KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1166308

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | |
|-----------------------------|--|---------------|-------------------|---------------------------------|---------------------------------|--------------------------|-----------|------------------------------|-----------------|---|--|--|
| | | | | Spot Description: | | | | | | | | |
| Address 1: | | | | ·· | Sec. | Twp | S. R | EW | | | | |
| Address 2: | | | | | feet from N / S Line of Section | | | | | | | |
| City: | State: | Zip: | _ + | feet from E / W Line of Section | | | | | | | | |
| Contact Person: | | | | GPS Location: Lat: | | | | | | | | |
| | | | | | | | | | | Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other: | | |
| | | | | Field Contact Person Phone | e:() | | | SWD Permit #: ENHR Permit #: | | | | |
| | | | | | () | | | | orage Permit #: | Date Shut-In: | | |
| | | | | Spud Date: | | Date Shut-In: | | | | | | |
| | Conductor | Surface | P | roduction | Intermediate | e Liner | Т | übing | | | | |
| Size | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Determined | ? | | | _ Date: | | | | | |
| Casing Squeeze(s): | to w | / sa | icks of cement, _ | to | (bottom) w / | sacks of cemen | it. Date: | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes 🛛 | No | | | | | | | | | | |
| Depth and Type: 🗌 Junk i | n Hole at | Tools in Hole | at C | asing Leaks: | Yes No D | epth of casing leak(s): | | | | | | |
| Type Completion: ALT. | | | | | | | | ack of cement | | | | |
| Packer Type: | | | | | | | , 0 | | | | | |
| | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Meth | iod: | | | | | | | |
| Geological Date: | | | | | | | | | | | | |
| Formation Name | tion Name Formation Top Formation Base | | | Completion Information | | | | | | | | |
| 1 | At: | to | Feet Perl | oration Interval | to | _ Feet or Open Hole Inte | ervalto | Feet | | | | |
| | | | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |