



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1161960  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1161960

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	M & M Unit 1-5
Doc ID	1161960

All Electric Logs Run

Dual Induction
Compensated Neutron
Micro
Sonic

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7915

Date	6-12-13	Sec.	5	Twp.	22	Range	16	County	Pawnee	State	Ks	On Location		Finish	6:30 PM		
Lease								Location		Larned, Ks - 5 across the River, 1/2 W							
m + m unit								Well No.		1-5							
Contractor								Owner		on River Rd, N into							
Sterling 5								To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish							
Type Job								Cement		and helper to assist owner or contractor to do work as listed.							
Surface								Charge To		Shelby Resources							
Hole Size				T.D.		Depth				Street							
12 1/4"				1022'		1017'											
Csg.				Depth		City				State							
8 5/8"				1017'													
Tbg. Size				Depth		City				State							
Tool				Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.				Shoe Joint		Cement Amount Ordered				450 sx 60/40 3% CC 2% G							
				25'													
Meas Line				Displace		1/2 # Flo-seal											
				63 BLS													
<b>EQUIPMENT</b>																	
Pumptrk				No.		Cementer				Common							
16						Helper				270							
						Lonnie W.				Poz. Mix				180			
Bulktrk				No.		Driver				Gel.				9			
12						David L.											
Bulktrk				No.		Driver				Calcium				16			
p.c.						Rick #13 Billy											
<b>JOB SERVICES &amp; REMARKS</b>																	
Remarks:				Cement did Circulate													
Rat Hole				Salt													
Mouse Hole				Flowseal													
Centralizers				Kol-Seal													
Baskets				Mud CLR 48													
D/V or Port Collar				CFL-117 or CD110 CAF 38													
				Sand													
				Handling 475													
				Mileage													
<b>FLOAT EQUIPMENT</b>																	
				Guide Shoe 1 Weatherford/Slip-on													
				Centralizer													
				Baskets 1													
				AFU Inserts													
				Float Shoe													
				Latch Down													
				1 - Baffle plate													
				1 - Rubber plug													
				Pumptrk Charge LONG Surface													
				Mileage 21													
												Tax					
												Discount					
												Total Charge					
X Signature				Alan Left													

# ALLIED OIL & GAS SERVICES, LLC 054133

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>6-16-13</u>	SEC. <u>5</u>	TWP. <u>22</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Mem Unit</u>		WELL# <u>1-5</u>	LOCATION <u>Larned KS 1S 1/2 West</u>		COUNTY <u>Pawnee</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>into</u>				

CONTRACTOR Starling #5 OWNER \_\_\_\_\_

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3975 CEMENT AMOUNT ORDERED 210 60/40 490 gel 1/4 #1

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 16.6 DEPTH 3874

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Robert Y Glenn G

# 417 HELPER Woody O

BULK TRUCK \_\_\_\_\_

# 410 DRIVER Jac G

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

p1 50st @ 3874  
p2 50st @ 10.50  
p3 40st @ 310  
p4 20st @ 60  
30st in Rathole  
20st in Mousehole

COMMON 12.6 @ 17.90 2255.40

POZMIX 84 @ 9.35 785.40

GEL 7.22 @ 23.40 168.95

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

Flt 50# 2 sk @ 2.97 148.50

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

HANDLING 225.37 @ 2.48 558.91

MILEAGE 254.232 @ 2.60 661.00

TOTAL 4578.16

**SERVICE**

DEPTH OF JOB 3874

PUMP TRUCK CHARGE 2600.47

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 27 LUMI @ 7.70 207.90

MANIFOLD @ \_\_\_\_\_

27 LUMI @ 4.40 118.80

TOTAL 2927.17

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

NO plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 7505.33

DISCOUNT 2686.08 IF PAID IN 30 DAYS

Net 4819.25  
before tax

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME ALAN LOFTS

SIGNATURE Alan Loft



## DRILL STEM TEST REPORT

Prepared For: **Shelby Resources L.L.C**

2717 Canal Blvd Hays KS 67601

ATTN: Keith Reavis

### **M & M Unit #1-5**

### **5-22-16 Pawnee**

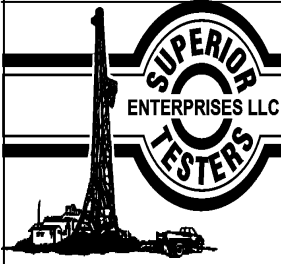
Start Date: 2013.06.15 @ 15:40:00

End Date: 2013.06.15 @ 20:40:30

Job Ticket #: 17472                      DST #: 1

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2013.06.15 @ 20:50:54



# DRILL STEM TEST REPORT

Shelby Resources L.L.C  
 2717 Canal Blvd Hays KS 67601  
 ATTN: Keith Reavis

**5-22-16 Pawnee**  
**M & M Unit #1-5**  
 Job Ticket: 17472      **DST#: 1**  
 Test Start: 2013.06.15 @ 15:40:00

## GENERAL INFORMATION:

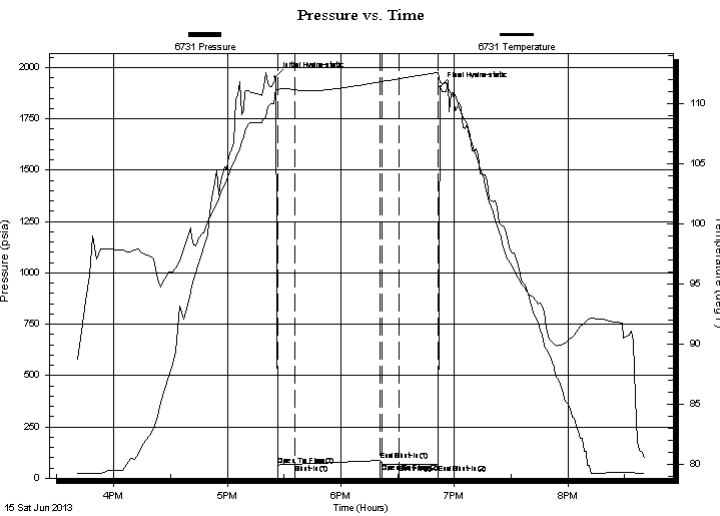
Formation: **Arbuckle**  
 Deviated: No Whipstock:                      ft (KB)  
 Time Tool Opened: 17:26:30  
 Time Test Ended: 20:40:30  
**Interval: 3842.00 ft (KB) To 3887.00 ft (KB) (TVD)**  
 Total Depth: 3387.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)  
 Tester: Jared Scheck  
 Unit No: 3320-Great Bend  
 Reference Elevations: 2016.00 ft (KB)  
 2003.00 ft (CF)  
 KB to GR/CF: 13.00 ft

## Serial #: 6731

Press@RunDepth: 67.04 psia @                      ft (KB)      Capacity: 5000.00 psia  
 Start Date: 2013.06.15      End Date: 2013.06.15      Last Calib.: 2013.06.15  
 Start Time: 15:40:00      End Time: 20:40:30      Time On Btm: 2013.06.15 @ 17:25:30  
 Time Off Btm: 2013.06.15 @ 18:52:30

**TEST COMMENT:** 1st Opening 10 Minutes-Weak blow built 1/2 inc into bucket in 10 minutes  
 1st Shut-in 45 Minutes-No blow back  
 2nd Opening 10 Minutes-Very weak surface blow die off  
 2nd Shut-in 15 Minutes-No blow back



## PRESSURE SUMMARY

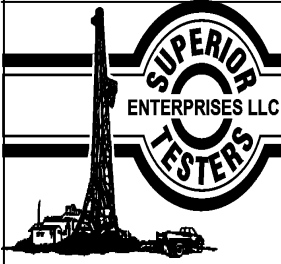
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1953.22	111.28	Initial Hydro-static
1	63.21	111.10	Open To Flow (1)
10	67.02	111.16	Shut-In(1)
55	85.30	111.80	End Shut-In(1)
56	69.75	111.83	Open To Flow (2)
66	67.04	112.08	Shut-In(2)
86	68.84	112.59	End Shut-In(2)
87	1906.77	111.72	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Slight oil mud 5%oil 95%mud	0.14

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

Shelby Resources L.L.C  
 2717 Canal Blvd Hays KS 67601  
 ATTN: Keith Reavis

**5-22-16 Pawnee**  
**M & M Unit #1-5**  
 Job Ticket: 17472 **DST#: 1**  
 Test Start: 2013.06.15 @ 15:40:00

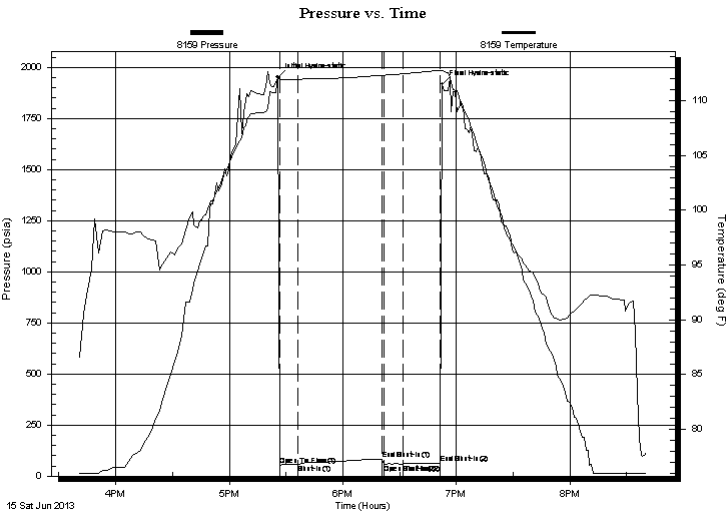
## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 17:26:30 Tester: Jared Scheck  
 Time Test Ended: 20:40:30 Unit No: 3320-Great Bend  
 Interval: **3842.00 ft (KB) To 3887.00 ft (KB) (TVD)** Reference Elevations: 2016.00 ft (KB)  
 Total Depth: 3387.00 ft (KB) (TVD) 2003.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

## Serial #: 8159

Press@RunDepth: 64.23 psia @ ft (KB) Capacity: psia  
 Start Date: 2013.06.15 End Date: 2013.06.15 Last Calib.: 1899.12.30  
 Start Time: 15:40:00 End Time: 20:41:00 Time On Btm: 2013.06.15 @ 17:25:30  
 Time Off Btm: 2013.06.15 @ 18:52:30

TEST COMMENT: 1st Opening 10 Minutes-Weak blow built 1/2 inc into bucket in 10 minutes  
 1st Shut-in 45 Minutes-No blow back  
 2nd Opening 10 Minutes-Very weak surface blow die off  
 2nd Shut-in 15 Minutes-No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1949.85	112.33	Initial Hydro-static
1	52.52	111.94	Open To Flow (1)
11	57.92	111.97	Shut-In(1)
55	82.63	112.31	End Shut-In(1)
56	59.65	112.31	Open To Flow (2)
67	59.99	112.46	Shut-In(2)
86	64.23	112.76	End Shut-In(2)
87	1915.69	112.73	Final Hydro-static

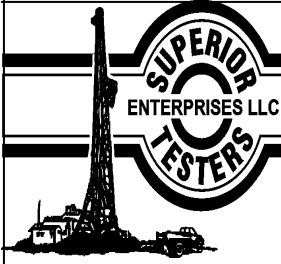
## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Slight oil mud 5%oil 95% mud	0.14

## Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)





# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Shelby Resources L.L.C  
 2717 Canal Blvd Hays KS 67601  
 ATTN: Keith Reavis

**5-22-16 Pawnee**  
**M & M Unit #1-5**  
 Job Ticket: 17472      **DST#: 1**  
 Test Start: 2013.06.15 @ 15:40:00

**Tool Information**

Drill Pipe:	Length: 3834.00 ft	Diameter: 3.80 inches	Volume: 53.78 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 53.78 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	3842.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3819.00	
Hydraulic Tool	5.00			3824.00	
Jars	6.00			3830.00	
Safety Joint	2.00			3832.00	
Packer	5.00			3837.00	28.00      Bottom Of Top Packer
Packer	5.00			3842.00	
Anchor	40.00			3882.00	
Recorder	1.00	6731	Inside	3883.00	
Recorder	1.00	8159	Outside	3884.00	
Bullnose	3.00			3887.00	45.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>73.00</b>				



# DRILL STEM TEST REPORT

## FLUID SUMMARY

Shelby Resources L.L.C  
 2717 Canal Blvd Hays KS 67601  
 ATTN: Keith Reavis

**5-22-16 Pawnee**  
**M & M Unit #1-5**  
 Job Ticket: 17472      **DST#: 1**  
 Test Start: 2013.06.15 @ 15:40:00

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.80 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 6200.00 ppm			
Filter Cake: 1.00 inches			

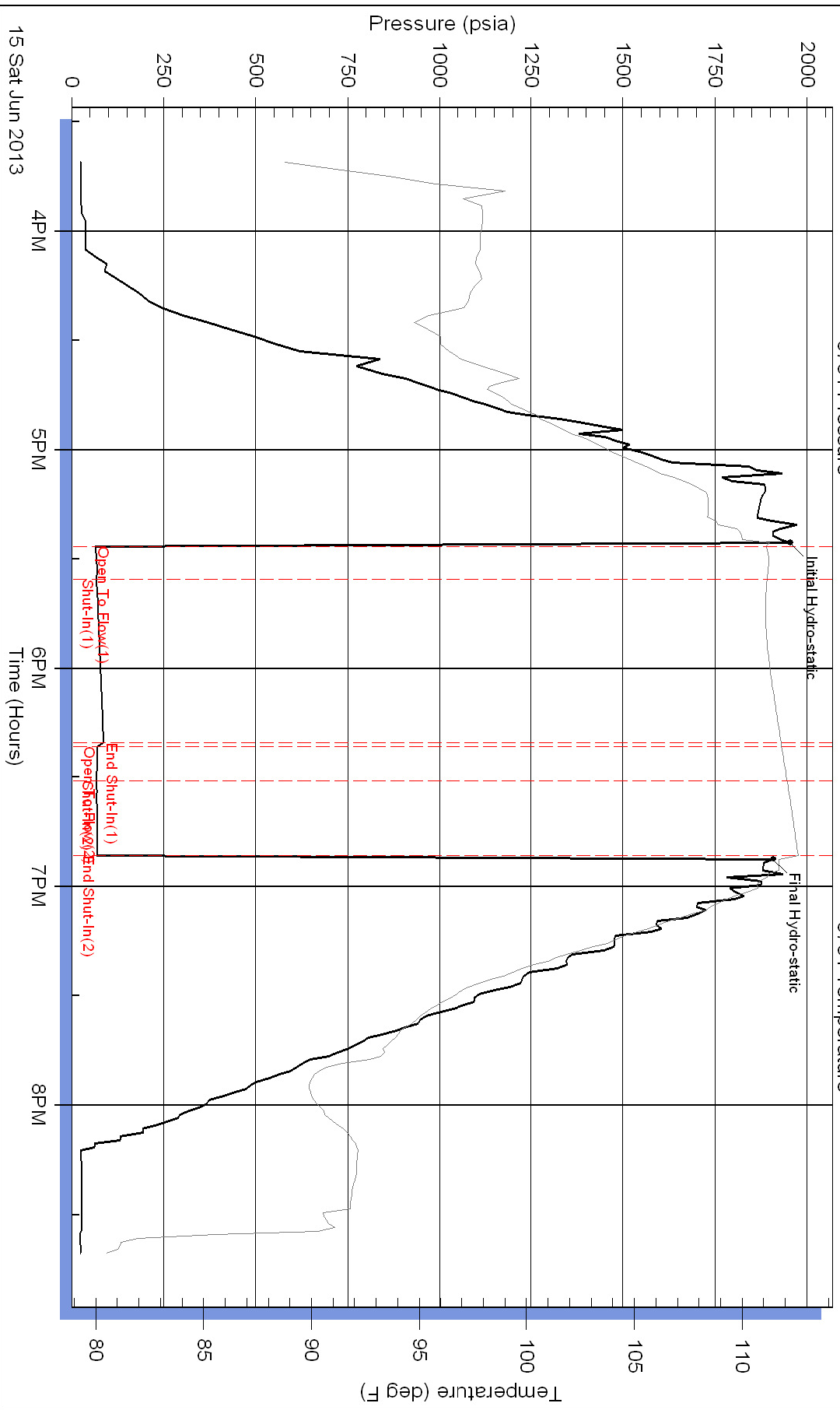
### Recovery Information

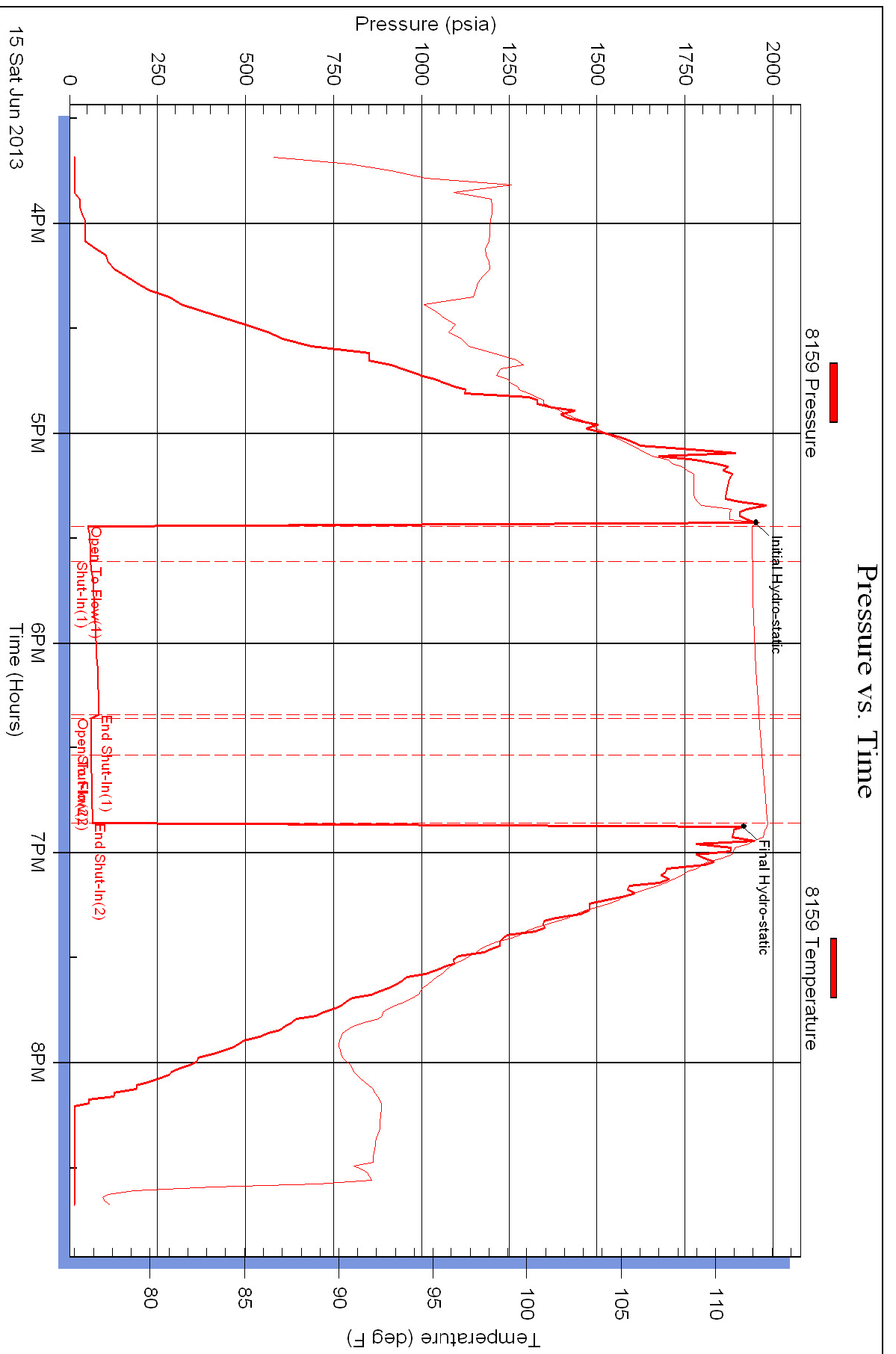
Recovery Table

Length ft	Description	Volume bbl
10.00	Slight oil mud 5%oil 95%mud	0.140

Total Length: 10.00 ft      Total Volume: 0.140 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

### Pressure vs. Time





Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 08, 2013

Chris Gottschalk  
Shelby Resources LLC  
2717 Canal blvd.  
Suite C  
HAYS, KS 67601

Re: ACO1  
API 15-145-21724-00-00  
M & M Unit 1-5  
SW/4 Sec.05-22S-16W  
Pawnee County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Chris Gottschalk