



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1164615
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1164615

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Kelly Danielle 3119 2-23
Doc ID	1164615

All Electric Logs Run

Array Compensated True Resistivity
Micro
Compensated Spectral
Dual Spaced Neutron

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Kelly Danielle 3119 2-23
Doc ID	1164615

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
3	5181-5189		
3	5173-5177		
3	5160-5163		
3	5151-5154		
3	5146-5149		
3	5134-5137		
3	5116-5118	CBP	5096
2	4956-4966		



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
 Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-65-1
 TICKET DATE: 06/27/2013

SANDRIDGE ENERGY
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Kelly Danielle
 WELL#: 3119 2-23
 RIG #: LaMunyon 1
 Co/St: COMANCHE, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
6/26-27/2013 DRILLED 30" CONDUCTOR HOLE			
6/26-27/2013 20" CONDUCTOR PIPE (.250 WALL)			
6/26-27/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
6/26-27/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
6/26-27/2013 DRILLED 20" RATHOLE (PER FOOT)			
6/26-27/2013 16" CONDUCTOR PIPE (.250 WALL)			
6/26-27/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
6/26-27/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
6/26-27/2013 WELDING SERVICES FOR PIPE & LIDS			
6/26-27/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
6/26-27/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
6/26-27/2013 10 SACK GROUT			5,370.00
6/26-27/2013 TAXABLE ITEMS			12,130.00
6/26-27/2013 BID + TAXABLE ITEMS			

Sub Total: 17,500.00
 Tax COMANCHE COUNTY (6.3 %): 338.31
TICKET TOTAL: \$ 17,838.31

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

AFE Number: DC13089
 Well Name: Kelly Danielle 3119 2-23
 Code: 850.010
 Amount: \$17,838.31
 Co. Man: Emil Sch
 Co. Man Sig.: [Signature]





Cementing Service Report

Customer SandRidge				Job Number G1YQ-00249			
Well silly Danielle 3119 #2-39 Kelly Danielle 3119 #2-23		Location (legal) ColdWater,Ks		Schlumberger Location EL RENO		Job Start Jul/04/2013	
Field Comanche		Formation Name/Type Shale		Deviation	Bit Size 7.9 in	Well MD 5461.0 ft	Well TVD 5461.0 ft
County Comanche		State/Province Kansas		BHP	BHST 144 degF	BHCT 126 degF	Pore Press. Gradient
Well Master 0631382589		API/UWI 15033216370100					
Rig Name Lamunyon DRLG #1		Drilled For Oil & Gas	Service Via Land	Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
				5465.1	5.500	17.0	N80
Offshore Zone		Well Class New	Well Type Development	0.0	0.000	0.0	8RD
Drilling Fluid Type Bentonite		Max. Density 9.10 lb/gal	Plastic Viscosity 45.000 cP	Tubing/Drill Pipe			
				Depth,	Size,	Weight,	Grade
Service Line Cementing		Job Type 5.5 production					
Max. Allowed Tub. Press 3000 psi		Max. Allowed Ann. Press	WH Connection Single Cement head	Perforations/Open Hole			
				Top,	Bottom,	No. of Shots	Total Interval
Service Instructions							Diameter
				Treat Down Casing	Displacement 124.7 bbl	Packer Type	Packer Depth
				Tubing Vol.	Casing Vol. 126.7 bbl	Annular Vol.	Openhole Vol.
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure				Shoe Type Guide		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 5465.1 ft		Tool Type	
No. Centralizers 5		Top Plugs 1	Bottom Plugs	Stage Tool Type		Tool Depth	
Cement Head Type Single				Stage Tool Depth		Tail Pipe Size	
Job Scheduled For Jul/04/2013		Arrived on Location Jul/04/2013	Leave Location Jul/04/2013	Collar Type Float		Tail Pipe Depth	
				Collar Depth 5374.3 ft		Sqz. Total Vol.	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/05/2013	00:02:52					Started Acquisition	
07/05/2013	00:15:20	-2	0.0	8.40	0.0		
07/05/2013	00:15:21					Safety meeting	
07/05/2013	00:15:21					Rig up rig floor	
07/05/2013	00:15:21	-2	0.0	8.40	0.0		
07/05/2013	00:15:22					Flush lines	
07/05/2013	00:15:22	-2	0.0	8.40	0.0		
07/05/2013	00:15:52	7	0.9	8.40	0.1		
07/05/2013	00:16:22	308	2.5	8.39	1.0		
07/05/2013	00:16:52	315	2.5	8.39	2.2		
07/05/2013	00:17:22	335	2.5	8.39	3.5		
07/05/2013	00:17:52	132	0.0	8.39	4.3		
07/05/2013	00:18:10					Low psi test	
07/05/2013	00:18:10	1933	0.0	8.40	4.3		
07/05/2013	00:18:22	1767	0.0	8.40	4.3		
07/05/2013	00:18:52	1637	0.0	8.40	4.3		
07/05/2013	00:19:22	1573	0.0	8.40	4.3		
07/05/2013	00:19:52	2109	0.0	8.40	4.3		
07/05/2013	00:20:22	1969	0.0	8.40	4.3		
07/05/2013	00:20:52	1880	0.0	8.40	4.3		
07/05/2013	00:21:22	1816	0.0	8.40	4.3		

Well		Field	Job Start	Customer	Job Number	
nielle 3119 #2-39 Kelly Danielle 3119 #2-23		Comanche	Jul/04/2013	SandRidge	C1YQ-00249	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume bbl	Message
07/05/2013	00:22:22	2548	0.0	8.40	4.3	
07/05/2013	00:22:52	2397	0.0	8.40	4.3	
07/05/2013	00:23:22	2295	0.0	8.40	4.3	
07/05/2013	00:23:52	2667	0.0	8.40	4.3	
07/05/2013	00:24:22	2690	0.0	8.40	4.3	
07/05/2013	00:24:52	2533	0.0	8.40	4.3	
07/05/2013	00:25:22	2235	0.0	8.40	4.3	
07/05/2013	00:25:52	7	0.0	8.40	4.3	
07/05/2013	00:26:22	347	2.3	8.40	4.6	
07/05/2013	00:26:52	139	0.1	8.39	5.6	
07/05/2013	00:27:22	2852	0.0	8.40	5.6	
07/05/2013	00:27:52	2760	0.0	8.40	5.6	
07/05/2013	00:28:22	2750	0.0	8.40	5.6	
07/05/2013	00:28:27					Psi test
07/05/2013	00:28:27	2749	0.0	8.40	5.6	
07/05/2013	00:28:52	2742	0.0	8.40	5.6	
07/05/2013	00:29:22	2428	0.0	8.40	5.6	
07/05/2013	00:29:52	0	0.0	8.40	5.6	
07/05/2013	00:30:22	1	0.0	8.40	5.6	
07/05/2013	00:30:50					Reset Total, Vol = 5.60 bbl
07/05/2013	00:30:50	1	0.0	8.40	5.6	
07/05/2013	00:30:51					Start gelled water
07/05/2013	00:30:51	1	0.0	8.40	0.0	
07/05/2013	00:30:52	39	0.0	8.40	0.0	
07/05/2013	00:31:22	292	1.3	8.44	0.2	
07/05/2013	00:31:52	450	5.1	8.40	1.7	
07/05/2013	00:32:00					Welll has returns
07/05/2013	00:32:00	492	5.1	8.40	2.3	
07/05/2013	00:32:22	395	5.1	8.38	4.2	
07/05/2013	00:32:52	480	5.0	8.39	6.7	
07/05/2013	00:33:22	426	5.1	8.40	9.3	
07/05/2013	00:33:52	474	5.1	8.40	11.8	
07/05/2013	00:34:22	499	5.1	8.40	14.3	
07/05/2013	00:34:52	436	5.0	8.40	16.9	
07/05/2013	00:35:22	322	2.6	8.38	18.3	
07/05/2013	00:35:52	305	1.1	8.40	19.4	
07/05/2013	00:36:22	353	2.1	8.40	20.3	
07/05/2013	00:36:52	352	2.1	8.39	21.3	
07/05/2013	00:37:22	365	2.1	8.40	22.3	
07/05/2013	00:37:52	366	2.1	8.40	23.4	
07/05/2013	00:38:22	481	5.0	8.40	25.2	
07/05/2013	00:38:50					Reset Total, Vol = 29.94 bbl
07/05/2013	00:38:50	500	5.3	10.60	27.5	
07/05/2013	00:38:51					Start lead slurry
07/05/2013	00:38:51	476	5.3	10.60	0.1	
07/05/2013	00:38:52	416	5.0	12.12	0.2	
07/05/2013	00:39:22	599	4.1	13.71	2.3	
07/05/2013	00:39:52	454	4.2	13.73	4.4	
07/05/2013	00:40:22	451	4.2	13.74	6.5	
07/05/2013	00:40:52	465	4.2	13.74	8.6	
07/05/2013	00:41:22	453	4.2	13.73	10.7	
07/05/2013	00:41:52	438	4.2	13.73	12.8	
07/05/2013	00:42:22	108	0.0	13.74	13.8	
07/05/2013	00:42:52	247	2.7	13.73	15.0	

Well		Field	Job Start	Customer	Job Number	
nielle 3119 #2-39 Kelly Danielle 3119 #2-23		Comanche	Jul/04/2013	SandRidge	C1YQ-00249	
Date	Time 24-hr clock	Trasng Pressure PSI	Flow Rate B/H	Density LB/G	Volume BBL	Message
07/05/2013	00:43:52	416	2.9	13.39	17.9	
07/05/2013	00:44:22	431	2.8	13.72	19.3	
07/05/2013	00:44:52	289	2.8	13.72	20.6	
07/05/2013	00:45:22	247	2.8	13.72	22.0	
07/05/2013	00:45:52	215	2.8	13.72	23.4	
07/05/2013	00:46:22	332	2.7	13.72	24.8	
07/05/2013	00:46:52	261	2.8	14.07	26.2	
07/05/2013	00:47:22	157	2.8	14.91	27.6	
07/05/2013	00:47:45					Reset Total, Vol = 33.68 bbl
07/05/2013	00:47:45	212	2.9	15.34	28.7	
07/05/2013	00:47:47					Start tail slurry
07/05/2013	00:47:47	173	2.9	15.35	0.1	
07/05/2013	00:47:52	150	2.9	15.39	0.3	
07/05/2013	00:48:22	132	2.8	15.61	1.8	
07/05/2013	00:48:52	143	2.8	15.64	3.2	
07/05/2013	00:49:22	120	2.7	15.67	4.5	
07/05/2013	00:49:52	116	3.0	15.72	6.0	
07/05/2013	00:50:22	116	3.3	15.70	7.5	
07/05/2013	00:50:52	113	3.5	15.70	9.2	
07/05/2013	00:51:22	114	3.6	15.70	11.0	
07/05/2013	00:51:52	114	3.6	15.64	12.8	
07/05/2013	00:52:22	112	3.6	15.60	14.6	
07/05/2013	00:52:52	110	3.6	15.54	16.4	
07/05/2013	00:53:22	127	4.0	15.51	18.3	
07/05/2013	00:53:52	124	4.0	15.48	20.3	
07/05/2013	00:54:22	54	3.5	15.24	22.3	
07/05/2013	00:54:25					Reset Total, Vol = 22.40 bbl
07/05/2013	00:54:25	26	1.7	15.34	22.4	
07/05/2013	00:54:26					Wash pump lines
07/05/2013	00:54:26	20	1.7	15.34	0.0	
07/05/2013	00:54:52	4	0.0	15.44	0.1	
07/05/2013	00:55:22	4	0.0	15.40	0.1	
07/05/2013	00:55:52	102	2.7	14.27	0.4	
07/05/2013	00:56:22	87	3.3	9.62	1.9	
07/05/2013	00:56:52	201	5.0	9.67	3.9	
07/05/2013	00:57:22	193	5.1	8.86	6.5	
07/05/2013	00:57:52	173	5.1	8.52	9.0	
07/05/2013	00:58:22	158	5.1	8.46	11.6	
07/05/2013	00:58:52	167	5.2	8.45	14.2	
07/05/2013	00:59:22	167	5.2	8.75	16.8	
07/05/2013	00:59:52	190	5.1	8.78	19.3	
07/05/2013	01:00:22	170	5.1	8.55	21.9	
07/05/2013	01:00:52	141	4.3	8.51	24.5	
07/05/2013	01:01:22	193	19.2	8.47	29.9	
07/05/2013	01:01:52	71	0.8	8.42	31.9	
07/05/2013	01:02:22	-5	0.0	8.39	33.0	
07/05/2013	01:02:45					Reset Total, Vol = 33.02 bbl
07/05/2013	01:02:45	-3	0.0	8.39	33.0	
07/05/2013	01:02:49					Start displacement
07/05/2013	01:02:49	-3	0.0	8.39	0.0	
07/05/2013	01:02:50					Top plug lunched
07/05/2013	01:02:50	-3	0.0	8.39	0.0	
07/05/2013	01:02:52	-3	0.0	8.39	0.0	
07/05/2013	01:03:22	181	7.2	8.40	1.2	

Well		Field	Job Start	Customer	Job Number	
nielle 3119 #2-39 Kelly Danielle 3119 #2-23		Comanche	Jul/04/2013	SandRidge	C1YQ-00249	
Date	Time 24-hr clock	Testing Pressure PSI	Flow Rate B/H	Density LB/G	Volume BBL	Message
07/05/2013	01:04:22	181	8.0	8.39	9.1	
07/05/2013	01:04:52	176	8.0	8.39	13.1	
07/05/2013	01:05:22	179	8.0	8.39	17.1	
07/05/2013	01:05:52	176	8.0	8.39	21.1	
07/05/2013	01:06:22	182	8.1	8.40	25.1	
07/05/2013	01:06:52	180	8.0	8.39	29.2	
07/05/2013	01:07:22	189	8.0	8.39	33.1	
07/05/2013	01:07:52	209	8.0	8.40	37.2	
07/05/2013	01:08:22	220	8.0	8.40	41.2	
07/05/2013	01:08:52	199	8.4	8.46	45.3	
07/05/2013	01:09:22	206	8.0	8.40	49.3	
07/05/2013	01:09:52	179	8.0	8.40	53.3	
07/05/2013	01:10:22	86	9.1	6.70	57.1	
07/05/2013	01:10:52	187	8.0	8.40	61.2	
07/05/2013	01:11:22	189	8.1	8.40	65.2	
07/05/2013	01:11:52	190	8.0	8.39	69.2	
07/05/2013	01:12:10					Well has returns
07/05/2013	01:12:10	171	8.0	8.40	71.6	
07/05/2013	01:12:22	180	8.0	8.39	73.2	
07/05/2013	01:12:52	177	8.0	8.39	77.2	
07/05/2013	01:13:22	174	8.0	8.40	81.2	
07/05/2013	01:13:52	400	7.6	8.39	85.2	
07/05/2013	01:14:22	272	6.5	8.39	88.6	
07/05/2013	01:14:52	317	6.5	8.39	91.8	
07/05/2013	01:15:22	371	6.5	8.39	95.0	
07/05/2013	01:15:52	459	6.5	8.39	98.3	
07/05/2013	01:16:22	482	6.5	8.39	101.5	
07/05/2013	01:16:52	591	6.5	8.39	104.7	
07/05/2013	01:17:22	620	6.5	8.39	108.0	
07/05/2013	01:17:52	624	5.1	8.39	111.1	
07/05/2013	01:18:22	658	5.0	8.39	113.6	
07/05/2013	01:18:52	621	2.6	8.40	115.6	
07/05/2013	01:19:22	562	2.6	8.39	116.9	
07/05/2013	01:19:52	676	2.6	8.39	118.2	
07/05/2013	01:20:22	626	2.6	8.39	119.5	
07/05/2013	01:20:52	706	2.6	8.39	120.7	
07/05/2013	01:21:22	696	2.6	8.39	122.0	
07/05/2013	01:21:52	751	2.6	8.39	123.3	
07/05/2013	01:22:22	754	2.6	8.39	124.6	
07/05/2013	01:22:52	780	2.6	8.39	125.9	
07/05/2013	01:23:22	863	2.6	8.39	127.1	
07/05/2013	01:23:52	840	2.6	8.39	128.4	
07/05/2013	01:24:22	867	2.6	8.39	129.7	
07/05/2013	01:24:42					Bump plug
07/05/2013	01:24:42	1311	0.5	8.40	130.4	
07/05/2013	01:24:52	1312	0.0	8.40	130.4	
07/05/2013	01:25:22	1336	0.0	8.40	130.4	
07/05/2013	01:25:52	1337	0.0	8.40	130.4	
07/05/2013	01:26:22	1325	0.0	8.40	130.4	
07/05/2013	01:26:52	1331	0.0	8.40	130.4	
07/05/2013	01:27:22	1332	0.0	8.40	130.4	
07/05/2013	01:27:52	1332	0.0	8.40	130.4	
07/05/2013	01:28:22	1099	0.0	8.40	130.4	
07/05/2013	01:28:35					Check floats



Cementing Service Report

Customer Sandridge				Job Number 1003827				
Well Kelly Danielle 311-1-23H			Location (legal)			Schlumberger Location Elreno		Job Start Jun/30/2013
Field Comanche		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD	
County Comanche		State/Province KS		BHP	BHST	BHCT	Pore Press. Gradient	
Well Master 0631382589		API/UWI 15033216370100		Casing/Liner				
Rig Name Lamunyon #1	Drilled For Oil & Gas	Service Via Land		Depth,	Size,	Weight,	Grade	Thread
Offshore Zone	Well Class New	Well Type Development						
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe				
				Depth,	Size,	Weight,	Grade	Thread
Service Line Cementing	Job Type Cem Surface Casing							
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole				
				Top,	Bottom,	No. of Shots	Total Interval	
							Diameter	
				Treat Down	Displacement	Packer Type	Packer Depth	
				Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure 300 psi		Shoe Type Guide		Shoe Depth 996.0 ft		Squeeze Type		
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Stage Tool Type		Tool Type		
No. Centralizers 4		Top Plugs 1	Bottom Plugs 0	Stage Tool Depth		Tool Depth		
Cement Head Type Single		Collar Type Float		Collar Depth 950.0 ft		Tail Pipe Size		
Job Scheduled For Jun/30/2013	Arrived on Location Jun/30/2013	Leave Location Jun/30/2013		Sqz. Total Vol.				
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
06/30/2013	07:40:37					Started Acquisition		
06/30/2013	08:30:07	-15	0.0	8.40	0.0			
06/30/2013	08:30:13					Start Job		
06/30/2013	08:30:13	-15	0.0	8.40	0.0			
06/30/2013	08:30:16					Start Pumping Spacer		
06/30/2013	08:30:16	-15	0.0	8.40	0.0			
06/30/2013	08:30:27	-16	0.0	8.40	0.0			
06/30/2013	08:32:37	15	2.1	8.40	1.1			
06/30/2013	08:33:44					Reset Total, Vol = 7.07 bbl		
06/30/2013	08:33:44	-9	0.2	8.34	7.1			
06/30/2013	08:34:47	159	0.2	8.29	0.5			
06/30/2013	08:35:54					Pressure Test Lines		
06/30/2013	08:35:54	3142	0.0	8.40	0.5			
06/30/2013	08:36:57	2918	0.0	8.40	0.5			
06/30/2013	08:39:07	-15	0.0	8.40	0.5			
06/30/2013	08:41:17	53	3.3	8.36	2.8			
06/30/2013	08:43:02					End Spacer		
06/30/2013	08:43:02	67	3.5	8.36	8.8			
06/30/2013	08:43:11					Start Mixing Lead Slurry		
06/30/2013	08:43:11	60	3.5	8.83	9.4			
06/30/2013	08:43:27	100	3.2	10.74	10.3			

Well		Field	Job Start	Customer	Job Number	
Kelly Danielle 311-1-23H		Comanche	Jun/30/2013	Sandridge	1003827	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
06/30/2013	08:47:47	245	5.9	12.59	35.5	
06/30/2013	08:49:57	293	6.8	12.36	46.6	
06/30/2013	08:52:07	118	4.5	12.14	57.9	
06/30/2013	08:54:17	246	6.2	12.40	70.0	
06/30/2013	08:56:27	163	5.2	12.21	82.3	
06/30/2013	08:58:37	159	5.2	12.32	88.2	
06/30/2013	09:00:47	142	2.6	11.87	93.4	
06/30/2013	09:02:57	91	4.0	12.01	103.0	
06/30/2013	09:05:07	125	4.7	12.61	112.2	
06/30/2013	09:07:17	116	4.5	12.55	122.5	
06/30/2013	09:09:27	173	5.4	12.61	132.3	
06/30/2013	09:11:37	193	5.5	12.62	144.1	
06/30/2013	09:13:22					End Lead Slurry
06/30/2013	09:13:22	152	5.1	12.23	153.6	
06/30/2013	09:13:47	163	5.0	13.26	155.7	
06/30/2013	09:15:57	205	5.3	14.76	167.9	
06/30/2013	09:18:07	235	5.5	14.78	179.4	
06/30/2013	09:20:17	192	5.0	14.75	190.7	
06/30/2013	09:21:09					Start Mixing Tail Slurry
06/30/2013	09:21:09	76	2.5	14.23	193.7	
06/30/2013	09:21:53					End Tail Slurry
06/30/2013	09:21:53	73	2.0	14.42	195.6	
06/30/2013	09:21:57					Shutdown
06/30/2013	09:21:57	-12	1.4	14.45	195.7	
06/30/2013	09:22:03					Drop Top Plug
06/30/2013	09:22:03	-19	0.0	14.53	195.8	
06/30/2013	09:22:04					Start Displacement
06/30/2013	09:22:04	-20	0.0	14.53	195.8	
06/30/2013	09:22:27	-19	0.0	14.51	195.8	
06/30/2013	09:24:37	34	2.5	9.56	196.3	
06/30/2013	09:26:47	27	3.4	8.83	203.0	
06/30/2013	09:28:57	89	5.4	8.49	214.0	
06/30/2013	09:31:07	148	5.3	8.40	225.4	
06/30/2013	09:33:17	249	6.0	8.40	238.3	
06/30/2013	09:35:27	196	2.2	8.39	247.2	
06/30/2013	09:37:37	236	2.2	8.39	252.0	
06/30/2013	09:39:47	251	2.2	8.41	256.7	
06/30/2013	09:41:43					Bump Top Plug
06/30/2013	09:41:43	1002	0.0	8.40	259.6	
06/30/2013	09:41:44					End Displacement
06/30/2013	09:41:44	1002	0.0	8.40	259.6	
06/30/2013	09:41:57	1002	0.0	8.39	259.6	
06/30/2013	09:44:07	1004	0.0	8.40	259.6	
06/30/2013	09:45:41					Floats Held
06/30/2013	09:45:41	-22	0.0	8.39	259.6	
06/30/2013	09:45:44					End Job

Well Kelly Danielle 311-1-23H	Field Comanche	Job Start Jun/30/2013	Customer Sandridge	Job Number 1003827
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 6.0	N2	Mud	Maximum Rate 6.0	Total Slurry 189.0	Mud 0.0	Spacer 10.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 1500	Final 0	Average	Bump Plug to 1001	Breakdown	Type	Volume	Density
Avg. N2 Percent	Designed Slurry Volume	Displacement 60.0 bbl	Mix Water Temp	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 30.0 bbl		
				Washed Thru Perfs <input type="checkbox"/>	To		
Customer or Authorized Representative Paul BuckelHelmer			Schlumberger Supervisor Charles Jacobs		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
				-		-	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 25, 2013

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-033-21721-00-00
Kelly Danielle 3119 2-23
SW/4 Sec.23-31S-19W
Comanche County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Wanda Ledbetter