



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1161010  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1161010

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 02, 2013

P.J. Buck  
Kansas Energy Company, L.L.C.  
BOX 68  
SEDAN, KS 67361-0068

Re: ACO1  
API 15-019-27329-00-00  
Lowe 15-1  
NE/4 Sec.15-34S-12E  
Chautauqua County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
P.J. Buck

STATEMENT

10711

ELMORE'S INC.

Box 87 - 776 HWY99  
Sedan, KS 67361  
Cell: (620) 249-2519  
Eve: (620) 725-5538

Date  
8-27-13

Lowe 15-1

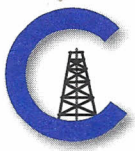
Customer Kansas Energy  
Address \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
1	hr Cement Pump	110.00	110.00
1	hr Vac Truck	85.00	85.00
15	SKS Cement	10.00	150.00
			345.00
		Tax	28.12
	Lease	\$	373.12
	Cemented 50' of 8 5/8		
	Surface With 15 SKS		
	Cement		

Thank You - We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 261896

Invoice Date: 08/31/2013 Terms: 5/5/10,n/30

Page 1

J. B. D. % P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620)725-3636

LOWE 15-1  
3390000670  
08/30/13  
15-34S-12E  
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	105.00	19.7500	2073.75
1118B	PREMIUM GEL / BENTONITE	150.00	.2200	33.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.3500	108.00
1110A	KOL SEAL (50# BAG)	600.00	.4600	276.00
1111	SODIUM CHLORIDE (GRANULA	700.00	.3900	273.00
1123	CITY WATER	4200.00	.0173	72.66
4404	4 1/2" RUBBER PLUG	1.00	47.2500	47.25

Sublet Performed	Description	Total
9995-240	CEMENT EQUIPMENT DISCOUNT	-120.61
9996-240	CEMENT MATERIAL DISCOUNT	-144.18

Description	Hours	Unit Price	Total
T-35 WATER TRANSPORT (CEMENT)	3.00	120.00	360.00
PLUG 4 1/2" PLUG CONTAINER	1.00	215.00	215.00
T-133 CEMENT PUMP	1.00	1085.00	1085.00
T-133 CASING FOOTAGE	1031.00	.23	237.13
T-133 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.20	147.00
579 MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 5530.80 if paid after 09/10/2013

Parts:	2883.66	Freight:	.00	Tax:	223.26	AR	5254.26
Labor:	.00	Misc:	.00	Total:	5254.26		
Sublt:	-264.79	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650

#201896



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	KANSAS ENERGY LLC	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	LS	Section	15	Excess (%)	30%
Customer Acct #	7271	TWP	34S	Density	13.8
Well No.	LOWE 15-1	RGE	12E	Water Required	7.9
Mailing Address		Formation		Yield	1.74
City & State		Tubing		Sacks of Cement	105
Zip Code		Drill Pipe		Slurry Volume	32
Contact		Casing Size	4.5" 9.5#	Displacement	16.8
Email		Hole Size	6.75	Displacement PSI	500
Cell		Casing Depth	1031	MIX PSI	200
Dispatch Location	BARTLESVILLE	Hole Depth	1040	Rate	4

Code	Cement Pump Charges and Millage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
5402	FOOTAGE	1031	PER FOOT	\$0.23	\$ 237.13
5406	EQUIPMENT MILEAGE (ONE-WAY)	35	PER MILE	\$4.20	\$ 147.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$ 368.00
5621	4 1/2 INCH PLUG CONTAINER	1	PER UNIT	\$215.00	\$ 215.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>EQUIPMENT TOTAL</b>					<b>\$ 2,052.13</b>

Code	Cement, Chemicals and Water	Quantity	Unit	Price per Unit	
1126	WC. CEMENT (CAL SEAL) 6%OWC. 2% CAL. CLORIDE 2% GE	105	0	\$19.75	\$ 2,073.75
1118B	PREMIUM GEL/BENTONITE (50#)	150	0	\$0.22	\$ 33.00
1107A	PHENOSEAL	80	0	\$1.35	\$ 108.00
1110A	KOL SEAL (50 # SK)	600	0	\$0.46	\$ 276.00
1111	GRANULATED SALT (50#) SELL BY #	700	0	\$0.39	\$ 273.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)	4200	Per 1000 Gal	\$17.30	\$ 72.66
<b>Chemical Total</b>					<b>\$ 2,836.41</b>

Code	Cement Water Transports	Quantity	Unit	Price per Unit	
5501C	WATER TRANSPORT (CEMENT)	3	ATER TRANSPORT (CEME	\$120.00	\$ 360.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Transports Total</b>					<b>\$ 360.00</b>

Code	Cement Floating Equipment (TAXABLE)	Quantity	Unit	Price per Unit	
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
4404	Plugs and Ball Sealers	1	PER UNIT	\$47.25	\$ 47.25
0	Downhole Tools		0	\$0.00	\$ -
<b>CEMENT FLOATING EQUIPMENT TOTAL</b>					<b>\$ 47.25</b>

Code	DRIVER NAME
674	DONNIE
700 T133	CASEY MARRS
579	AARON S
403 T35	MATT MI

0	SUB TOTAL	\$ 5,295.79
8.30%	SALES TAX	\$ 439.21
	TOTAL	\$ 5,735.00
5%	(-DISCOUNT)	\$ 286.79
<b>DISCOUNTED TOTAL</b>		<b>\$ 5,448.21</b>

AUTHORIZATION   
DATE \_\_\_\_\_

TITLE \_\_\_\_\_  
FOREMAN 

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE,



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	KANSAS ENERGY LLC	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Job Type	LS	Section	15	Excess (%)	30%
Customer Acct #	0	TWP	34S	Density	13.8
Well No.	LOWE 15-1	RGE	12E	Water Required	7.9
Mailing Address	0	Formation	0	Yield	1.74
City & State	0	Tubing	0	Sacks of Cement	105
Zip Code	0	Drill Pipe	0	Slurry Volume	32
Contact	0	Casing Size	4.5" 9.5#	Displacement	16.8
Email	0	Hole Size	6.75	Displacement PSI	500
Cell	0	Casing Depth	1031	MIX PSI	200
Dispatch Location	BARTLESVILLE	Hole Depth	1040	Rate	4
<b>Time:</b>	<b>Description</b>	<b>Rate (bpm)</b>	<b>Volume (bbl)</b>	<b>Pressure</b>	<b>Notes</b>
	RIG UP AND SAFTY MTG				
	EST CIRC WITH GEL AND H2O	4			
	RUN 105 SX CLASS A CHAP MIX	4	32	200	RAN 35
	WASH OUT PUMP AND LINES, DEOP PLUG				
	DISP	4	16.8	500	
	LAND				1500#
	<b>Amount of Cement Left in Casing</b>	0 ft			
<b>Remarks:</b>					
SAFTY MTG AND RIG UP. EST CIRC WITH H2O AND GEL. RUN 105 SX CLASS A WITH 6%OWC, 2% GEL, 2% CAL, 6 # KOL, 10% SALT BWOW, AND .4 PHENO					
RUNNING 35 BBLS OF SLURRY. WASH OUT PUMP AND LINES AND RELEASE PLUG. DISP 16.8 BBLS LANDING PLUG AT 1500#. NO CMT TO SURF.					
GEL HAD COMPLETELY RETURNED					
1030X.1381/1.74X1.3=105SACKS					
105X1.74X.1781=32SLURRY					