



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1161263
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1161263

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	D S McVicker 1-18
Doc ID	1161263

Tops

Name	Top	Datum
Heebner	3829	-1346
Lansing	3873	-1390
Stark	4142'	-1659
B/KC	4235	-1752
Marm	4243	-1760
Pawnee	4325'	-1842
Ft.Scott	4395'	-1912
Cherokee	4420	-1937
Mississippian	4500	-2017



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 25005

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-18	LEASE DS McVICKER	COUNTY/PARISH NESS	STATE KS	CITY BEELER, KS	DATE 18 JUN 13	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILLING #9		RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2 LONG STRING	WELL PERMIT NO.	WELL LOCATION 7S 4E 22S WINTO			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #115	30		ML		6.00	180.00
578					PUMP CHARGE	1		JOB		1500.00	1500.00
402					CENTRALIZERS	9		EA		70.00	630.00
403					CEMENT BASKET	2		EA		285.00	570.00
404					PORT COLLAR	1		EA	1686 FT.	2650.00	2650.00
406					LATCH DOWN PLUG & BAFFLE	1		EA		275.00	275.00
407					INSERT FLOAT SNOOZE W/AUTO FILL	1		EA		375.00	375.00
281					MUD FLUSH	500		gal		1.25	625.00
221					LIQUID KCL	2		gal		25.00	50.00
419					ROTATING HEAD RENTAL	1		EA		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **18 JUN 13** TIME SIGNED **1300** A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	7055.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	4687.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	11,742.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax 6.3%	594.58
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,337.20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25005

CUSTOMER AMERICAN WARRIOR WELL DS McVICKER 1-18 DATE 18 JUN 13 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
276						FLOCELE	50	lbs			2 ⁰⁰	100 ⁰⁰
283						SALT	900	lbs			2 ⁰⁰	180 ⁰⁰
284						CALSEAL	8	bx			35 ⁰⁰	280 ⁰⁰
292						HALAD 322	125	lbs			7 ²⁵	968 ⁷⁵
290						D-AIR	2	sq			42 ⁰⁰	84 ⁰⁰
325						STANDARD CEMENT	175	sq			14 ⁰⁰	2450 ⁰⁰
581						SERVICE CHARGE					2 ⁰⁰	350 ⁰⁰
583						MILEAGE CHARGE	18325	TOTAL WEIGHT	30	LOADED MILES	1 ⁰⁰	274 ⁸⁷

CONTINUATION TOTAL 4687⁶³

JOB LOG

SWIFT Services, Inc.

DATE 18 JUN 13 PAGE NO.

CUSTOMER AMERICAN HARRIDR WELL NO. 1-18 LEASE DSMcVICKER JOB TYPE 5 1/2 LONGSTRING TICKET NO. 25005

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ON LOCATION
	0350							START PIPE 5 1/2 - 15.5 # RTD @ 4600 SET @ SHOE JT. 42,19 CENTRALIZERS 1,2,3,4,5,7,9,11,16,8 BASKETS 5, 169 PORT COLLAR # 169 @ 1686
	1103							DROP BALL - CIRCULATE
	1140	6	12		✓		300	Pump 500 gal MUD FLUSH
		6	20		✓		300	Pump 20 BBL KCL FLUSH
	1146		7.5					PLUG RH (30sx) - MH (20sx)
	1150	4	30		✓			MIX 125sx EA2
	1200							WASH OUT Pump & LINES
	1204	6			✓			START DISPLACING PLUG
	1222	Ø	108 1/2		✓		1500	PLUG DOWN LATCA PLUG IN
	1224							RELEASE PSI - DRY
	1225							WASH TRUCK
	1300							JOB COMPLETE
								THANKS # 115
								JASON JEFF JOHN



CHARGE TO: **AMERICAN WARRIOR**

ADDRESS

CITY, STATE, ZIP CODE

TICKET
25022

PAGE 1 OF

SERVICE LOCATIONS 1. NESS CITY, KS.	WELL/PROJECT NO.	LEASE DS McVICKER 1-18	COUNTY/PARISH NESS	STATE KS	CITY LAIRD, KS.	DATE 9 July 13	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR HD OILFIELD SERV.	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE ACIDIZE/SQUEEZE/PORT COLLAR	WELL PERMIT NO.	WELL LOCATION 7S, 3W, 22S W INTO		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575					MILEAGE #115	20		mil		6.00	120.00	
576D					PUMP CHARGE	1		JOB		1500.00	1500.00	
300					REGULAR ACID	250		gal	15%	1.75	437.50	
235					IWHIB-1	1		gal		40.00	40.00	
105					PORT COLLAR OPENING TOOL	1		JOB		350.00	350.00	
276					FLOCELE	30		lbs		2.00	60.00	
285					HALAD-1	25		lbs		8.00	200.00	
290					D-AIR	2		gal		42.00	84.00	
325					STANDARD CEMENT	50		bx		14.00	700.00	
330					SMD CEMENT	120		bx		17.00	2040.00	
581					CEMENT SERVICE CHARGE	250		bx		2.00	500.00	
582					MINIMUM DRAYAGE	24440		lbs	244.40	1m	250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Joe*

DATE SIGNED **9 July 13** TIME SIGNED **1430** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6281	50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	211	19
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	6492	69
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE July 13 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE DS McVICKER 1-18 JOB TYPE HORIZE/SQUEEZE/PORT COLLAR TICKET NO. 25022

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0820							ON LOCATION
	0840	3	17 1/2	✓				CIRCULATE ACID TO BOTTOM
								PULL PACKER TO 4/428 - SET PACKER
	0850		18	✓		500		LOAD TUBING - STAGING.
				✓		750		
				✓		1000		
				✓		1250		
				✓		1500		
				✓		200		
				✓		2200		
		1/4		✓		2400		TREATING.
		1/2	19	✓		2000		
		1	20 1/2	✓		2000		
		1 1/2	22	✓		2000		
	0921	2	24	✓		2100		ISIP.
	0930				✓		500	LOAD ANNULUS - PSI UP - SHUT IN
	0933	2	10 1/2	✓		1600		MIX 50SX STANDARD 1 ST 25SX W/HOARD
		2		✓		1500		DISPLACE CEMENT
	0957		18 1/2	✓		1800		SHUT IN WASH TRUCK
	1005			✓		800		STAGING.
	1100			✓		1500		
	1111							RELEASE PSI - DRY
	1113	3	18	✓			400	REVERSE CLEAN
								PULL TUBING OUT
								RUN PORT COLLAR TOOL TO 1683
	1326				✓		1000	TEST - HELD
	1332							OPEN PORT COLLAR
	1335	4	65	✓		500		MIX 120SX SMD
		3	6	✓				DISPLACE CEMENT
								CIRCULATE 20SX TO PIT
	1353			✓		1000		RUN 4STS CLOSE PORT COLLAR - TEST - HELD
								REVERSE RUN 4STS
	1402	4	15	✓			300	REVERSE CLEAN
	1408							WASH TRUCK
	1430							JOB COMPLETE
								THANKS B/IS
								JASON JEFF ISAAC



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Kevin Timson

18-20s-25w Ness, KS
D.S. McVicker #1-18
 Job Ticket: 49213 **DST#: 1**
 Test Start: 2013.06.17 @ 01:08:36

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 03:48:01
 Time Test Ended: 09:21:30
 Interval: **4467.00 ft (KB) To 4511.00 ft (KB) (TVD)**
 Total Depth: 4511.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2483.00 ft (KB)
 2470.00 ft (CF)
 KB to GR/CF: 13.00 ft

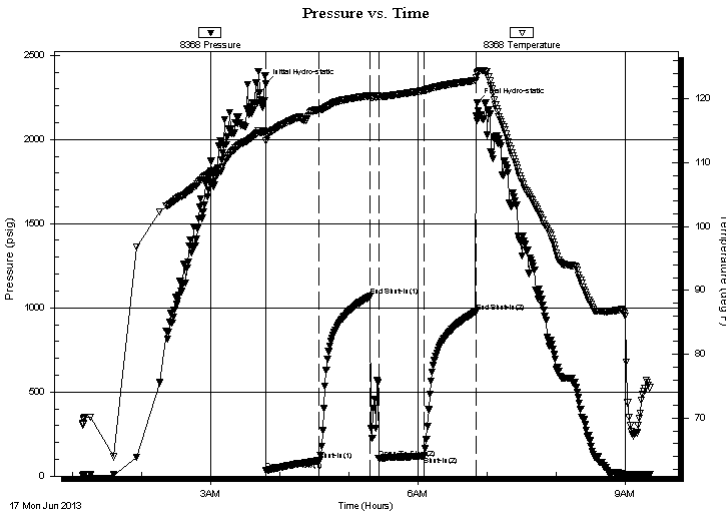
Serial #: 8368

Outside

Press @ Run Depth: 117.78 psig @ 4468.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.06.17 End Date: 2013.06.17 Last Calib.: 2013.06.17
 Start Time: 01:08:36 End Time: 09:21:30 Time On Btm: 2013.06.17 @ 03:47:46
 Time Off Btm: 2013.06.17 @ 06:51:31

TEST COMMENT: 6 1/2" blow
 No return
 3 1/4" blow
 No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2329.66	114.68	Initial Hydro-static
1	32.67	113.46	Open To Flow (1)
47	91.43	118.31	Shut-In(1)
91	1067.73	120.53	End Shut-In(1)
98	105.57	120.33	Open To Flow (2)
138	117.78	121.32	Shut-In(2)
183	974.23	122.90	End Shut-In(2)
184	2220.41	124.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	s w & o c m 10%w 35%o 65%m	0.31
136.00	m c o 50%m 50%o	0.77
10.00	free oil 100%o	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

18-20s-25w Ness, KS
D.S. McVicker #1-18
Job Ticket: 49213 **DST#: 1**
Test Start: 2013.06.17 @ 01:08:36

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.96 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2800.00 ppm		
Filter Cake: 1.00 inches		

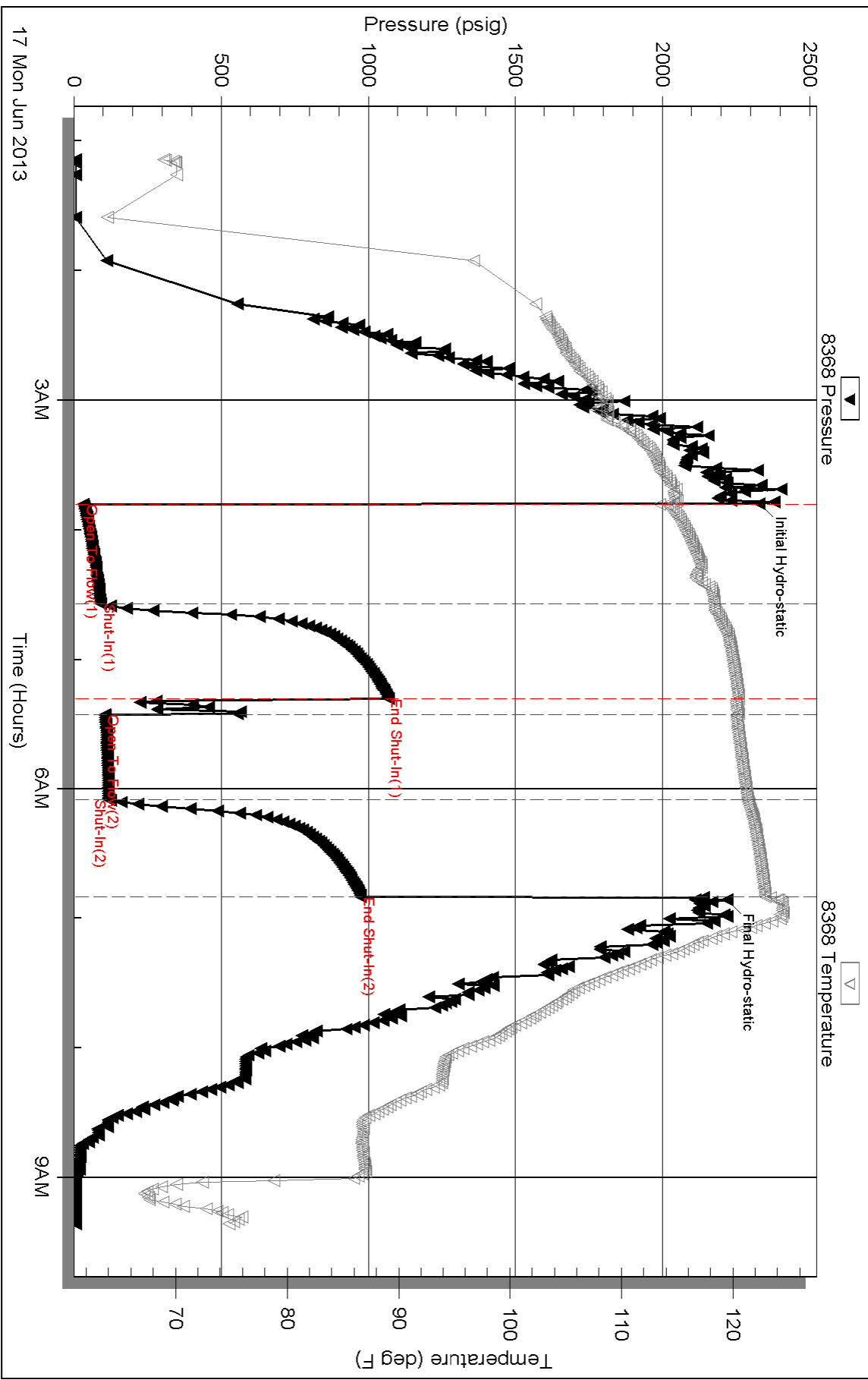
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	s w & o c m 10%w 35%o 65%m	0.310
136.00	m c o 50%m 50%o	0.769
10.00	free oil 100%o	0.140

Total Length: 209.00 ft Total Volume: 1.219 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



Geological Report

American Warrior, Inc.

D.S. McVicker #1-18

1745' FSL & 529' FEL

Sec. 18, T20s, R25w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
D.S. McVicker #1-18
1745' FSL & 529' FEL
Sec. 18, T20s, R25w
Ness County, Kansas
API # 15-135-25614-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Kevin Timson

Spud Date: June 10, 2013

Completion Date: June 18, 2013

Elevation 2470' G.L.
2483' K.B.

Directions: From Jetmore, KS at the intersection of Hwy 96 and Hwy 283. Go North on Hwy 238 15 miles to 60 Rd. Go West on 60 12 miles to G Rd. Go South 2.5 miles on G Rd. and West into location.

Casing: #23 8 5/8" surface casing @ 247 with 150 sacks Class A, 3% c.c, 2% gel. #15.5 5 1/2" production casing @ 4595 with 125 sacks EA-2. Port Collar @ 1686.

Samples: 3800' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: Pioneer-Stacked-Micro "D. Kerr"

Drillstem Tests: One, Trilobite Testing, Inc. "Shane McBride"

Problems: None

Formation Tops

Formation	American Warrior, Inc. D.S. McVicker #1-18 Sec. 18, T20s, R25w 1745' FSL & 529' FEL
Heebner	3829' -1346
Lansing	3873' -1390
Stark	4142' -1659
BKC	4235' -1752
Marmaton	4243' -1760
Pawnee	4325' -1842
Fort Scott	4395' -1912
Cherokee	4420' -1937
Mississippian	4500' -2017
RTD	4600' -2117
LTD	4602' -2119

Sample Zone Descriptions

Mississippian Warsaw (4599' -2012) Covered in DST #1
 Dolomite tan/grey. Sub crystalline. Good vuggy porosity and poor intercrystalline porosity. Slightly sucrosic. Fair to good stain. Poor to fair saturation. Good odor. Slight show of free oil when broken.

Drill Stem Tests
 Trilobite Testing Inc.
 “Shane McBride”

DST #1

Mississippian Warsaw

Interval (4467’ – 4511’) Anchor Length 44’

IHP	- 2329 #	
IFP	- 45” – WSB built to 6 ½”	32-91 #
ISI	- 45” – No Return	1067 #
FFP	- 45” – WSB built to 3 ¼”	105-117 #
FSIP	- 45” – No Return	974 #
FHP	- 2220 #	
BHT	- 124 ° F	

Recovery: 10’ Free Oil Gravity: 38
 136’ MCO (50% Oil)
 63’ SW & OCM (35% Oil)

Structural Comparison

Formation	American Warrior, Inc. D.S. McVicker #1-18 Sec. 18, T20s, R25w 1745’ FSL & 529’ FEL	American Warrior, Inc. Uehling Unit #1-18 Sec. 18, T20s, R25w 1794’ FNL & 2433’ FEL	American Warrior, Inc. Uehling Unit B #1-18 Sec 18, T20s, R25w 2458’ FNL & 1783’ FEL
Heebner	3829’ -1346	+4 3847’ -1350	+3 3837’ -1349
Lansing	3873’ -1390	+6 3893’ -1396	+6 3884’ -1396
Stark	4142’ -1659	FL 4156’ -1659	+2 4149’ -1661
BKC	4235’ -1752	-2 4247’ -1750	+1 4241’ -1753
Marmaton	4243’ -1760	-1 4256’ -1759	+3 4251’ -1763
Pawnee	4325’ -1842	-4 4335’ -1838	-1 4329’ -1841
Fort Scott	4395’ -1912	-2 4407’ -1910	+3 4403’ -1915
Cherokee	4420’ -1937	-5 4429’ -1932	+1 4426’ -1938
Miss.	4500’ -2017	-15 4499’ -2002	-5 4500’ -2012

Summary

The location for the D.S. McVicker #1-18 well was found via 3-D seismic survey. The new well ran structurally as expected. One drill stem test was conducted which did recover commercial quantities of oil from the Mississippian Warsaw formation. After all the gathered data had been examined, the decision was made to run 5 ½" production casing to further evaluate the D.S. McVicker #1-18 well.

Perforations

Primary:	Mississippian Warsaw	4500' – 4507'
Perf and Squeeze:	Mississippian Warsaw	4519' – 4521'

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 03, 2013

Joe Smith
American Warrior, Inc.
3118 Cummings Rd
PO BOX 399
GARDEN CITY, KS 67846

Re: ACO1
API 15-135-25614-00-00
D S McVicker 1-18
SE/4 Sec.18-20S-25W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Joe Smith