



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1163104
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1163104

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Eberhardt 2-24
Doc ID	1163104

All Electric Logs Run

Dual IND
Sonic
Micro
Dual Comp. Porosity

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Eberhardt #2-24
SW-NE-SW-NW (1930' FNL & 957' FWL)
Section 24-19s-11w
Barton County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Duke Drilling Co. (Rig #8)
Commenced: July 5, 2013
Completed: July 11, 2013
Elevation: 1780' K.B; 1778' D.F; 1772' G.L.
Casing program: Surface; 8 5/8" @ 321'
Production; 5 1/2" @ 3400'
Sample: Samples saved and examined 2800' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2800 ft. to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were two (2) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Pioneer; Dual Induction, Dual Compensated Porosity Log and Microresistivity Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
^Anhydrite	500	+1280
Base Anhydrite	526	+1254
Heebner	2891	-1111
Toronto	2909	-1129
Douglas	2925	-1145
Brown Lime	3010	-1230
Lansing	3030	-1250
Base Kansas City	3284	-1504
Arbuckle	3308	-1528
Rotary Total Depth	3400	-1620
Log Total Depth	3401	-1621

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2941-2950' Limestone; tan, gray, granular, oomoldic, fair porosity, questionable stain, no show of free oil and no odor.

TORONTO SECTION

2909-2920' Limestone; white, tan, fossiliferous, slightly chalky, brown and black (tarry) stain, no free oil and no odor.

DOUGLAS SECTION

2941-2953' Sand; tan, gray, very fine grained, micaceous, silty in part, brown and black stain and saturation, trace of free oil and no odor in fresh samples.

LANSING SECTION

3030-3040' Limestone; tan, highly oolitic, chalky, poorly developed porosity, trace brown stain, no free oil and no odor in fresh samples.

3051-3056' Limestone; gray, white, oomoldic, fair oomoldic porosity, chalky, gray and black stain, show of free oil (dead) fair to strong odor in fresh samples.

3076-3080' Limestone; gray, cream, finely crystalline, poor visible porosity, trace brown stain, no free oil and no odor.

3100-3106' Limestone; tan, gray, finely crystalline, slightly cherty, trace brown stain, no free oil and no odor.

Drill Stem Test #1 3036-3110'

Times: 30-30-45-45

Blow: Strong

**Recovery: 60' very slightly oil cut mud
 (1% oil, 99% mud)
 372' muddy water**

**Pressures: ISIP 803 psi
 FSIP 885 psi
 IFP 52-147 psi
 FFP 152-204 psi
 HSH 1445-1435 psi**

3018-3034' Limestone; tan, brown, oolitic, oomoldic, fair oomoldic porosity, light brown stain, trace of free oil and questionable odor in fresh samples.

3068-3076' Limestone; tan, finely fossiliferous, oomoldic in part, scattered porosity, black stain, weak show of free oil (dead) and faint odor in fresh samples.

3085-3094' Limestone; tan, oolitic, oomoldic, poorly developed porosity, light brown stain, weak show of free oil and faint odor.

3206-3216' Limestone; tan, brown, finely crystalline, oolitic, sub oomoldic, poor visible porosity, trace brown stain, no free oil and no odor.

3240-3250' Limestone; cream, white, finely crystalline, poor porosity, few cherty, no shows.

3270-3273' Limestone; cream, finely crystalline, poor to fair pinpoint porosity, trace brown stain, weak show of free oil and weak odor.

ARBUCKLE SECTION

3311-3320' Dolomite; tan, cream, fine and medium crystalline, fair to good intercrystalline porosity, light brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #2 3261-3323'

Times: 30-30-30-30

Blow: Strong

Recovery: 1800' gas in pipe
1000' clean oil
120' oil and gas cut mud
(60% gas, 20% oil, 20% mud)

Pressures: ISIP 1055 psi
FSIP 1024 psi
IFP 50-270 psi
FFP 288-429 psi
HSH 1571-1569 psi

3323-3330' Dolomite; tan, brown, fine medium crystalline, sandy, poor to fair porosity, light brown stain, show of free oil and good odor in fresh samples.

3330-3350' Dolomite; white, cream, medium crystalline, sandy, poor to fair porosity, brown stain, trace of free oil and fair odor in fresh samples.

3350-3360' Dolomite; white/cream, finely crystalline, fair porosity, no shows.

3360-3380' Dolomite; tan, brown, sandy, poor porosity, trace questionable stain and questionable odor in fresh samples.

3380-3400' Dolomite; tan, brown, finely crystalline, sandy, poor porosity, no shows.

Rotary Total Depth 3400 (-1620)
Log Total Depth 3401 (-1621)

Recommendations:

5 1/2" production casing was set and cemented on the Eberhardt #2-24.

Respectfully submitted;

James C. Musgrove & Wyatt Urban
James C. Musgrove and
Wyatt Urban,
Petroleum Geologists



ALLIED OIL & GAS SERVICES, LLC 060553

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Great Bend, KS
7-6-13*

DATE <i>7-5-13</i>	SEC. <i>24</i>	TWP. <i>19S</i>	RANGE <i>11W</i>	CALLED OUT	ON LOCATION	JOB START <i>1:00 AM</i>	JOB FINISH <i>2:00 AM</i>
LEASE <i>Evangelist</i>	WELL # <i>2-24</i>		LOCATION <i>Ellisward NE 2 1/2 N</i>			COUNTY <i>Barton</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			E INTO				

CONTRACTOR *Duke Drilling #8*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/4* T.D.

CASING SIZE *5 7/8* DEPTH *371.47*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 FT*

PERFS.

DISPLACEMENT *19.52 bbls Freshwater*

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED *250 sacks class A*

34 cc 2.40 gal

COMMON	<i>250</i>	@ <i>17.90</i>	<i>4,475.00</i>
POZMIX		@	
GEL	<i>5</i>	@ <i>23.40</i>	<i>117.00</i>
CHLORIDE	<i>9</i>	@ <i>64.00</i>	<i>576.00</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>268.57</i>	@ <i>2.48</i>	<i>665.97</i>
MILEAGE	<i>12.35 x 15 x</i>	<i>2.60</i>	<i>481.65</i>
TOTAL			<i>6,315.62</i>

PUMP TRUCK CEMENTER *Russin Chambers*

366 HELPER *Mike Scotchorn*

BULK TRUCK

610-112 DRIVER *Kevin Weyghous*

BULK TRUCK

DRIVER

REMARKS:

*Break circulation with Big mud
pump 56 bbls Freshwater (bbls)
mix 250 sacks class A 34 cc 2.40 gal
Displace 19.52 bbls Freshwater
center of circulation
plug Down - 1:45 AM 7-6-13
plug Down*

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE		<i>1512.35</i>	
EXTRA FOOTAGE		@	
MILEAGE <i>Hum 15</i>		@ <i>2.70</i>	<i>115.50</i>
MANIFOLD		@	
<i>Hum 15</i>		@ <i>4.40</i>	<i>66.00</i>
		@	

TOTAL *1693.75*

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	<i>37</i>	
TOTAL CHARGES	<i>8,009.37</i>	
DISCOUNT	<i>2,002.34</i>	IF PAID IN 30 DAYS
	<i>6,007.02</i>	

PRINTED NAME *x STEVE H. STEPHENS*

SIGNATURE *x [Signature]*

Thank You!!!



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 25025

PAGE 1 OF

SERVICE LOCATIONS: 1. **NESS CITY, KS**
 WELL/PROJECT NO.: **EVERHARDT 2-24** LEASE: **BARTON** COUNTY/PARISH: **KS. ELLINWOOD, KS** STATE: **KS** CITY: **ELLINWOOD, KS** DATE: **11 July 13** OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **DUKE DRILLING RIG #8** RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 2 LONGSTRING** WELL PERMIT NO.: WELL LOCATION: **35E, 2 1/2 N, E INTO**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #115	70		MIL		6.00	420.00
578					PUMP CHARGE	1		JOB		1500.00	1500.00
402					CENTRALIZERS	8		EA		70.00	560.00
403					CEMENT BASKETS	1		EA		285.00	285.00
406					LATCH DOWN PLUG & BAFFLE	1		EA		275.00	275.00
407					INSERT FLOAT SHOE W/AUTO FILL	1		EA		375.00	375.00
281					MUD FLUSH	500		gal		1.25	625.00
221					LIQUID RCL	2		gal		25.00	50.00
419					ROTATING HEAD RENTAL	1		JOB		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED: **11 July 13** TIME SIGNED: **2020** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	4290.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5054.12
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9344.12
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 7.15%	459.94
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9804.06
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25025

CUSTOMER AMERICAN WARRIOR WELL EVERHARDT 2-24 DATE 11 July 13 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
276						FLOCELE	50	lbs			2 ⁰⁰	100 ⁰⁰
283						SALT	900	lbs			2 ⁰⁰	180 ⁰⁰
284						CALSEAL	8	bx			35 ⁰⁰	280 ⁰⁰
292						HALAD 322	125	lbs			7 ²⁵	908 ⁷⁵
290						D-AIR	2	gal			42 ⁰⁰	84 ⁰⁰
325						STANDARD FA2	175	bx			14 ⁰⁰	2450 ⁰⁰
581						SERVICE CHARGE					CUBIC FEET 175 ^{5x}	2 ⁰⁰ 350 ⁰⁰
583						MILEAGE CHARGE	TOTAL WEIGHT 18325	LOADED MILES 70			TON MILES 641.37	1 ⁰⁰ 641 ³⁷

CONTINUATION TOTAL 5054¹²

JOB LOG

SWIFT Services, Inc.

DATE 7/24/13 PAGE NO.

CUSTOMER AMERICAN WARRIDR

WELL NO.

LEASE EVERHARDT 2-24

JOB TYPE 5 1/2 LONGSTRING

TICKET NO. 25025

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1515							START PIPE - 5 1/2 - 14" RTD @ 3400 LTD @ 3401 SHOETT. 20, 22 CENTRILIZERS 1, 2, 3, 5, 7, 9, 11, 13 BASKET 5
	1843							DROP BALL - CIRCULATE
	1918	6	12			300		Pump 500 gal MUD FLUSH
		6	20			300		Pump 20 Bbl KCL FLUSH
	1924		7.5					PLUG RA (30sx) - MH (20sx)
	1929	30 7	4					MIX 125sx FA-2
	1939							WASH OUT Pump & LINES
	1941	6						START DISPLACING PLUG
	1955	8	82 1/2			1200		PLUG DOWN - PSI UP - LATCH PLUG IN
	1958							RELEASE PSI - DRY
	2001							WASH TRUCK
	2020							JOB COMPLETE THANKS #115 JASON JEFF JOHAN



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67848

ATTN: Cecil O'Brate/ Wyatt

Everhardt #2-24

24-19s-11w Barton,KS

Start Date: 2013.07.09 @ 14:44:16

End Date: 2013.07.09 @ 22:14:31

Job Ticket #: 47513 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.15 @ 15:02:22



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc

24-19s-11w Barton,KS

PO Box 399
Garden City KS 67848

Everhardt #2-24

Job Ticket: 47513

DST#: 1

ATTN: Cecil O'Brate/ Wyatt

Test Start: 2013.07.09 @ 14:44:16

GENERAL INFORMATION:

Formation: **Lansing A-F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:36:16

Time Test Ended: 22:14:31

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 3036.00 ft (KB) To 3110.00 ft (KB) (TVD)

Reference Elevations: 1780.00 ft (KB)

Total Depth: 3110.00 ft (KB) (TVD)

1772.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8676 Outside

Press @ RunDepth: 204.29 psig @ 3037.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.09

End Date:

2013.07.09

Last Calib.:

2013.07.09

Start Time: 14:44:21

End Time:

22:14:30

Time On Btm:

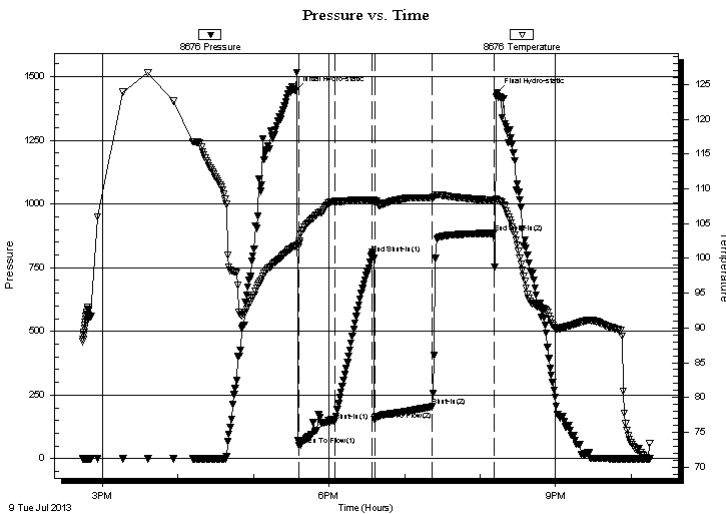
2013.07.09 @ 17:33:31

Time Off Btm:

2013.07.09 @ 20:13:16

TEST COMMENT: IF: Strong blow BOB 2 min
IS: No blow back
FF: Strong blow BOB 11 min
FS: No blow back

PRESSURE SUMMARY



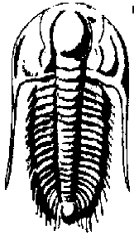
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1445.86	101.77	Initial Hydro-static
3	52.03	102.24	Open To Flow (1)
31	147.73	108.20	Shut-In(1)
61	803.61	108.42	End Shut-In(1)
63	152.99	108.17	Open To Flow (2)
109	204.29	108.74	Shut-In(2)
158	885.09	108.37	End Shut-In(2)
160	1435.66	108.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	O,M 1%oil 99%mud	0.84
372.00	M,W 40%mud 60%w ater	5.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc

PO Box 399
Garden City KS 67848

ATTN: Cecil O'Brate/ Wyatt

24-19s-11w Barton,KS

Everhardt #2-24

Job Ticket: 47513

DST#: 1

Test Start: 2013.07.09 @ 14:44:16

GENERAL INFORMATION:

Formation: **Lansing A-F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:36:16

Time Test Ended: 22:14:31

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

Interval: 3036.00 ft (KB) To 3110.00 ft (KB) (TVD)

Total Depth: 3110.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1780.00 ft (KB)

1772.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6773 Outside

Press@RunDepth: psig @ 3037.00 ft (KB)

Start Date: 2013.07.09

End Date: 2013.07.09

Start Time: 14:48:32

End Time: 22:16:11

Capacity: 8000.00 psig

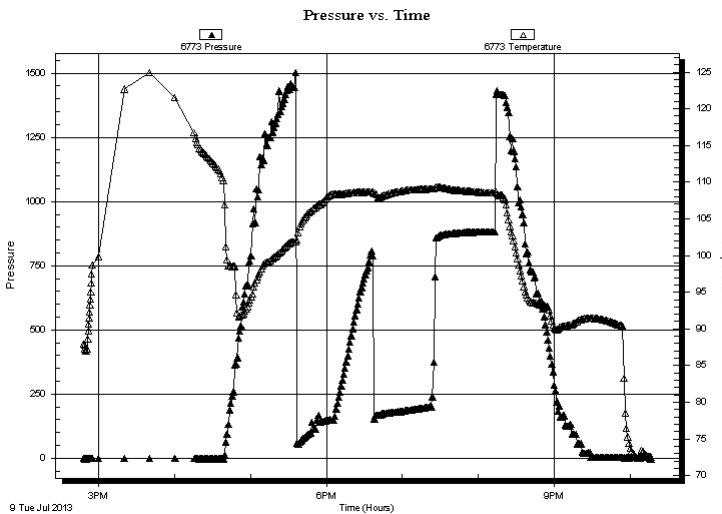
Last Calib.: 2013.07.09

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow BOB 2 min
IS: No blow back
FF: Strong blow BOB 11 min
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	O,M 1%oil 99%mud	0.84
372.00	M,W 40%mud 60%water	5.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

24-19s-11w Barton,KS

PO Box 399
Garden City KS 67848

Everhardt #2-24

Job Ticket: 47513

DST#: 1

ATTN: Cecil O'Brate/ Wyatt

Test Start: 2013.07.09 @ 14:44:16

Tool Information

Drill Pipe:	Length: 3033.00 ft	Diameter: 3.80 inches	Volume: 42.55 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 42.55 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3036.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	74.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3016.00	
Shut In Tool	5.00			3021.00	
Hydraulic tool	5.00			3026.00	
Packer	5.00			3031.00	21.00 Bottom Of Top Packer
Packer	5.00			3036.00	
Stubb	1.00			3037.00	
Recorder	0.00	6773	Outside	3037.00	
Recorder	0.00	8676	Outside	3037.00	
Change Over Sub	0.50			3037.50	
Drill Pipe	63.00			3100.50	
Change Over Sub	0.50			3101.00	
Perforations	6.00			3107.00	
Bullnose	3.00			3110.00	74.00 Bottom Packers & Anchor

Total Tool Length: 95.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

24-19s-11w Barton,KS

PO Box 399
Garden City KS 67848

Everhardt #2-24

Job Ticket: 47513

DST#: 1

ATTN: Cecil O'Brate/ Wyatt

Test Start: 2013.07.09 @ 14:44:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5600.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	O,M 1%oil 99%mud	0.842
372.00	M,W 40%mud 60%water	5.218

Total Length: 432.00 ft

Total Volume: 6.060 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

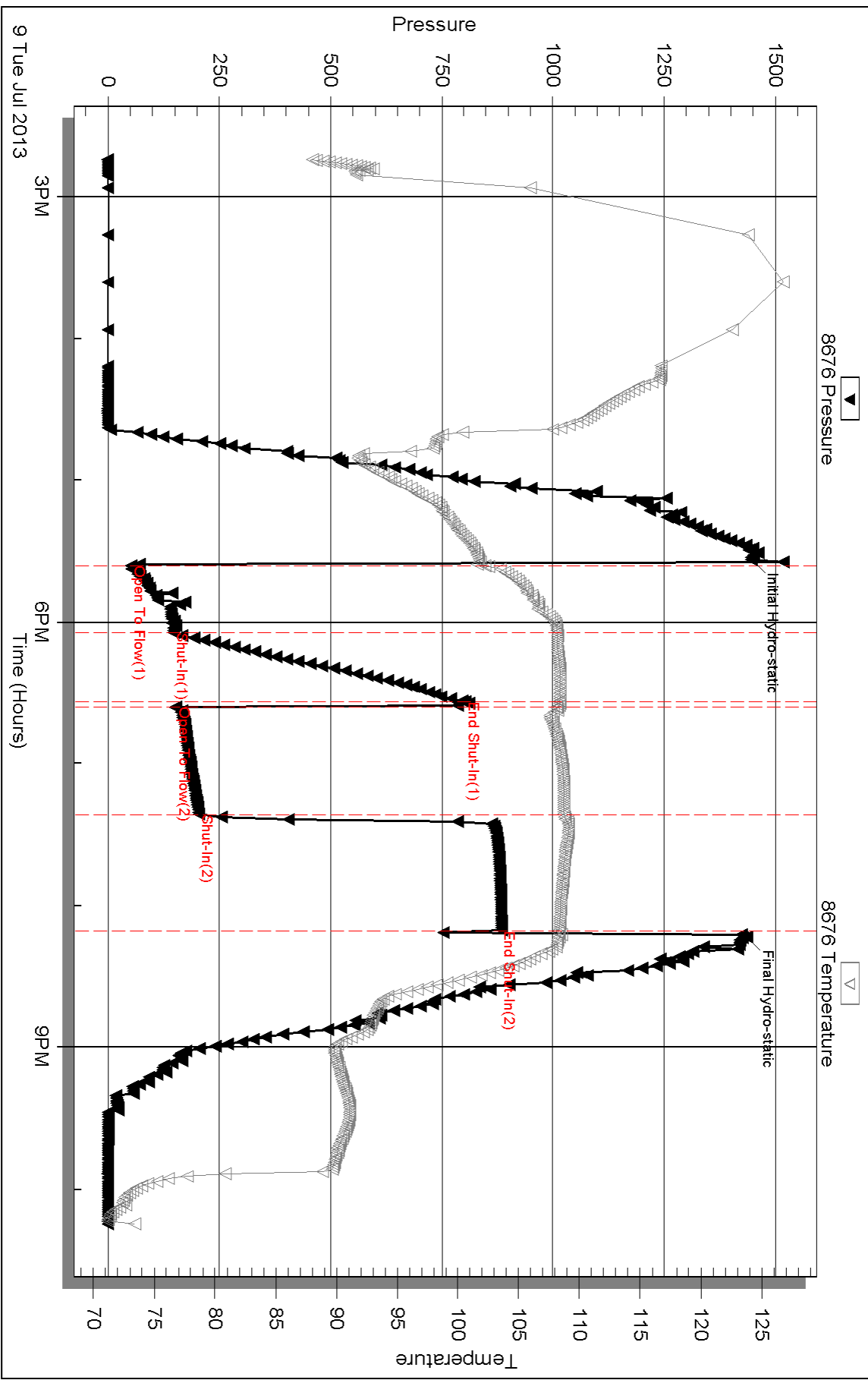
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

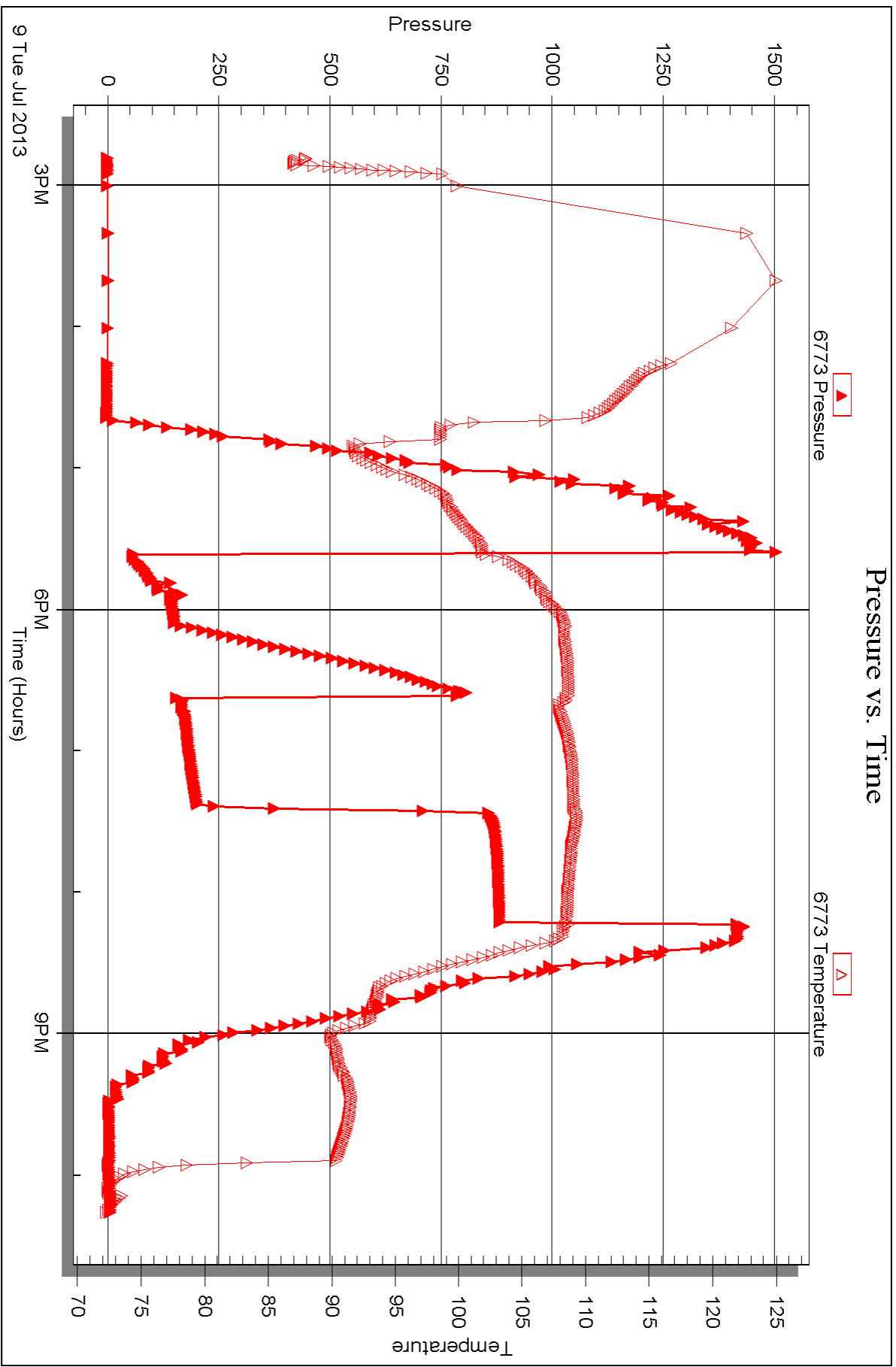


Serial #: 6773

Outside American Warrior Inc

Everhardt #2-24

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior INC**

PO Box 399
Garden City KS 67848

ATTN: Cecil Obrate/ Wyatt

Everhardt #2-24

24-19s-11w Barton,KS

Start Date: 2013.07.10 @ 14:43:01

End Date: 2013.07.10 @ 22:25:31

Job Ticket #: 47514 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.15 @ 15:00:54



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior INC
 PO Box 399
 Garden City KS 67848
 ATTN: Cecil Obrate/ Wyatt

24-19s-11w Barton,KS
Everhardt #2-24
 Job Ticket: 47514 **DST#: 2**
 Test Start: 2013.07.10 @ 14:43:01

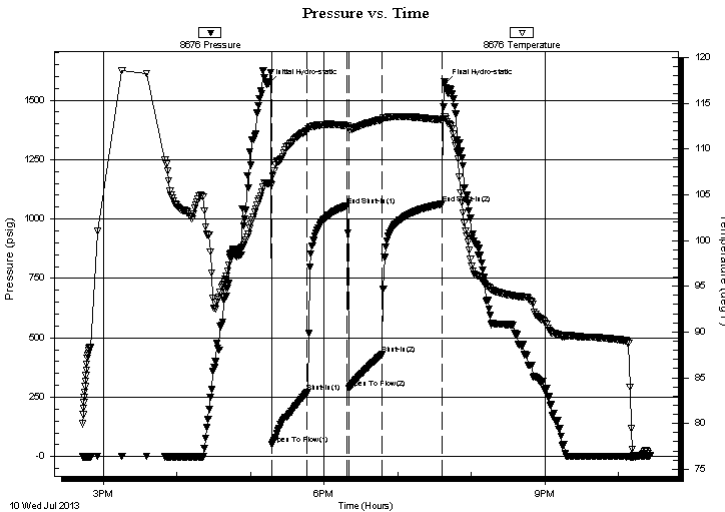
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 17:17:16 Tester: Chris Staats
 Time Test Ended: 22:25:31 Unit No: 47
 Interval: **3261.00 ft (KB) To 3323.00 ft (KB) (TVD)** Reference Elevations: 1780.00 ft (KB)
 Total Depth: 3323.00 ft (KB) (TVD) 1772.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8676 Outside
 Press @ Run Depth: 429.94 psig @ 3262.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.07.10 End Date: 2013.07.10 Last Calib.: 2013.07.10
 Start Time: 14:43:06 End Time: 22:25:30 Time On Btm: 2013.07.10 @ 17:15:01
 Time Off Btm: 2013.07.10 @ 19:38:31

TEST COMMENT: IF: Strong blow BOB 2 min
 IS: Weak blow back 2"
 FF: Strong blow BOB 2 min
 FS: Weak blow back 1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1571.02	106.23	Initial Hydro-static
3	50.03	106.08	Open To Flow (1)
31	270.63	112.01	Shut-In(1)
64	1055.46	112.56	End Shut-In(1)
66	288.62	112.19	Open To Flow (2)
92	429.94	113.21	Shut-In(2)
141	1064.05	113.16	End Shut-In(2)
144	1569.50	113.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1800 GIP	0.00
1000.00	Oil	14.03
120.00	M,O,G 20%oil 20% mud 60% gas	1.68

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior INC

24-19s-11w Barton,KS

PO Box 399
Garden City KS 67848

Everhardt #2-24

ATTN: Cecil Obrate/ Wyatt

Job Ticket: 47514

DST#: 2

Test Start: 2013.07.10 @ 14:43:01

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:17:16

Time Test Ended: 22:25:31

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: 3261.00 ft (KB) To 3323.00 ft (KB) (TVD)

Reference Elevations: 1780.00 ft (KB)

Total Depth: 3323.00 ft (KB) (TVD)

1772.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6773 Outside

Press @ Run Depth: psig @ 3262.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.10 End Date: 2013.07.10

Last Calib.: 2013.07.10

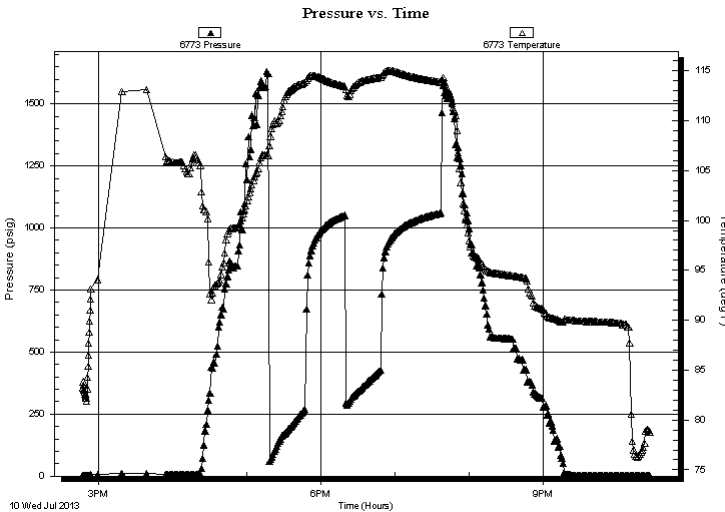
Start Time: 14:47:21 End Time: 22:27:00

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow BOB 2 min
IS: Weak blow back 2"
FF: Strong blow BOB 2 min
FS: Weak blow back 1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1800 GIP	0.00
1000.00	Oil	14.03
120.00	M,O,G 20%oil 20% mud 60% gas	1.68

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior INC

24-19s-11w Barton,KS

PO Box 399
Garden City KS 67848

Everhardt #2-24

Job Ticket: 47514

DST#: 2

ATTN: Cecil Obrate/ Wyatt

Test Start: 2013.07.10 @ 14:43:01

Tool Information

Drill Pipe:	Length: 3256.00 ft	Diameter: 3.80 inches	Volume: 45.67 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 45.67 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3261.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3241.00	
Shut In Tool	5.00			3246.00	
Hydraulic tool	5.00			3251.00	
Packer	5.00			3256.00	21.00 Bottom Of Top Packer
Packer	5.00			3261.00	
Stubb	1.00			3262.00	
Recorder	0.00	6773	Outside	3262.00	
Recorder	0.00	8676	Outside	3262.00	
Change Over Sub	0.50			3262.50	
Drill Pipe	31.00			3293.50	
Change Over Sub	0.50			3294.00	
Perforations	26.00			3320.00	
Bullnose	3.00			3323.00	62.00 Bottom Packers & Anchor

Total Tool Length: 83.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

24-19s-11w Barton,KS

PO Box 399
Garden City KS 67848

Everhardt #2-24

Job Ticket: 47514

DST#: 2

ATTN: Cecil Obrate/ Wyatt

Test Start: 2013.07.10 @ 14:43:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7400.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1800 GIP	0.000
1000.00	Oil	14.027
120.00	M,O,G 20%oil 20% mud 60% gas	1.683

Total Length: 1120.00 ft Total Volume: 15.710 bbl

Num Fluid Samples: 0

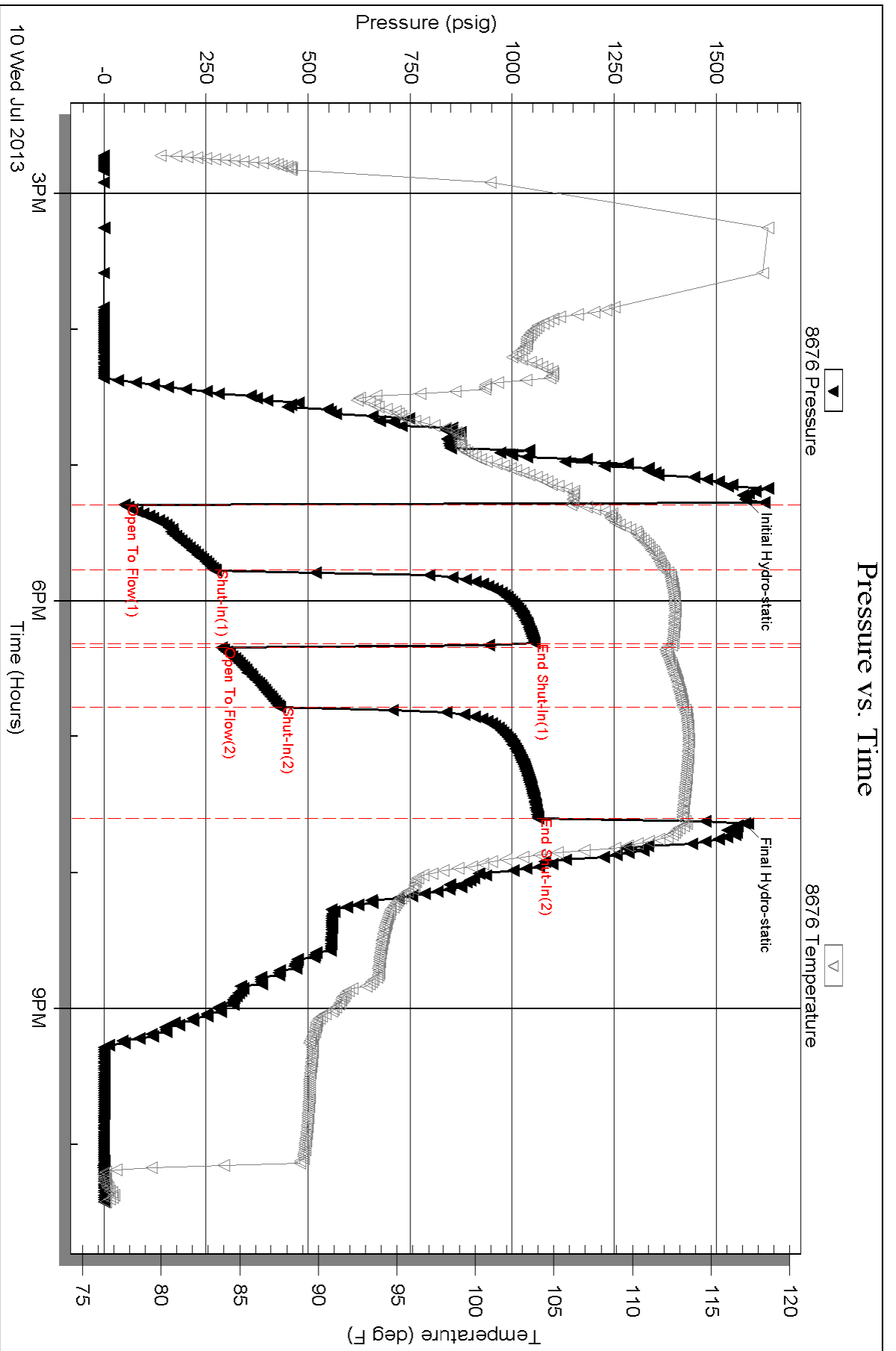
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

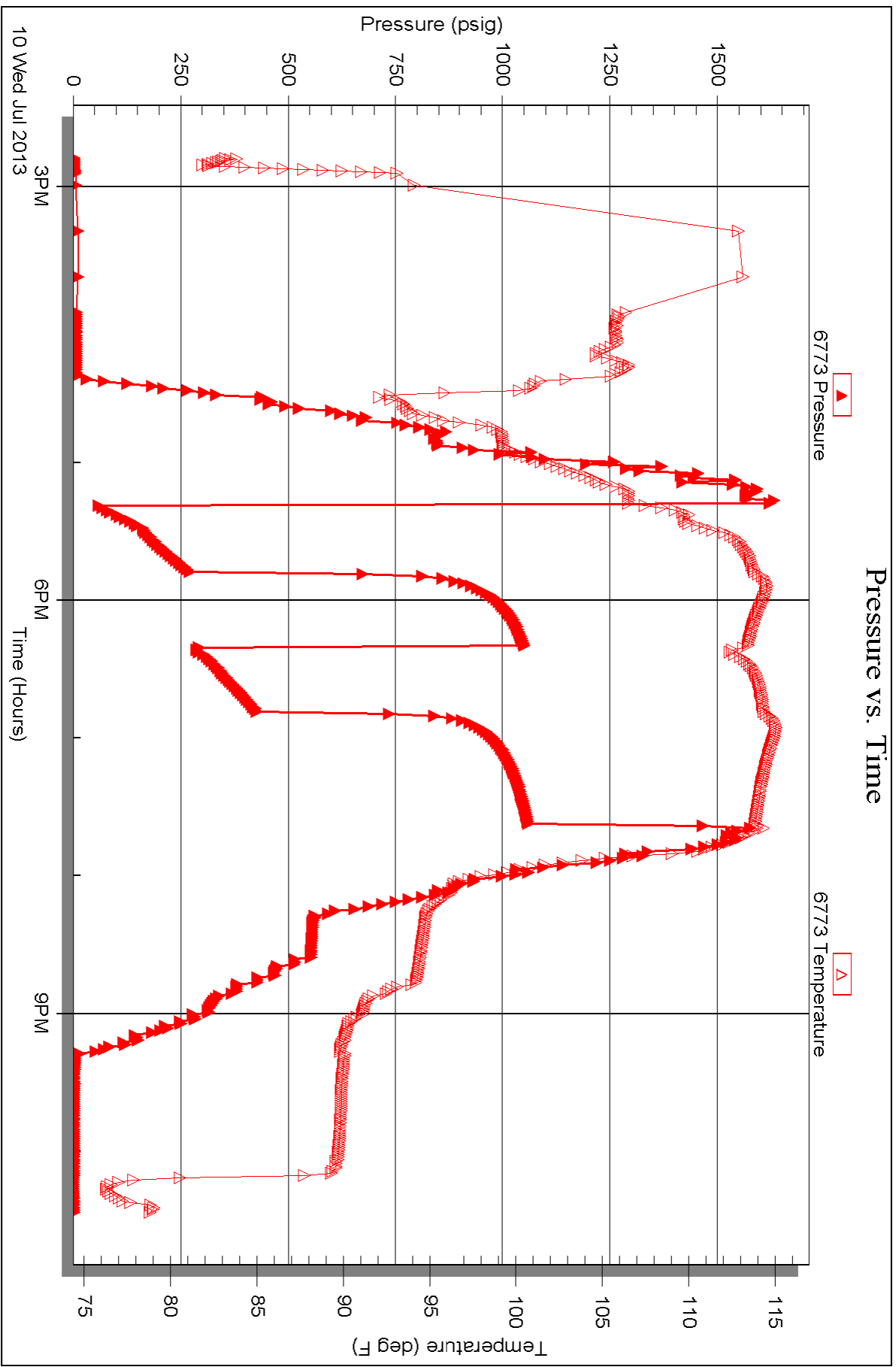


Serial #: 6773

Outside American Warrior INC

Everhardt #2-24

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47513

4/10

Well Name & No. Everhardt # 2-24 Test No. 1 Date 7-9-13
 Company American Warrior INC Elevation 1780 KB 1772 GL
 Address 3118 Cummings Rd Pobox 399 Gardencity KS 67848
 Co. Rep / Geo. Cecil Obrate Rig Duke #8
 Location: Sec. 24 Twp. 19 Rge. 11 Co. Barton State KS

Interval Tested 3036 - 3110 Zone Tested Lansing A-F
 Anchor Length 74' Drill Pipe Run 3033 Mud Wt. 9.2
 Top Packer Depth 3031 Drill Collars Run 0 Vis 46
 Bottom Packer Depth 3036 Wt. Pipe Run 0 WL 10.2
 Total Depth 3110 Chlorides 5600 ppm System LCM 0
 Blow Description IF: STRONG ~~blow~~ BOB 2min
IST: NO blow back
FF: STRONG blow BOB 11min
FST: NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>60'</u>	Feet of <u>0, M</u>	%gas	<u>1</u> %oil	%water	<u>99</u> %mud
Rec <u>372'</u>	Feet of <u>W, M</u>	%gas	%oil	<u>60</u> %water	<u>40</u> %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 432' BHT 108 Gravity - API RW .15 @ 78 °F Chlorides 42,000 ppm

(A) Initial Hydrostatic 1445 Test 1150 T-On Location 14:15
 (B) First Initial Flow 52 Jars T-Started 14:44
 (C) First Final Flow 147 Safety Joint T-Open 17:36
 (D) Initial Shut-In 803 Circ Sub T-Pulled 20:05
 (E) Second Initial Flow 152 Hourly Standby T-Out _____
 (F) Second Final Flow 204 Mileage 140 miles 217 Comments _____
 (G) Final Shut-In 885 Sampler _____
 (H) Final Hydrostatic 1435 Straddle _____
 Ruined Shale Packer _____
 Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1367 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 45

Approved By _____ Our Representative Ch. [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47514

4/10

Well Name & No. Everhardt #2-24 Test No. 2 Date 7-10-13
 Company American Warrior TMC Elevation 1780 KB 1772 GL
 Address 3118 Cumming RD PO box 399 Gardencity KS 67848
 Co. Rep / Geo. Cecilobrate Wyatt Urban Rig Duke #8
 Location: Sec. 24 Twp. 19 Rge. 11 Co. Barton State KS

Interval Tested 3261 - 3323 Zone Tested ARBuckle
 Anchor Length 62' Drill Pipe Run 32.56 Mud Wt. 9.0
 Top Packer Depth 3256 Drill Collars Run 0 Vis 45
 Bottom Packer Depth 3261 Wt. Pipe Run 0 WL 10.2
 Total Depth 3323 Chlorides 7400 ppm System LCM 0

Blow Description IF: Strong blow 2 min BOB
ISI: Weak blow back 2"
FF: Strong blow BOB 2 min
FST: Weak blow back 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
	<u>1800' GIP</u>				
Rec <u>1000'</u>	Feet of <u>Oil</u>				
Rec <u>120'</u>	Feet of <u>M, O, G</u>	<u>60</u>	<u>20</u>		<u>20</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1120' BHT 115 Gravity 35 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1571 Test 1150 T-On Location 14:15
 (B) First Initial Flow 50 Jars T-Started 14:43
 (C) First Final Flow 270 Safety Joint T-Open 17:17
 (D) Initial Shut-In 1055 Circ Sub T-Pulled 19:35
 (E) Second Initial Flow 288 Hourly Standby T-Out 22:20
 (F) Second Final Flow 429 Mileage 40 miles 217 Comments
 (G) Final Shut-In 1064 Sampler
 (H) Final Hydrostatic 1569 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1367
 Accessibility MP/DST Disc't

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 45

Sub Total 1367

Approved By _____ Our Representative Chi S. S.

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 15, 2013

Kevin Wiles SR
American Warrior, Inc.
3118 Cummings Rd
PO BOX 399
GARDEN CITY, KS 67846

Re: ACO1
API 15-009-25846-00-00
Eberhardt 2-24
NW/4 Sec.24-19S-11W
Barton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Kevin Wiles SR