



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1163678  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
Feet from  North /  South Line of Section

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1163678

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	KOPPITZ 7
Doc ID	1163678

All Electric Logs Run

Dual Induction
Neutron Density w/PE
Sonic
Micro

Form	ACO1 - Well Completion
Operator	Lotus Operating Company, L.L.C.
Well Name	KOPPITZ 7
Doc ID	1163678

Tops

Name	Top	Datum
Heebner	3813	-2408
KC	4351	-2946
BKC	4584	-3179
Miss	4778	-3373
Kind Sh	5033	-3628
Viola	5193	-3788
Simp Sh	5287	-3882
Arb	5512	-4107
LTD	5549	-4144



PO Box 93999  
Southlake, TX 76092

RECEIVED

SEP 09 2013

**INVOICE**

Invoice Number: 138361

Invoice Date: Aug 25, 2013

Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

**Bill To:**

Lotus Operating Co., LLC  
Lotus Exploration Co.  
100 S. Main, STE 420  
Wichita, KS 67202

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Lotus	59892	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Medicine Lodge	Aug 25, 2013	9/24/13

Quantity	Item	Description	Unit Price	Amount
		Koppitz #7		
135.00	CEMENT MATERIALS	Class A Common	17.90	2,416.50
90.00	CEMENT MATERIALS	Pozmix	9.35	841.50
4.00	CEMENT MATERIALS	Gel	23.40	93.60
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
241.00	CEMENT SERVICE	Cubic Feet	2.48	597.68
203.00	CEMENT SERVICE	Ton Mileage	2.60	527.80
1.00	CEMENT SERVICE	Surface	1,512.75	1,512.75
20.00	CEMENT SERVICE	Pump Truck Mileage	7.70	154.00
20.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	88.00
1.00	CEMENT SUPERVISOR	Jason Thimesch		
1.00	EQUIPMENT OPERATOR	Scott Priddy		
1.00	OPERATOR ASSISTANT	James Bowen		

ENTERED

SEP 10 2013

GL# 9208  
DESC. CEMENT SURF  
CSG, #7  
WELL # Koppitz

Subtotal	6,679.83
Sales Tax	271.67
Total Invoice Amount	6,951.50
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,951.50</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1,335.97

ONLY IF PAID ON OR BEFORE  
**Sep 19, 2013**

-1,335.97  
5,615.53

# ALLIED OIL & GAS SERVICES, LLC 059892

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
MEDICINE LODGE 1CS

DATE <u>8-25-13</u>	SEC <u>2</u>	TWP <u>35 S</u>	RANGE <u>12 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>KOPPITZ</u>	WELL # <u>7</u>	LOCATION <u>281 DRIFTWOOD ROAD 1 W TO</u>		COUNTY <u>BARBER</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		CLAREMONT <u>1/2 S</u> THAN W INTO					

CONTRACTOR DUKE DRILLING OWNER LOTUS OPERATING

TYPE OF JOB SEINFACE

HOLE SIZE 14 3/4 T.D. ~~249~~ 266 CEMENT

CASING SIZE 10 3/4 DEPTH ~~266~~ 249 AMOUNT ORDERED 225 SACKS

TUBING SIZE DEPTH 60' 40 + 3% CC + 2% GEL

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT ~~24~~ BBL FRESH H2O

COMMON	<u>135</u> SK @ <u>17.90</u>	<u>2416.50</u>
POZMIX	<u>90</u> SK @ <u>9.35</u>	<u>841.50</u>
GEL	<u>4</u> SK @ <u>23.40</u>	<u>93.60</u>
CHLORIDE	<u>7</u> SK @ <u>64.00</u>	<u>448.00</u>
ASC	@	

**EQUIPMENT**

PUMP TRUCK CEMENTER JASON THIMESCH

# 558-555 HELPER SCOTT PRIDDY

BULK TRUCK

# 364 DRIVER JAMES BOWEN

BULK TRUCK

# DRIVER

HANDLING 241 @ 2.48 597.68

MILEAGE 10.15/20/2.60 527.80

TOTAL 4925.08

**REMARKS:**

SEE CEMENT LOG

**SERVICE**

DEPTH OF JOB 249'

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE 20 @ 7.70 154.00

MANIFOLD @

LV 20 @ 4.40 88.00

TOTAL 1754.75

CHARGE TO: LOTUS OPERATING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 6679.83

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Colin J. Rensch

SIGNATURE Colin J. Rensch

(NET) 5343.86



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

RECEIVED

SEP 09 2013

# INVOICE

Invoice Number: 138350

Invoice Date: Aug 30, 2013

Page: 1

**Bill To:**

Lotus Operating Co., LLC  
Lotus Exploration Co.  
100 S. Main, STE 420  
Wichita, KS 67202

Now Includes:



<b>Customer ID</b>	<b>Field Ticket #</b>	<b>Payment Terms</b>	
Lotus	40123	Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS1-02	Medicine Lodge	Aug 30, 2013	9/29/13

Quantity	Item	Description	Unit Price	Amount
		Koppitz #7		
30.00	CEMENT MATERIALS	Class A Common	17.90	537.00
20.00	CEMENT MATERIALS	Pozmix	9.35	187.00
2.00	CEMENT MATERIALS	Gel	23.40	46.80
175.00	CEMENT MATERIALS	ASC	20.90	3,657.50
875.00	CEMENT MATERIALS	Kol Seal	0.98	857.50
44.00	CEMENT MATERIALS	Flo Seal	2.97	130.68
82.00	CEMENT MATERIALS	FL-160	18.90	1,549.80
280.87	CEMENT SERVICE	Cubic Feet	2.48	696.56
241.20	CEMENT SERVICE	Ton Mileage	2.60	627.12
1.00	CEMENT SERVICE	Production	3,099.25	3,099.25
20.00	CEMENT SERVICE	Pump Truck Mileage	7.70	154.00
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
20.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	88.00
1.00	CEMENT SERVICE	Rig Time Credit	450.00	-450.00
1.00	EQUIPMENT SALES	5-1/2 Top Rubber Plug	51.25	51.25
1.00	EQUIPMENT SALES	5-1/2 Guide Shoe	153.10	153.10
1.00	EQUIPMENT SALES	5-1/2 AFU Insert	171.80	171.80
1.00	EQUIPMENT SALES	5-1/2 Basket	159.40	159.40
5.00	EQUIPMENT SALES	5-1/2 Centralizer	28.40	142.00
1.00	CEMENT SUPERVISOR	David Felio		

GL# 9308  
DESC. CEMENT SEAL  
SEP 09  
WELL # Kopitz

ENTERED  
SEP 10 2013

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL</b>	<b>Continued</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 4,190.35

ONLY IF PAID ON OR BEFORE

Sep 24, 2013



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 138350  
Invoice Date: Aug 30, 2013  
Page: 2

**Bill To:**

Lotus Operating Co., LLC  
Lotus Exploration Co.  
100 S. Main, STE 420  
Wichita, KS 67202

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Lotus	40123	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Aug 30, 2013	9/29/13

Quantity	Item	Description	Unit Price	Amount
1.00	CEMENT SUPERVISOR	Jake Heard		
1.00	OPERATOR ASSISTANT	Carl Rackley		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 4,190.35

ONLY IF PAID ON OR BEFORE

Sep 24, 2013

Subtotal	12,133.76
Sales Tax	546.53
Total Invoice Amount	12,680.29
Payment/Credit Applied	
<b>TOTAL</b>	<b>12,680.29</b>

- 4190.35  
8,489.94



# ALLIED CEMENTING CO., LLC. 040123

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>08-30-12</u>	SEC. <u>02</u>	TWP. <u>35s</u>	RANGE <u>12w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE <u>Koppitz</u> WELL# <u>7</u> LOCATION <u>281 &amp; Driftwood Rd, 1w, Ks</u>						COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				REMARKS <u>into</u>				

CONTRACTOR <u>Duke #7</u>	OWNER <u>Lotus</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>5550'</u>	CEMENT
CASING SIZE <u>5 1/2</u> 14" DEPTH <u>5262'</u>	AMOUNT ORDERED <u>50sx 60:40:4% gel &amp;</u>
TUBING SIZE _____ DEPTH _____	<u>175sx A-ASC + 5# Kalsol + .5% FL-160 +</u>
DRILL PIPE _____ DEPTH _____	<u>1/4" Floreal</u>
TOOL _____ DEPTH _____	
PRES. MAX <u>1900</u> test <u>250</u> MINIMUM _____	COMMON <u>30sx @ 17.90</u> <u>537.00</u>
MEAS. LINE _____ SHOE JOINT <u>40.30</u>	POZMIX <u>20sx @ 9.35</u> <u>187.00</u>
CEMENT LEFT IN CSG. <u>40'</u>	GEL <u>2sx @ 23.40</u> <u>46.80</u>
PERFS. _____	CHLORIDE @ _____
DISPLACEMENT <u>127 Bbls Fresh 470</u>	ASC <u>175 sx @ 20.90</u> <u>3657.50</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>D. Felio</u>
# <u>561-302</u> HELPER <u>J. Heard</u>
BULK TRUCK
# <u>421-250</u> DRIVER <u>C.J. Rackley</u>
BULK TRUCK
# _____ DRIVER _____

Kalsol	875 #	@ .98	857.50
Floreal	44 #	@ 2.97	130.68
FL-160	82 #	@ 18.90	1549.80
		@	
		@	
		@	
HANDLING	<u>280.87</u>	@ <u>2.48</u>	<u>696.56</u>
MILEAGE	<u>12.06</u> <u>20</u>	@ <u>2.60</u>	<u>627.12</u>
			<b>TOTAL <u>8289.96</u></b>

REMARKS:  
See Job Log -  
Bumped Plug at 127 Bbls Disp.  
Release PSI Float did Hold  
THX ☺

CHARGE TO: Lotus Oper.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>5262'</u>	
PUMP TRUCK CHARGE	<u>3099.25</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>20</u> @ <u>7.70</u>	<u>154.00</u>
MANIFOLD head rental @ _____	<u>275.00</u>
Light Vehicle <u>20</u> @ <u>4.40</u>	<u>88.00</u>
- Rig time 1 hour @ <u>(450.00)</u>	<u>-</u>
	<b>TOTAL <u>3616.25</u></b>
	<u>- 450.00</u>
	<b>TOTAL <u>3166.25</u></b>

**PLUG & FLOAT EQUIPMENT**

1-TRP @ _____	<u>51.25</u>
1-Guide Shoe @ _____	<u>153.10</u>
1-AFU insert @ _____	<u>171.80</u>
1-cement Basket @ _____	<u>159.40</u>
5-centraltrans @ <u>28.40</u>	<u>142.00</u>
	<b>TOTAL <u>677.55</u></b>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robin Brown  
SIGNATURE Bob Marley

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 12585.76  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
Net 8395.41