



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1166360  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Accty - OCWF RP



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/26/2011	21002

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#17	Pinkerton A	Phillips	Company Tools	Oil	Workover	PTA	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				80	Miles	6.00	480.00T
576W-P	Pump Charge - PTA				1	Job	1,000.00	1,000.00T
275	Cotton Seed Hulls				2	Sack(s)	25.00	50.00T
328-4	60/40 Pozmix (4% Gel)				360	Sacks	11.50	4,140.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
581W	Service Charge Cement				400	Sacks	2.00	800.00T
583W	Drayage				1,343.2	Ton Miles	1.00	1,343.20T
	Subtotal							7,953.20
	Sales Tax Phillips County						6.80%	540.82

  

Account	No.	Amount	Description
PAID	ZONE #17	6171	8494.02 CEMENT JOB - PTA #17

  

USED FOR PEA well

APPROVED R. Holman

**We Appreciate Your Business!**

**Total**

\$8,494.02



CHARGE TO: **MURKIN DRILL CO. INC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET **21002**  
 PAGE 1 OF 1

WELL/PROJECT NO. **A-17** LEASE **PEPPERSTON** COUNTY/PARISH **PHIDIPS** STATE **Ks** CITY **LOCATION** DATE **7-26-11** OWNER **SAME**

TICKET TYPE  SALES  SERVICE  CONTRACTOR **CoTops** RIG NAME/NO. **PTA** SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.

WELL TYPE **OZL** WELL CATEGORY **ABANDONED** JOB PURPOSE **PTA** WELL PERMIT NO. **LOGAN FRESH CAMP - 1W, SAUD**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			80	MI			6.00	480.00
576P		1		MILEAGE # 113	1	JOB			1000.00	1000.00
275		1		PUMP CHARGE - PTA	2	SYS			25.00	50.00
328-4		1		COITTOASEED HOLS						
290		1		60/40 PERMAX 490 GEL	360	SYS			11.50	4140.00
581		1		D-ADR	4	GAL			35.00	140.00
583		1		SEWAGE CHARGE CYMOT	400	SYS			2.00	800.00
				DRYAGE	33580	LBS	1343.2	TM	1.00	1343.20

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **7-26-11** TIME SIGNED **0900**

SWIFT OPERATOR **Wayne Winsow** APPROVAL

REMIT PAYMENT TO:  
**SWIFT SERVICES INC**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO  
 WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO  
 ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **79531.20**

Phillips TAX 6.8% **540.82**

TOTAL **8494.02**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Winsow** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-26-11 PAGE NO. 1

CUSTOMER MURPHY DRILLING CO INC WELL NO. A-17 LEASE PEWERTON JOB TYPE PTA TICKET NO. 21002

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								TUBING - 2 7/8 8 5/8 = 3711' 5 1/2 = 3663 CROP = 3500' PERFS = 3253-58 3319-22
	0930	5	45	✓		700		SPOT 170 SKS CEMENT 2 SKS HULLS = 3496'
								PULL TUBING TO 1700'
	1030	5	42	✓		300		PUMP 160 SKS CEMENT - CIRCULATE TO SURFACE
								PULL TUBING OUT WELL
	1135		5 1/4	✓				TOP OFF WELL w/ 20 SKS CEMENT
	1140		2 1/2	✓		500		PUMP 10 SKS BROADW HEAD PST-UP HEAD
								WASH TRUCK
	1200							JOB COMPLETE
								THANK YOU WAYNE, JOSH F., ROB

"PREPARE"  
TO P&A