



1162608

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Junebug SWD 3404 1-20
Doc ID	1162608

Tops

Name	Top	Datum
Base Heebner	3039	-1806
Tonkawa	3366	-2134
Cottage Grove	3759	-2527
Oswego Limestone	4072	-2840
Cherokee Group	4202	-2970
Verdigris	4237	-3005
Mississippi	4442	-3211
Kinderhook	4788	-3556
Woodford	4857	-3624
Simpson	4869	-3723
Oil Creek	5029	-3797
Arbuckle	5085	-3853

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 11, 2013

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-191-22681-00-00
Junebug SWD 3404 1-20
SE/4 Sec.20-34S-04W
Sumner County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Wanda Ledbetter

JOB SUMMARY

JOB SUMMARY			PROJECT NUMBER SOK 2801	TICKET DATE 06/19/13
COUNTY Sumner	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Bruce Harper	
LEASE NAME Junebug SWD 3404	Well No. 1-20	JOB TYPE Surface	EMPLOYEE NAME LOUIS ARNEY	

EMP NAME	L. ARNEY				
	M. QUINTANA				
	D. TEWELL				
	K. JOHNSON				

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **550**

Date	Called Out	On Location	Job Started	Job Completed
	6/19/2013	6/19/2013	6/19/2013	6/19/2013
Time	1300	1630	2147	2300

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing		24#	8"		Surface	550	1,500
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/2"		Surface	550	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water BBL.		10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/19	6.5	6/19	1.3	Surface
Total	6.5	Total	1.3	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

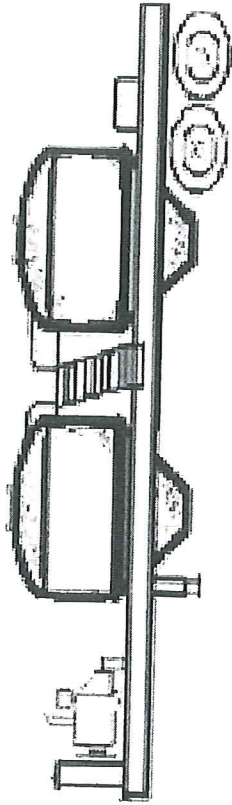
Other _____

Pressures			
MAX	1,500 PSI	AVG	130
Average Rates in BPM			
MAX	6 BPM	AVG	5
Cement Left in Pipe			
Feet	46	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	225	EX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/2pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	100	Premium Plus (Class C)	2% Calcium Chloride - 1/2pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary					
Preflush Breakdown	Type: _____	MAXIMUM _____	1,500 PSI	Preflush: BBI _____	10.00
	Lost Returns: _____	NO/FULL _____		Load & Bkdn: Gal - BBI _____	N/A
	Actual TOC _____	SURFACE _____		Excess /Return BBI _____	N/A
Average	Bump Plug PSI: _____	650		Calc. TOC: _____	SURFACE
5 Min.	10 Min _____	15 Min _____		Final Circ. PSI: _____	150
				Cement Slurry: BBI _____	97.0
				Total Volume BBI _____	137.00

CUSTOMER REPRESENTATIVE *Bruce Harper* SIGNATURE



Trailer Number: 50298/02316

Driver Name _____

Front Pot
LEAD

Cement 65/35 CLASS C/POZ
225 sks

CEMENT ADDITIVES

6% GEL	
2% CALCIUM	2% CALCIUM
1/4 PPS FLAKE	1/4 PPS FLAKE
.5% C-41P	

Rear Pot
TAIL

Cement CLASS C
100 sks

COMPANY: Sandridge DATE: 6/19/2013

LEASE: Junebug SWD 3404 1-20 TICKET: SOK 2801

JOB SUMMARY			PROJECT NUMBER SOK 2823	TICKET DATE 06/28/13
COUNTY Sumner	State Oklahoma	COMPANY Sandridge Exploration & Production	CUSTOMER REP Bruce Harper	
LEASE NAME Junebug SWD 3404	Well No. 1-20	JOB TYPE Production	EMPLOYEE NAME ROBERT BURRIS	

EMP NAME		Robert Burris	Flo Helkena				
		Mike Hall					
		Frank Reeves					
		Cheryl Newton					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **155°** Pressure _____

Retainer Depth _____ Total Depth **5185**

	Called Out	On Location	Job Started	Job Completed
Date	6/28/2013	6/28/2013	6/28/2013	6/28/2013
Time	15:00	18:00	21:10	23:55

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data					
New/Used	Weight	Size	Grade	From	To
Casing	17#	5 1/2"		Surface	5,191
Liner					
Liner					
Tubing		0			
Drill Pipe					
Open Hole		7 7/8"		Surface	5,185
Perforations					Shots/Ft.
Perforations					
Perforations					

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	BARITE BBL.		15 10.00
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/28	5.5	6/28	1.4	Production
Total	5.5	Total	1.4	

Pressures	
MAX	5.000 PSI
AVG.	300
Average Rates in BPM	
MAX	8 BPM
AVG	5
Cement Left in Pipe	
Feet	47
Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	475	50/50 POZ PREMIUM	4% Gel - 0.4% C-15 - 0.4% C-41P - 2pps Kolseal	11.56	2.07	12.00
2	335	Premium	0.4% FL-17 - 0.1% C-20 - 0.4% C-41P	8.60	1.64	13.60
3	0	0		0	0.00	0.00

Summary					
Preflush	Type: _____	Preflush: BBI	15.00	Type: 10ppg Barite Spacer	
Breakdown	MAXIMUM _____	Load & Bkdn: Gal - BBI	N/A	Pad: Bbl - Gal	N/A
	Lost Returns-N _____	Excess /Return BBI	N/A	Calc. Disp Bbl	119
	Actual TOC _____	Calc. TOC: _____	325	Actual Disp.	118.00
Average	Bump Plug PSI: _____	Final Circ. PSI: _____	675	Disp: Bbl	
ISIP _____ 5 Min.	10 Min _____	Cement Slurry: BBI	273.0		
	15 Min _____	Total Volume BBI	406.00		

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

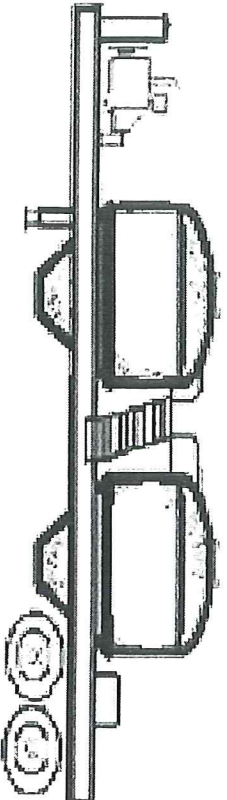
Job Data Sheet



COMPANY Sandridge Exploration & Production			PROJECT NUMBER SOK 2823		AFEW/WORK ORDER DC12965		DATE 6/28/2013		
CONTRACTOR Pistol #7			Owner Same		LEGAL DESCRIPTION 20/34S/4W		API 15-191-22681-00-00		
LEASE & WELL # Junebug SWD 3404 1-20			COUNTY Sumner		STATE Oklahoma		MILEAGE 100		
DIRECTIONS F/ ANTHONY KS - EAST ON HWY 44 FOR 15 MILES TO ARGONIA RD - SOUTH 6 MILES - RIG ON RIGHT (THRU OLD LOCATION)									
Pumping Services	<input type="checkbox"/> Surface		<input checked="" type="checkbox"/> Intermediate		<input type="checkbox"/> Long String		<input type="checkbox"/> Plug Back		
	<input type="checkbox"/> Squeeze		<input type="checkbox"/> Acid		<input type="checkbox"/> PTA		<input type="checkbox"/> Other () H2S		
	Casing Size	Casing Weight	Thread	Tbng/DP Size	Thread	Plug Cont.	Swage	Top Plug	
	5½"	17#	LTC			YES	YES	YES	
	Bottom Plug							NO	
Number and Type Units							Casing Depth	Hole Depth	Hole Size
Pump Truck & Bulk Materials							5,185	5,185	7 7/8"
Remarks					Est. BHST	KOP	Depth-TVD	Mud Weight/Type	
TOC ~325'					155°			9.2ppg WBM	
Materials	LEAD	# of Sacks	Type		Additives				
	175.12	475	50/50 POZ PREMIUM		4% Gel - 0.4% C-15 - 0.4% C-41P - 2pps Kolseal				
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk					
	130.74	12.00	2.07	11.56					
	TAIL	# of Sacks	Type		Additives				
	97.85	335	Premium		0.4% FL-17 - 0.1% C-20 - 0.4% C-41P				
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk					
	68.60	13.60	1.64	8.60					
		# of Sacks	Type		Additives				
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk					
	ACID	Type		Additives					
	Inhibitor	Surfactant	clay cont.						
	Spacer or Flush	Quantity	Type	Additives					
	15 bbls	10ppg Barite Spacer		750#s C-63 - 900#s Barite					
	Displace	Quantity	Type	Additives					
	Other	Quantity	Type	Additives					
Crew Called	Cementer	Pumper	Bulky	Bulky	Bulky				
	Robert Burris	Mike Hall	Frank Reeves	Cheryl Newton	Flo Helkena				
CEOL	5½" 8RD SWAGE, SW, DW, 2 HOSES								
Sales Items	Casing Size	5½"	Casing Weight	17#	Thread	LTC			
	Guide Shoe		Float Shoe		Float Collar	Insert Float Valve			
	Centralizers - Number		Size		Type				
	Wall Cleaners - Number		Type		MSC (DV Tool)	MSC Plug Set			
	Limit Clamps		Thread lock		Other				
	Remarks								
Customer Rep.	Cell Phone	Office Phone	Fax	Time of Call					
Bruce Harper	281-436-6258								
Call Taken By	Date Ready			Location Time					
Jared Sisco									
Crew Called	Yard Time								
ROBERT BURRIS									

O-TEX

Pumping, LLC



Trailer Number: 80596/04643

Front Pot
LEAD

Driver Name _____

CEMENT ADDITIVES

Cement	50/50 CLASS H/POZ	4% GEL	4% GEL
		.4% C-15	.4% C-15
		.4% C-41P	.4% C-41P
		2 PPS Kol-Seal	2 PPS Kol-Seal

237 sks

Rear Pot
LEAD

Cement 50/50 CLASS H/POZ

238 sks

COMPANY: Sandridge DATE: 6/27/2013

LEASE: Junebug SWD 3404 1-20 TICKET: SOK 2823



INVOICE

DATE	INVOICE #
6/14/2013	4021

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
HARPER, KS		3162	PISTOL 7	JUNEBUG 3404 1-20	Due on rec...

Description

DRILLED 50' OF 30" CONDUCTOR HOLE
 DRILLED 6' OF 76" HOLE
 FURNISHED AND SET 6' X 6' TINHORN CELLAR
 FURNISHED 50' OF 20" CONDUCTOR PIPE
 FURNISHED 25' MOUSE HOLE SHUCK
 FURNISHED 35' RAT HOLE SHUCK
 FURNISHED 5 YARDS OF GRADE A CEMENT
 DRILL RAT AND MOUSE HOLES

TOTAL BID \$ 9,800.00

Sales Tax (6.3%)	\$108.49
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TOTAL	\$9,908.49
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