes, proposed zone:
	AF	FIDAVIT
he undersigned hereby affirms that		ridavii gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that is agreed that the following minim	at the drilling, completion and eventual pl	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

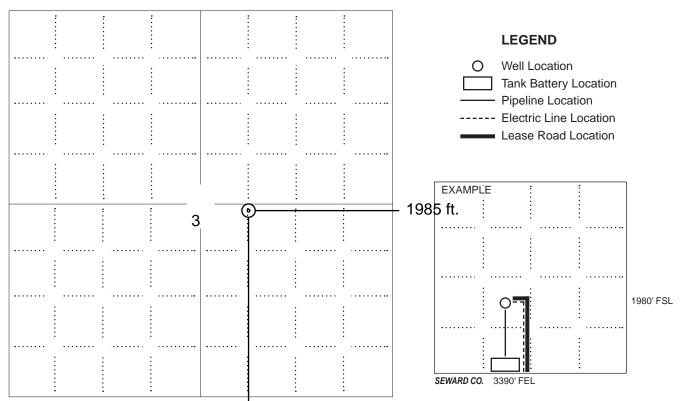
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 2545 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

1166194

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
			County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O			
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1166194

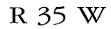
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

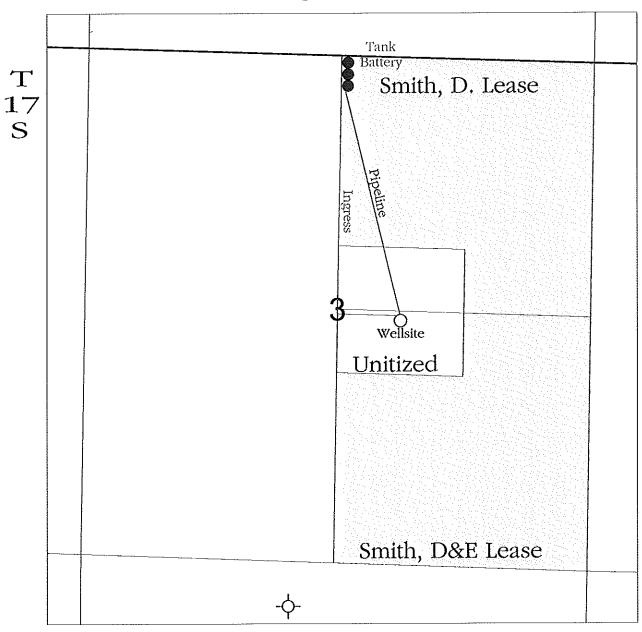
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			





SCALE = 1:12,000 WICHITA COUNTY, KANSAS



Pro-Stake LLC

Oil Field & Construction Site Staking

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INVOICE NO.

241735bar PLAT NO.

burt@pro-stakellc.kscoxmail.com #1 Smith Unit Ritchie Exploration, Inc. LEASE NAME OPERATOR 2545' FSL - 1985' FEL Wichita County, KS 17s 35w LOCATION SPOT COUNTY GR. ELEVATION: 3191.2 1" = 1000' SCALE: Directions: From approx. 0.3 mile South of the South Side of Nov. 4th, 2013 Marienthal Ks at the intersection of Hwy 96 & Hwy 167 North - Now DATE: Luke R. go 4.6 miles East on Hwy 96 - Now go 9 miles North on 25 Rd - Now MEASURED BY: go 2 miles Wset on G Rd to the NE corner of section 3-17s-35w & Drew H. DRAWN BY: ingress stake South into - Now go 0.5 mile South on trail to ingress Justin C. stake West into - Now go 1985' West through wheat stubble into AUTHORIZED BY:. staked location. Final ingress must be verified with land owner or Operator. This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. 3/95 T 16 S G Rd (gravel), T 17 C 3203 ingress stake South into 23/88 ag entry #1 Smith Unit 2545' PSL - 1985' FEL 3191.2' = gr. elev. at staked loc. Lat. = N38° 36' 17.970" Long. \* W101° 10' 19.144" 22 Rd (dirt) I staked location with 7' wood (painted orange and blue) and t-post Location falls in wheat stubble milo contact info While standing at staked location looking 150' in all directions loc. has 1' bumps 520-379-4642 ingress stake West Into wheat stubble 3199 wheat stubble 3/90 wheat 3/95 3/82 11

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

# **NOTICE**

## **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.