

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1163439

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name:   Address 1:	OPERATOR: License #	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	
City:	Address 2:	Feet from North / South Line of Section
Contact Person:		
Name:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Name:	Phone: ()	
Name:	CONTRACTOR: License #	GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84   County:		(e.g. xx. xxxxx) (e.gxxx. xxxxx)
Designate Type of Completion:   New Well		Datum: NAD27 NAD83 WGS84
Designate Type of Completion:   New Well		County:
New Well		Lease Name: Well #:
Oil   WSW   SWD   SIOW   Gas   D&A   ENHR   SIGW   Temp. Abd.   Cathodic   Other (Core, Expl., etc.):   Multiple Stage Cementing Collar Used?   Yes   No   If yes, show depth set:   Feet   Multiple Stage Cement circulated from:   Feet depth to:   w/   sx cmt.		
Gas D&A ENHR SIGW OG GSW Temp. Abd. CAthodic Other (Core, Expl., etc.):  Well Name: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Plug Back Conv. to GSW Conv. to Producer  Doual Completion Permit #: SWD SW	New Well Re-Entry Workover	
Gas D&A ENHR SIGW OG GSW Temp. Abd. Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer  Original Comp. Date: Dual Completion Permit #: SWD Permit #: SWD Permit #: SWD Permit #: GSW Permit #: SWD Permit #:	☐ Oil ☐ WSW ☐ SWD ☐ S	IOW Flevation: Ground: Kelly Bushing:
GSW   Temp. Abd.   Temp. Abd.	☐ Gas ☐ D&A ☐ ENHR ☐ S	IGW
Cathodic   Other (Core, Expl., etc.):   Multiple Stage Cementing Collar Used?   Yes   No	☐ OG ☐ GSW ☐ Te	emp. Abd.
If Workover/Re-entry: Old Well Info as follows:  Operator:		
Coperator:	Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
Well Name:	If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Original Comp. Date: Original Total Depth: Deepening	Operator:	If Alternate II completion, cement circulated from:
Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:	Well Name:	feet depth to:w/sx cmt.
□ Plug Back □ Conv. to GSW □ Conv. to Producer (Data must be collected from the Reserve Pit)   □ Commingled □ Permit #:	Original Comp. Date: Original Total Depth:	
Commingled Permit #: Dual Completion Permit #: Dewatering method used:	☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv.	v. to SWD Drilling Fluid Management Plan
Commingled Permit #:   Dual Completion Permit #:   SWD Permit #:   ENHR Permit #:   GSW Permit #:   User of fluid disposal if hauled offsite:   Operator Name:   Lease Name: License #:   User of fluid disposal if hauled offsite:   Operator Name:   User of fluid disposal if hauled offsite:	☐ Plug Back ☐ Conv. to GSW ☐ Conv.	to Producer (Data must be collected from the Reserve Pit)
Dual Completion  Permit #:  SWD  Permit #:  ENHR  Permit #:  GSW  Permit #:  Operator Name:  Lease Name:  Lease Name:  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Dewatering method used:  Operator Sec.  Twp. S. B. Fast West		
Dual Completion		Dewatering method used:
□ ENHR         Permit #:		
GSW   Permit #:   Operator Name:   License #:   License #:   Ouarter   Sec.   Twp.   S. B.   East   West		·
Lease Name: License #:		Operator Name:
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. East West	☐ GOW Permit #:	
Spuid Date or Date Beached TD Completion Date or	<del></del>	QuarterSecTwpS. R
	·	Date or — — — — — — — — — — — — — — — — — —

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
<b>INSTRUCTIONS:</b> Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No		L		on (Top), Depth an		Samp	
Samples Sent to Geol	ogical Survey	_ Ye	es No		Nam	е		Тор	Datur	n
Cores Taken Electric Log Run		Y€								
List All E. Logs Run:										
				RECORD	☐ Ne					
				conductor, su	rface, inte	ermediate, producti			T	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	35p 2310111									
Plug Back TD Plug Off Zone										
1 ag on zono										
Did you perform a hydrau	ılic fracturing treatment o	n this well?	•			Yes	No (If No, ski	p questions 2 ar	nd 3)	
	otal base fluid of the hydra		J	,	0		_ , ,	p question 3)	(# 100 t)	
Was the hydraulic fractur	ing treatment information	submitted	to the chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cement			Depth
	. ,							,		
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	Gr	ravity
DISDOSITIO	ON OF GAS:			METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL:	
Vented Sold			Open Hole	Perf.	Dually	Comp. Con	nmingled	THODOUTIC	ZIV IIV I LTIVAL.	
(If vented, Sub			Other (Specify)		(Submit )	ACO-5) (Subi	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BRANSTETTER CHESTER UNIT 410
Doc ID	1163439

## All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY
BOREHOLE COMPENSATED SONIC ARRAY
DUAL SPACED NEUTRON SPECTRAL DENSITY
ANNULAR HOLE VOLUME PLOT
MICROLOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	BRANSTETTER CHESTER UNIT 410
Doc ID	1163439

## Tops

Name	Тор	Datum
HEEBNER	4121	
LANSING	4169	
KANSAS CITY	4605	
MARMATON	4748	
CHEROKEE	4907	
ATOKA	5135	
MORROW	5187	
CHESTER	5280	
ST. GENEVIEVE	5406	

# ALLIED OIL & GAS SERVICES, LLC 052254 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665					SER	VICE POINT:	CEPOINT: Liberal		
DATE 06-23-13	SEC.	TWP.	RANGE 33 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
LEASE BCU	WELL#	410	LOCATION N. LA	J. Suhlet	e ks	COUNTY Haskell.	STATE		
OLD OR NEW (Cir				- 200161		M. SONOLL.	1		
			コフ	OWNER	OXY USA	1,0 6			
TYPE OF JOB S	Surfa 1/4	T.E	1675+1	CEMENT	,				
			PTH 1686		ORDERED				
TUBING SIZE			PTH						
DRILL PIPE			PTH	_					
TOOL		100000	PTH						
PRES. MAX			NIMUM		·				
MEAS, LINE CEMENT LEFT IN	CSC	5H	OE JOINT						
PERFS.	CSU.			GEL	T.				
DISPLACEMENT				_ CHLORID ASC	E	_			
21012/102/12/11	FOI	UIPMENT	,						
	EQ	DILIMINI							
DUITEDUOL	OEL /ELI	PED TO	ben Chaves						
		TER MU	-100	_		0			
BULK TRUCK	HELPER	Cesa	ar Pavic	_		@			
	DRIVER	Burn	rda Estrado			@			
BULK TRUCK	DIGYBR	111100	LED CZILLOG	-		@			
# 470-528	DRIVER	Cede	rick Grier						
		-0 00			/G	@			
	D. F.	DEED AND SEC		MILEAGE	3		=		
1		EMARKS:				TOTA	L		
			uldet circula						
7.1	0510	ad du	buth our pu	INCO 1.	ncomplete Secul	ICE charge	1842.50		
got release		compa	nx man at		F JOB				
1.93 1.me					UCK CHARGE OOTAGE				
					sheer 50	_@ @ 7.70	385		
				<ul><li>MILEAGE</li><li>MANIFOL</li></ul>		@			
					Vehicle SOM.	@ 4.4.0	220.19		
				E I GB	GDITTE - DO ! !!	@			
CHARGE TO:	)-11	USA	larc			TOTA	12,447.50		
STREET						101/1			
CITY	S	TATE	ZIP	-	PLUG & FLOA	T EQUIPME	NT		
			AP LOCATION/DEPT.	Libeas					
		,	FASERWELLIEAC	130 TH 110	D02DNON D02D	@			
			MAXIMO / WSM #	neg yn		@	_		
To: Allied Oil &		vices, LLC	TASK010	2 611	EMENT_3023	@			
			neoting equipment		OPEX - Circle one	@			
and furnish ceme	enter and	helper(s)	locassist owner or/		NSUPPORTED D				
			helabove work wa		lay	mor.	ew.		
			of owner agent or		Tille	TOTA	L		
			and the "GENERA		AX (If Ally)				
TERMS AND CO	ONDITI	ONS" liste	ed on the reverse sid	de. SALES IA	A (II rany)	1750			
				TOTAL C	HARGES 2.44	1 /			
PRINTED NAME				DISCOUN			AID IN 30 DAYS		
I KIN I DD IVANE					2.6	11-11			
					MA				
SIGNATURE							5 9		

# ALLIED OIL & GAS SERVICES, LLC 052195 Federal Tax 1.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT	/
BERVICETON	3/
LIPERCAL	15

DATE 6/24/3	SEC.	TWP.	RANGE 73 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE BOU	WELL#	410	LOCATION SUBL	ETTE LIE P	150	COUNTY	STATE
OLD OR NEW (Ci		,,,,	6 W TO 66			HASCELL	5.5
0.00						_	
CONTRACTOR	ASTEZ		0.7	OWNER S	ME		
	15/8 SUR		11				
HOLE SIZE /2		T.D.	1675	CEMENT	200	n 11/	
	Vr 21		TH /692'		RDERED 350		MD SEAL
TUBING SIZE		DEF	AND CO.	21.50.42	3% CC 14 TG	SEAL . LY.	SA51
DRILL PIPE		DEP		19:2 ( d	455K 2/1CC	14 15% FLWS	Fel
TOOL PRES. MAX Zo	As	DEP			1/2 0 200	21140	-970 CE
MEAS. LINE	W/13.		MMUM & DEJOINT 31:447		CASS C 245		2110
CEMENT LEFT IN	100076		E JUINI 74.7/	POZMIX _		_ @	
PERFS. NA	(CSO.)8.	44		GEL	as lees		7 1 2 2 2 2 2
DISPLACEMENT	100/0	16 BB	./		CC /85K	@ 6400	1152 00
DISTERCEMENT				ASC		_ @	
	EQUI	IPMENT		I' 5-01	14918	_@	1410 50
				FLOSEAL		@ 227	442 53
PUMP TRUCK (	CEMENTE	R KK	A-10	3A5/	66 LB 350 SK	_@ <u>1755</u> @ <u>31</u>	1158,30
# 549/550 1	HELPER	A Esp.	INOZA	AMDC	230 2K	The state of the s	105500
BULK TRUCK				STOO Los	S SPACEA 10B	@ 9 @ 250 AK	2627
#FB#B556	DRIVER	E Sin	174	2100 000	- PACER TOD		_200
BULK TRUCK				-		_@	
# 1	DRIVER			HANDLING	1.40	@ @ <u>ZYF</u>	1607 04
				MILEAGE _/		760	38-29 03
	DEN	IARKS:		MILLEAGE _/	( ) ( == ::		
×	RVR51V	1/11/11/15				TOTAL	27516 10
	1						
	H2, V	V0			SERVI	CE	
	1000	/		DEPTH OF I	OB 167	771	
CIR	c Cmi	10 5	URFALE	PUMP TRUC		9	721325
				EXTRA FOO		@ 770	Ne
				MILEAGE_		a 770	38500
				MANIFOLD.		@ 275	275 00
					mi Somi	@ 440	2200
2	4				-H1 GO -H1	@	
CHARGE TO:	XYU	S.A.	0				
AP LOCATIO	N/DEPT	Libea	P DOZINON DOZID			CROCK L	309375
STREETEASEANEL	LIFAC	304	410			IUIAL	3075
CITY MAXIMO / W	SM#_CTA	TE	710 701				
	STA COL		ELENZIPT 302"		PLUG & FLOAT	EOUIPMEN	T
PROJECT #	11691	40 CAP	EX / OPEX - Circle one	X 76			
SPO / BPA _ Circle Dos Type	0	50	UNSUPPORTED		. 61	011/08	01196
PRINTED NA	AME OP	ne C	7700	2 6018	3405	@ 460 91	10-1. L
SIGNATURE	Fourth	Wat these Serv	ices/Meterials have been received	CHIL	ALICERS	@ 44624	- 06 64
To: Allied Oil & (			0	28 CENTRO	4CICERS	@ 748	2016
You are hereby re-				LONGE	0.0	@ 359 ==	1118.32
and furnish cemer	nter and he	elper(s) to	assist owner or	2100 COCCH	1/4	@ <u>5675</u>	114,34
contractor to do w	ork as is l	isted. Th	e above work was				57(10 37
done to satisfaction	n and sup	ervision o	of owner agent or			TOTAL	5/43 32
			d the "GENERAL				
			on the reverse side.	SALES TAX	(If Any)		
				TOTAL CHAI	RGES 3575.	3.27	ď
					NOLO STATE		
PRINTED NAME_				DISCOUNT_			IN 30 DAYS
				2	11807.92	APO (em)	
SIGNATURE							

## ALLIED OIL & GAS SERVICES, LLC 052217

Federal Tax I.D.# 20-5975804

REMITTO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

DATE (2913	SEC.	TWP	RAMGE	CA	ALLED OUT	ON LOCATION	JOB START 3:000	JOB FINISH 1:00pm
LEASE BCU	WELL#	410	LOCATION VE	Sal	olette 195		COUNTY	STATE /
OLD OR NEW (CI	ircle one)			·,	11.			
	() i							
CONTRACTOR	<u>Frodu</u>	<u> </u>			OWNER		<del></del>	
TYPE OF JOB HOLE SIZE 77	Produce Vg		5592		CEMENT			
CASING SIZE	572	T.E	IPTH SCRA			RDERED <u>3000</u>	< Sa/Co 0	Pencel
TUBING SIZE	<del>-</del>		<u>278 (3000)</u> PTH		2200-31	, S90 FL-160	5% 94050	1090salt
DRILL PIPE			EPTH		114 F Plos	eal St Hol	Seal	
TOOL		DE	IPTH					
PRES. MAX		[VI]	MUMIN					
MEAS. LINE	1.000		OEJOINT 4).	06	4.0	4.4044		
CEMENT LEFT II PERFS.	1 CSG.	<u> 95 PM2</u>	<u> </u>		GEL		_@	A0100-
DISPLACEMENT	120	75			CHLORIDE _ ASC	300 sk	_@ <u></u>	5058.80
DIOL BITCHINE!	,,	~	;-		Super Plus	h 12601	_@ \$8.70	
	:21, <u>2</u>	UPMEN			Salt	19sk	_ @ <del>36.35</del>	
20112 470 0000 114714	OFFICE	men /e	vBaeza Kirl	llo ci	l'acaras!	arsk	@ 37.60	940,00
PUMPTRUCK # 83)-\$4/		TERILLON		ou Have	Gilsonite	1500#	_@98	1470.00
BULK TRUCK	HELFER	1.2001.E.			Floseol	75#	@ 297	<u>2021.75</u>
	DRIVER	Ricaro	66		FL-160	136年	_@_ <i> B.90</i>	
BULK TRUCK	14/12/1/11/12/12	. , , , , , , , , , , , , , , , , , , ,	10,2 1,,,,,,,		<u>co-31</u>	SO,40#		819,12
<u>#</u>	DRIVER	<u> </u>			HANDLING	429.90	_@ @_ <u>2.48</u>	106615
						763.50	<u> </u>	1985.10
	R	emarks:						14844.57
		1.					IOIAL	1101101
AP LOCATIONS	arry /	NECHO	<del>/)</del>					
			i velonor del	ii		SERVI	CR	
LEASE/WELL/F/	AD #2	CU	) 470			SERVI		77.11
MAXIMO / YYSM	#C #2	<u> </u>	410		DEPTH OF JO	servi db <u>S00/- (</u>		
MAXIMO/WSM TASK O/	0,2-		4	3	PUMP TRUC	ов <u>\$00/</u> - (/ к charge	7000	7.25
MAXIMO / YYSM	0,2-		STERENT 302 TOPEX - Circle of	3	PUMP TRUC EXTRA FOO	ob <u>S00/~ (</u> k charge tage_	-000 	
MAXIMO/YVSM TASK O/ PROJECT # /	000 1691	TO CARRO	4	73 me	PUMP TRUC EXTRA FOO' MILEAGE	ob <u>S00/~ (</u> k charge tage	7000 3,09 @ 	385,60
MAXIMO/YYSM TASK O/ PROJECT N/ SEOLBPA	1697 1697	TO CARRO	ELEMENT 302 I OPEX - Circle of UNSYPPORTED	73 me	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB <u>S00/~ (</u> K CHARGE TAGE <u>S0</u> 	2000 	385,60
MAXIMO / YVSM TASK / O / PROJECT # / SPO / BPA PRINTED NAME	000 1691	TO CARRO	ELEMENT 302 (10PEX - Circle of UNSUPPORTED BOTTON	73 me	PUMP TRUC EXTRA FOO' MILEAGE	DB <u>S00/~ (</u> K CHARGE TAGE <u>S0</u> 	2000 3,09 @ @ 7.70 @ 1 @ 4.40	385,60
MAXIMO/WSM TASK (S)/ PROJECT#/ SPO/BPA PRINTED NAME BROWN TURE	169 j	TO SAPER	ELEMENT 302 (10PEX - Circle of UNSUPPORTED BOTTON	73 me	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB <u>S00/~ (</u> K CHARGE TAGE <u>S0</u> 	2000 	385,60
MAXIMO / YVSM TASK / O / PROJECT # / SPO / BPA PRINTED NAME	169 j	TO SAPER	ELEMENT 302 (10PEX - Circle of UNSUPPORTED BOTTON	73 me	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB <u>S00/~ (</u> K CHARGE TAGE <u>S0</u> 	2000 3,09 @ @ 7.70 @ 1 @ 4.40	385,60 220,00
MAXIMO / WSM TASK	169 j	TO SAPER	ELEMENT 302 (10PEX - Circle of UNSUPPORTED BOTTON	73 me	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB <u>S00/~ (</u> K CHARGE TAGE <u>S0</u> 	2000 3,09 @ @ 7.70 @ 1 @ 4.40	385,60
MAXIMO / WSM TASK	7697 7697 7842 )XY	TEO CAPELLO FE	ELEMENT 302  (10PEX - CHICK OF  LINSYPPORTED  DOWNERS  LINSYPPORTED  DOWNERS  LINSYPPORTED  DOWNERS  LINSYPPORTED	73 me	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB \$06/~ ( K CHARGE TAGE \$25.00 SJC \$0	2000 3,09 @ 7.70 @ 1 @ 4.40 @	385,00 225.00 220,00
TASK O/ PROJECT # / SOLBPA PROJECT # / SOLBPA PROJECT # / SOLBPA PROJECT # / SOLBPA PROJECT # / STREET	7697 7697 7842 )XY	TEO CAPELLO FE	ELEMENT 302  (10PEX - CHICK OF  LINSYPPORTED  DOWNERS  LINSYPPORTED  DOWNERS  LINSYPPORTED  DOWNERS  LINSYPPORTED	73 me	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB <u>S00/~ (</u> K CHARGE TAGE <u>S0</u> 	2000 3,09 @ 7.70 @ 1 @ 4.40 @	385,00 225.00 220,00
TASK O/ PROJECT # / SOLBPA PROJECT # / SOLBPA PROJECT # / SOLBPA PROJECT # / SOLBPA PROJECT # / STREET	7697 7697 7842 )XY	TED CAPELLY FE	ELEMENT 302  (10PEX - CHICK OF  LINSYPPORTED  DOWNERS  LINSYPPORTED  DOWNERS  LINSYPPORTED  DOWNERS  LINSYPPORTED	73 me	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB \$06/~ ( K CHARGE TAGE \$25.00 SJC \$0	2000 3,09 @ 7.70 @ 1 @ 4.40 @	385,60 220,00 220,00
TASK COMMITTEE TO:	7697 7697 7842 )XY	TED CAPELLY FE	ELEMENT 302  (10PEX - CHICK OF  LINSYPPORTED  DOWNERS  LINSYPPORTED  DOWNERS  LINSYPPORTED  DOWNERS  LINSYPPORTED	73 me	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB_SOB/~ ( K CHARGE_ TAGE_ SO 225.00 SLC SO PLUG & FLOA' Shoe,	7.20 @ 7.20 @ / @ 4.40 @ TOTAL	385,60 220,00 3979.25 TT 260.60
MAXIMO / WSM TASK	1697 1444 1 S	MG A PROPERTY AND A TATE	ELEMENT JOJ LI OPEK - CHICAR OF LINES SPEPORTED BY JOYNALIA BY JOHN STREET ZIP	73 me	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB_SOB/~ (BK CHARGE TAGE SO A 25.00 SO PLUG & FLOAT Shoe, I Float Unix 12 20 20	7.70 @ 7.70 @ 1 @ 4.40 @ TOTAL FEQUIPMEN © 38080 @ 334.62 @ \$7.33	385,60 220,00 220,00 3979.25
MAXIMO / WSM TASK	Gas Ser	TEO SA TATE	ELEMENT JOJ LI OPEK - CHICAR OF LIMBLY PORTED BY JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOHN		PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB_SOB/~ ( K CHARGE_ TAGE_ SO 225.00 SLC SO PLUG & FLOA' Shoe,	7.70 @ 7.70 @ 1 @ 4.40 @ TOTAL TEQUIPMEN @ 334.62	385,60 220,00 320,00 3979,25 TT 280,80 334,62
MAXIMO / WSM TASK CS // PROJECT # // SPO / BPA PANTEO NAME SHOW THE CHARGE TO:	Gas Ser	TATE	ELEMENT JOJ LI OPEK - CHICKE OF LINES SPORTED BYTHER BYTHER ZIP ZIP	23	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB_SOB/~ (BK CHARGE TAGE SO A 25.00 SO PLUG & FLOAT Shoe, I Float Unix 12 20 20	2000 3,09 @ 7.70 @ 1 @ 4.40 @ TOTAL FEQUIPMEN E 78080 @ 334.62 @ \$7.33 @ \$5.47 @ \$2.00	385,60 220,00 320,00 3979,25 TT 280,80 334,62
To: Allied Oil & You are hereby rand furnish ceme	Gas Ser equested enter and	TATE	ZIP	dent or	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB_SOB/~ (BK CHARGE TAGE SO A 25.00 SO PLUG & FLOAT Shoe, I Float Unix 12 20 20	7.70 @ 7.70 @ 1 @ 4.40 @ TOTAL FEQUIPMEN © 38080 @ 334.62 @ \$7.33	385,60 220,00 320,00 3979,25 TT 280,60 334,62
To: Allied Oil & You are hereby re and furnish ceme contractor to do y	Gas Ser equested enter and work as	TATE	ZIP	eent or was	PUMP TRUC EXTRA FOO' MILEAGE MANIFOLD.	DB_SOB/~ (BK CHARGE TAGE SO A 25.00 SO PLUG & FLOAT Shoe, I Float Unix 12 20 20	2000 3,09 @ 7.70 @ 4.40 @ TOTAL FEQUIPMEN @ 334.62 @ \$3.462 @ \$5.47 @ \$2.00 @	385,60 220,00 220,00 3979,25 TI 280,80 334,62 1146,60 95,41 42.00
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 16, 2013

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1

API 15-081-22019-00-00 BRANSTETTER CHESTER UNIT 410 SE/4 Sec.31-27S-33W Haskell County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT