



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1164933
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1164933

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: nortonc4dst1

TIME ON: 9-11 22:09
TIME OFF: 9-12 00:10

Company Trans Pacific Oil Co Lease & Well No. Norton C #4
Contractor Duke Drilling - Rig #4 Charge to Trans Pacific Oil Co
Elevation 2498 Formation Ft. Scott Effective Pay -- Ft. Ticket No. S0379
Date 9-11-13 Sec. 24 Twp. 17 S Range 26 W County Ness State KANSAS
Test Approved By Alex Chapin Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 4298 ft. to 4355 ft. Total Depth 4355 ft.
Packer Depth 4293 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.
Packer Depth 4298 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4286 ft. Recorder Number 8471 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4302 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length -- ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.8 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.
Chlorides 1,900 P.P.M. Drill Pipe Length 4272 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 57 (26.5p) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Hit Bridge- Miss Run
2nd Open:

Recovered <u> </u> ft. of <u> </u>	Price Job Other Charges Insurance Total
Recovered <u> </u> ft. of <u> </u>	
Recovered <u> </u> ft. of <u> </u>	
Recovered <u> </u> ft. of <u> </u>	
Recovered <u> </u> ft. of <u> </u>	
Recovered <u> </u> ft. of <u> </u>	
Remarks: <u> </u>	
Tool Sample: <u> </u>	Total

Time Set Packer(s) A.M. Time Started Off Bottom A.M.
P.M. P.M. Maximum Temperature

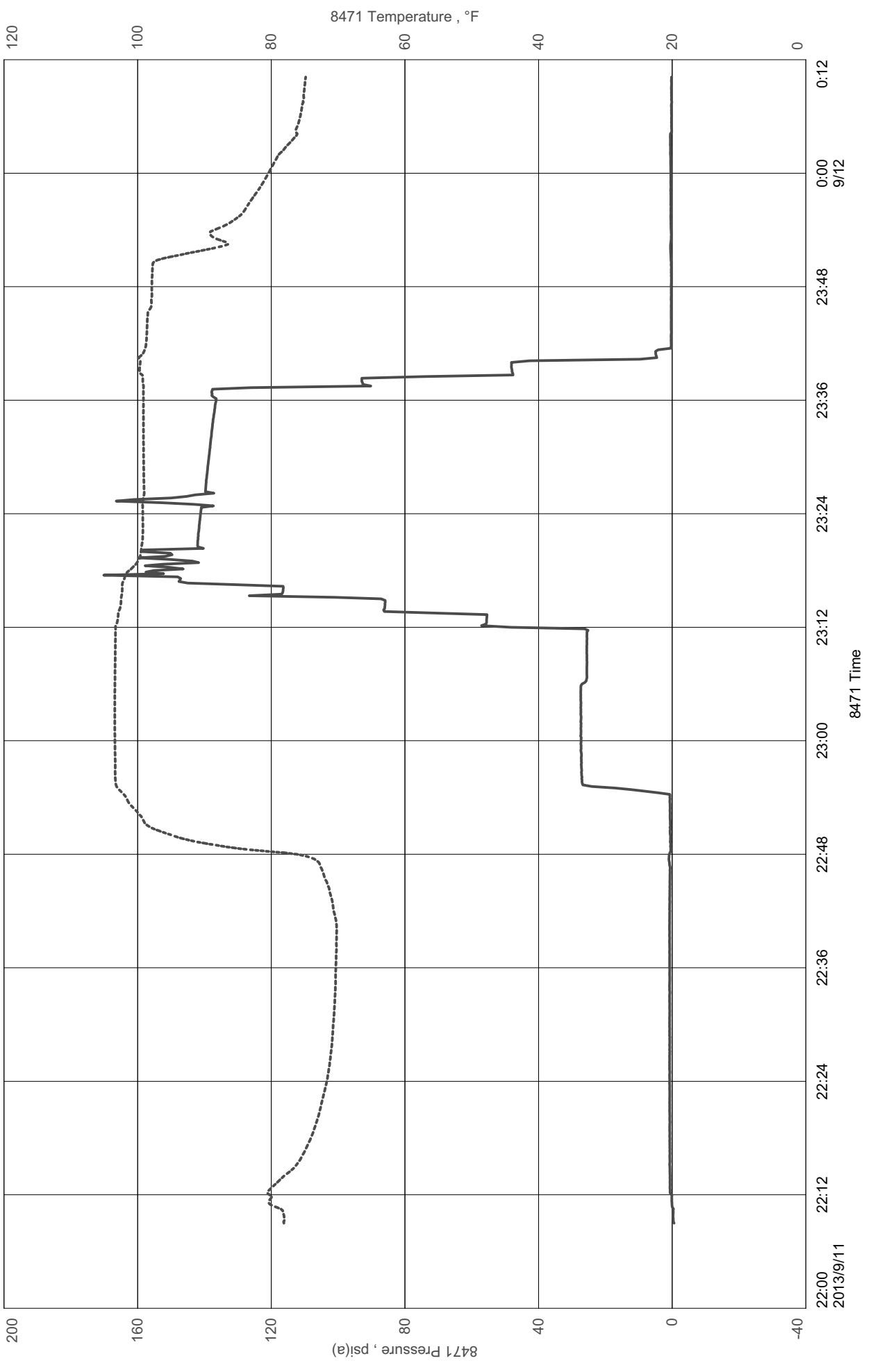
Initial Hydrostatic Pressure..... (A) P.S.I.
Initial Flow Period..... Minutes (B) P.S.I. to (C) P.S.I.
Initial Closed In Period..... Minutes (D) P.S.I.
Final Flow Period..... Minutes (E) P.S.I. to (F) P.S.I.
Final Closed In Period..... Minutes (G) P.S.I.
Final Hydrostatic Pressure..... (H) P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Co.
DST #1 Ft. Scott 4,298-4,355'
Start Test Date: 2013/09/11
Final Test Date: 2013/09/12

Norton "C" #4
Formation: DST #1 Ft. Scott 4,298-4,355'
Pool: Wildcat
Job Number: S0379

Norton "C" #4



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Co.

Contact	Beth Isern	Job Number	S0379
Well Name	Norton "C" #4	Representative	Jacob McCallie
Unique Well ID	DST #1 Ft. Scott 4,298-4,355'	Well Operator	Trans Pacific Oil Co.
Surface Location	SEC 24-17S-26W Ness County	Report Date	2013/09/11
Well License Number		Prepared By	Jacob McCallie
Field	Lazy 17 West		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	22:09:00
Formation	DST #1 Ft. Scott 4,298-4,355'	Final Test Time	00:10:00
Well Fluid Type	01 Oil		
Start Test Date	2013/09/11		
Final Test Date	2013/09/12		
Gauge Name	8471		
Gauge Serial Number			

Test Results

Hit bridge. Miss run



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: nortonc4dst2

TIME ON: 04:32
TIME OFF: 16:33

Company Trans Pacific Oil Co Lease & Well No. Norton C #4
Contractor Duke Drilling - Rig #4 Charge to Trans Pacific Oil Co
Elevation 2498 Formation Ft. Scott Effective Pay -- Ft. Ticket No. S0380
Date 9-12-13 Sec. 24 Twp. 17 S Range 26 W County Ness State KANSAS
Test Approved By Alex Chapin Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 4298 ft. to 4355 ft. Total Depth 4355 ft.
Packer Depth 4293 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.
Packer Depth 4298 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4286 ft. Recorder Number 8471 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4302 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length -- ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.8 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.
Chlorides 1,900 P.P.M. Drill Pipe Length 4272 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 57 (26.5p) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 6" Blow- Built to BB in 1 1/2 min BBBB (gas to surface on ISI)
2nd Open: 9" Blow- Built to BB in 1/2 min BBBB

Recovered ft. of Gas To Surface
Recovered 2351 ft. of CO 100% CO GRAVITY: 39 @ 60 degrees F
Recovered 126 ft. of OCM 22% O 78% M
Recovered 2477 ft. of TOTAL FLUID

Recovered <u> </u> ft. of <u> </u>	Price Job
Recovered <u> </u> ft. of <u> </u>	Other Charges
Remarks: <u>Gas to low to measure</u>	Insurance
Tool Sample: <u>100% CO</u>	Total

Time Set Packer(s) 7:24 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 11:39 AM ^{A.M.}/_{P.M.} Maximum Temperature 132

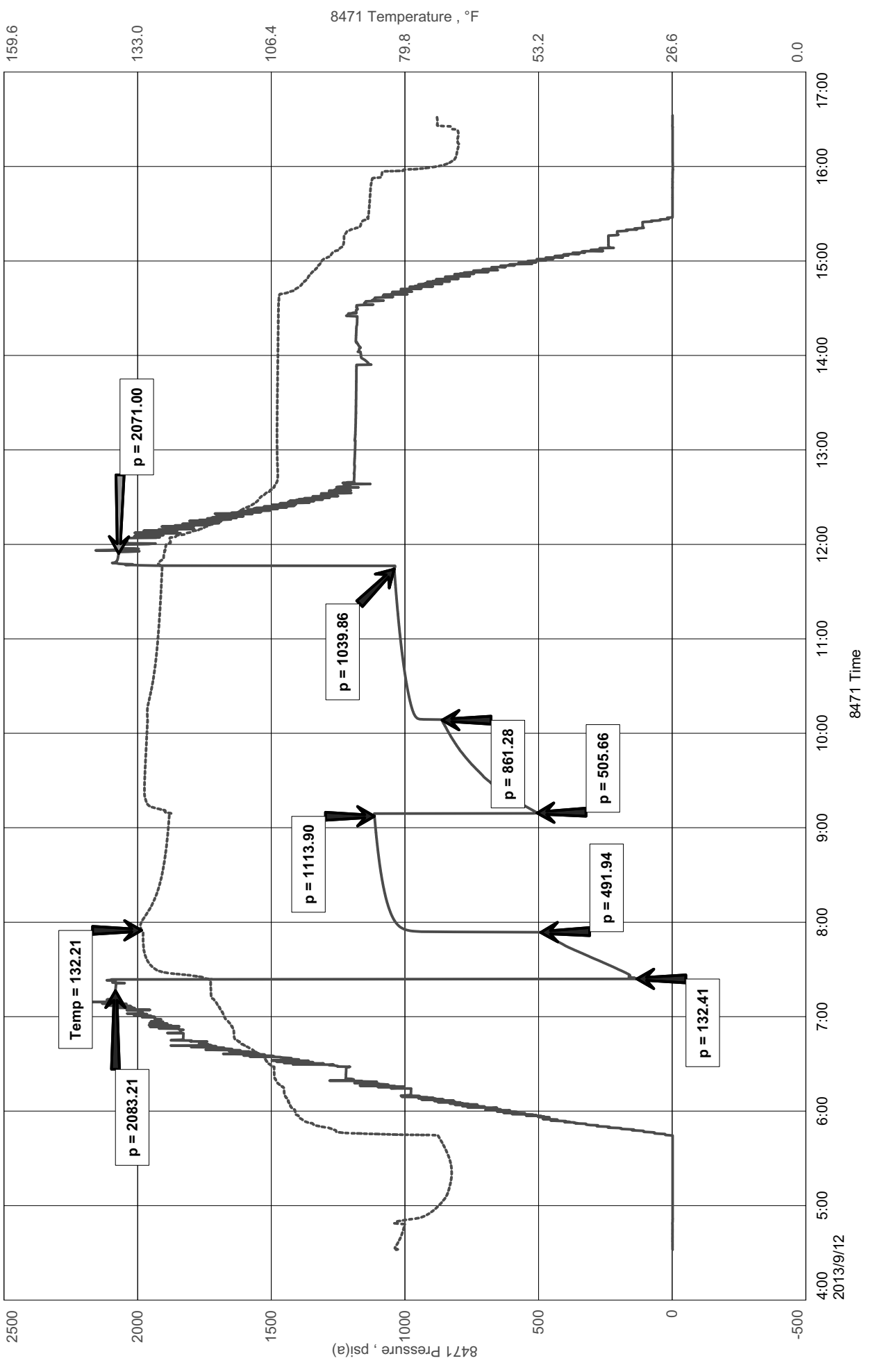
Initial Hydrostatic Pressure..... (A) 2083 P.S.I.
Initial Flow Period..... Minutes 30 (B) 132 P.S.I. to (C) 492 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1114 P.S.I.
Final Flow Period..... Minutes 60 (E) 506 P.S.I. to (F) 861 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1040 P.S.I.
Final Hydrostatic Pressure..... (H) 2071 P.S.I.

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Trans Pacific Oil Co.
 DST #2 Ft. Scott 4,298-4,355'
 Start Test Date: 2013/09/12
 Final Test Date: 2013/09/13

Norton "C" #4
 Formation: DST #2 Ft. Scott 4,298-4,355'
 Pool: Wildcat
 Job Number: S0379

Norton "C" #4



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Co.

Contact	Beth Isern	Job Number	S0379
Well Name	Norton "C" #4	Representative	Jacob McCallie
Unique Well ID	DST #2 Ft. Scott 4,298-4,355'	Well Operator	Trans Pacific Oil Co.
Surface Location	SEC 24-17S-26W Ness County	Report Date	2013/09/12
Well License Number		Prepared By	Jacob McCallie
Field	Lazy 17 West		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #2 Ft. Scott 4,298-4,355'		
Well Fluid Type	01 Oil	Start Test Time	04:32:00
		Final Test Time	16:33:00
Start Test Date	2013/09/12		
Final Test Date	2013/09/13		
Gauge Name	8471		
Gauge Serial Number			

Test Results

RECOVERED:

Gas to Surface			
2351'	CO	100% CO	GRAVITY: 39 @ 60 degrees F
126'	OCM	20% O	78% M
2477'	TOTAL FLUID		

TOOL SAMPLE:

100% CO



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: nortonc4dst3

TIME ON: 03:39
TIME OFF: 14:57

Company Trans Pacific Oil Co Lease & Well No. Norton C #4
Contractor Duke Drilling - Rig #4 Charge to Trans Pacific Oil Co
Elevation 2498 KB Formation _____ Miss Effective Pay _____ Ft. Ticket No. S0381
Date 9-13-13 Sec. 24 Twp. _____ 17 S Range _____ 26 W County _____ Ness State KANSAS
Test Approved By Alex Chapin Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 4364 ft. to 4438 ft. Total Depth 4438 ft.
Packer Depth 4359 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4364 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4352 ft. Recorder Number 8471 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4429 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 7.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 1,500 P.P.M. Drill Pipe Length 4338 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 74 (13.5p) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 2 1/4" Blow- Built to BB in 5 min 1/2" BB
2nd Open: 1 1/2" Blow- Built to BB in 7 min WSBB

Recovered <u>159</u> ft. of <u>Glp</u>	
Recovered <u>206</u> ft. of <u>CO</u> 100% O GRAVITY: <u>37 @ 60 DEGREES F</u>	
Recovered <u>389</u> ft. of <u>SLWCMCO</u> 67%O 9%W 24%M	
Recovered <u>567</u> ft. of <u>SLM&GCWCO</u> 7%G 60%O 28%W 5%M	
Recovered <u>126</u> ft. of <u>SLOG&MCW</u> 25%G 18%O 32%W 25%M	Price Job
Recovered <u>1288</u> ft. of <u>TOTAL FLUID</u>	Other Charges
Remarks: <u>PH: 7 RW: .38 @ 70 DEGREES F CHLORIDES: 18,000 PPM</u>	Insurance
Tool Sample: <u>37% O 28%W 35%M</u>	Total

Time Set Packer(s) 6:25 AM A.M. P.M. Time Started Off Bottom 10:40 AM A.M. P.M. Maximum Temperature 130

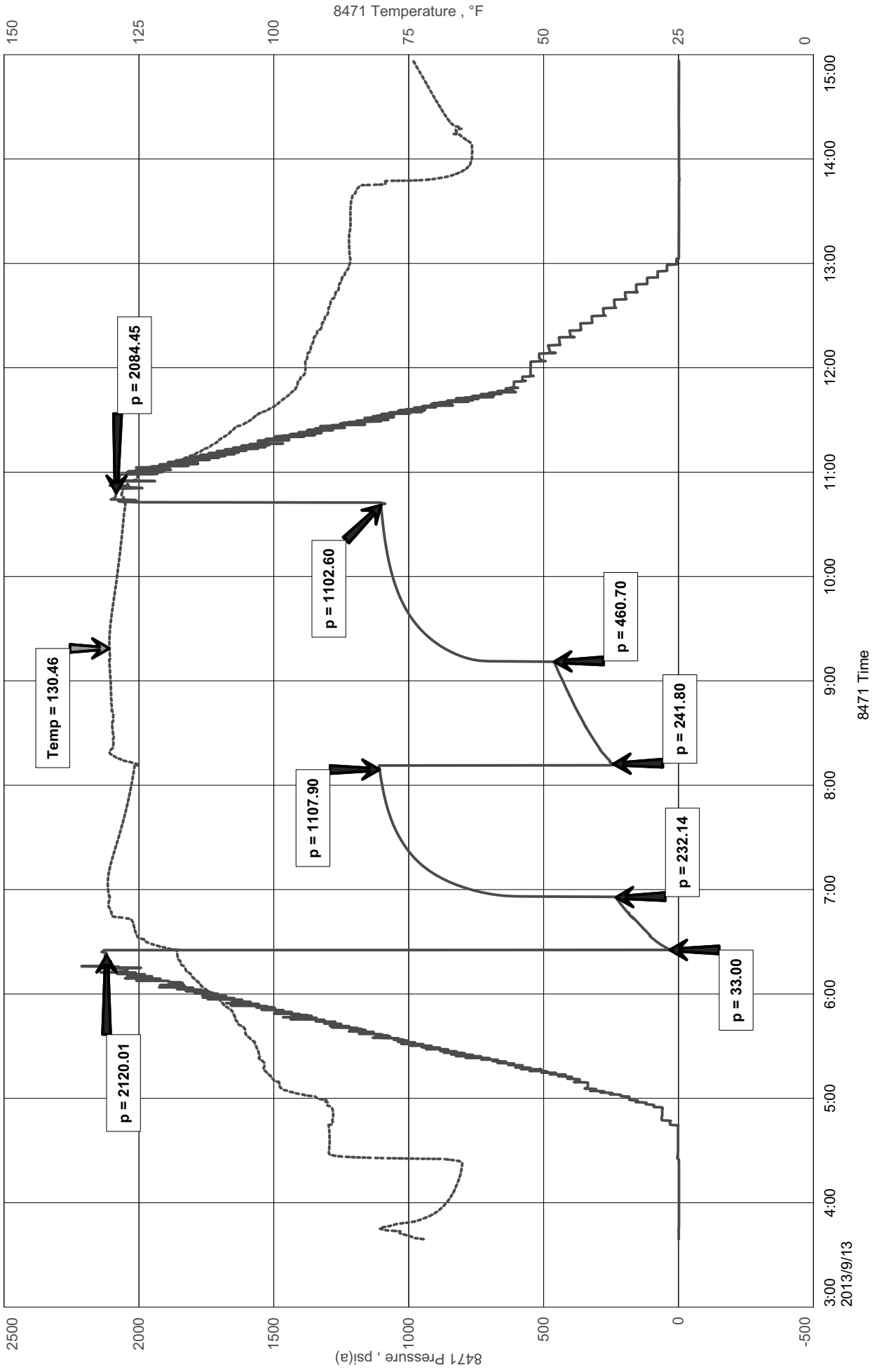
Initial Hydrostatic Pressure..... (A) 2120 P.S.I.
Initial Flow Period..... Minutes 30 (B) 33 P.S.I. to (C) 232 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 1108 P.S.I.
Final Flow Period..... Minutes 60 (E) 242 P.S.I. to (F) 461 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1103 P.S.I.
Final Hydrostatic Pressure..... (H) 2084 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Co
DST #3 Miss 4364-4438'
Start Test Date: 2013/09/13
Final Test Date: 2013/09/13

Norton C #4
Formation: DST #3 Miss 4364-4438'
Job Number: S0381

Norton C #4



Diamond Testing

General information Report

General Information

Company Name Trans Pacific Oil Co

Contact	Beth Isern	Job Number	S0381
Well Name	Norton C #4	Representative	Jacob McCallie
Unique Well ID	DST #3 Miss 4364-4438'	Well Operator	Trans Pacific Oil Co
Surface Location	SEC 24-17S-26W Ness County	Report Date	2013/09/13
Well License Number		Prepared By	Jacob McCallie
Field	West 17 West		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #3 Miss 4364-4438'		
Well Fluid Type	01 Oil	Start Test Time	03:39:00
		Final Test Time	14:57:00
Start Test Date	2013/09/13		
Final Test Date	2013/09/13		
Gauge Name	8471		
Gauge Serial Number			

Test Results

RECOVERED:

126'	GIP				
206'	CO	100% O		GRAVITY: 37 @ 60 degrees F	
389'	SLWCMCO	67% O 9% W 24% M			
567'	SLM & GCWCO	7% G 60% O 28% W 5% M			
126'	SLOGC&MCW	25% G 18% O 32%W 25% M			
1288'	TOTAL FLUID				

PH: 7

RW: .38 @ 70 degrees F

CHLORIDES: 18,000 ppm

TOOL SAMPLE:

37% O 28% W 35% M

ALLIED OIL & GAS SERVICES, LLC 061769

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>9-6-13</u>	SEC. <u>24</u>	TWP. <u>17</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>6 am</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Norton C</u>		WELL # <u>H</u>		LOCATION <u>Utica 1/2 E 5 South E into</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke #1
TYPE OF JOB Surface
HOLE SIZE 12 1/2 T.D.
CASING SIZE 8 7/8 DEPTH 222.71
TUBING SIZE 4 1/2 DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15 ft
PERFS.
DISPLACEMENT 13.23

OWNER
CEMENT
AMOUNT ORDERED 150 sks Class A 3% gel
COMMON 150 @ 17.90 2,685.00
POZMIX @
GEL 3 @ 23.40 70.20
CHLORIDE 5 @ 64.00 320.00
ASC @
HANDLING 162.09 @ 2.48 401.98
MILEAGE 7.4 x 33 x 2.60 634.92
TOTAL 4,112.10

REMARKS:

On location, rig up, had safety meeting
Run 8 7/8 casing, break circulation w/ rig mud
Hook up cement pump, pressure test 500 psi
pump 5 bbls Freshwater ahead
Mix 150 sks Class A 3% gel 2% gel
Displaces 13.23 bbls Freshwater
Cement did circulate
Rig down 6:30 pm

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 1512.25
EXTRA FOOTAGE @
MILEAGE Hum 33 @ 7.70 254.10
MANIFOLD @
Hum 33 @ 4.40 145.20

TOTAL 1,911.55

PLUG & FLOAT EQUIPMENT

@
@
@
@
@

TOTAL

SALES TAX (If Any)
TOTAL CHARGES 6,023.65
1,204.73
DISCOUNT IF PAID IN 30 DAYS
4,818.92

CHARGE TO: Texas Pacific
STREET
CITY STATE ZIP

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE X Rich Wheeler

Thank you! No copy

Longstring

SWIFT Services, Inc.

JOB LOG

DATE 14 Sep 13 PAGE NO.

CUSTOMER TRANS PACIFIC OIL

WELL NO.

LEASE

NORTON C#4

JOB TYPE

52 LONGSTRING

TICKET NO.

25569

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	0600							START PIPE 5 1/2" - 15.5' RTD @ 4438 SET @ 4431 SHOE JT. 10.48' CENTRALIZERS 1, 2, 3, 5, 7, 9, 11, 62 BASKETS 2, 63 PORT COLLAR # 63 @ 1804
	0815							SET PACKER SHOE - CIRCULATE
	0853	6	12		✓	300		Pump 500 gal MUD FLUSH
		6	20		✓	300		Pump 20 Bbl KIL
	0904		7					PLUG RA - 30 SX
	0907	4	35		✓			MIX 145 SX EAD
	0918							WASH OUT Pump & LINES
	0921	6			✓			START DISPLACING PLUG
	0939	6	105 1/2		✓	1500		PLUG DOWN LATCH PLUG IN
	1042							RELEASE PSI - DRY
	1045							WASH TRUCK
	1015							JOB COMPLETE
								THANKS #115
								JASON JEFF ROB

JOB LOG

SWIFT Services, Inc.

DATE 20 SEP 13 PAGE NO.

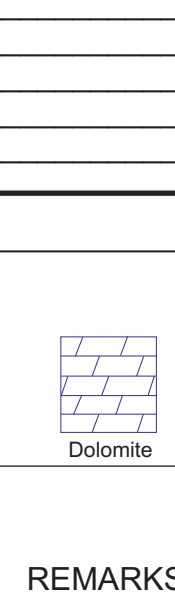
CUSTOMER TRANS PACIFIC OIL WELL NO. LEASE NORTON C # 4 JOB TYPE CEMENT PORT COLLAR TICKET NO. 25575

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								PORT COLLAR @ 1804
	1155				✓		1000	TEST-HELD
	1156							OPEN PORT COLLAR
	1158	4	80	✓	✓	200		MIX 145 SX SMD
		3	9	✓	✓			DISPLACE CEMENT
					✓			CIRCULATE CEMENT TO SURFACE
	1222							CLOSE PORT COLLAR-TEST-HELD
								Run 4 JTS
	1231	4	20		✓		300	REVERSE CLEAN
	1240							WASH TRUCK
	1300							JOB COMPLETE
								THANKS #115
								JASON JEFF DAVE

Well: Norton C 4 **STR** 24-17S-26W **Cty :** Ness **State:** Kansas

Log Tops:

Anhydrite	1838' (+ 660) +3'
B/Anhydrite	1870' (+ 628) +2'
Heebner	3777' (-1279) flat
Lansing	3818' (-1320) +5'
BKC	4128' (-1622) +5'
Marmaton	4186' (-1684) +6'
Fort Scott	4322' (-1824) +9'
Cherokee Shale	4347' (-1849) +8'
Mississippi	4428' (-1930) +1'
RTD	4438' (-1940)



GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

Geologist on Well: Alex Chapin
 LEASE: Norton C #4
 FIELD: Lazy 17 West
 LOCATION: 470 FYNL 5000 FWL
 SEC: 24 TWP: 17S RGE: 26W
 COUNTY: Ness STATE: Kansas
 CONTRACTOR: Duke Drilling Rig #4
 SPUD: 09/6/13 COMP: 09/14/13

ELEVATIONS: KB 2489
 DF: _____
 GL: 2498
 Measurements Are All From Kelly Bushing

RTD: 4500 TYPE MUD: CHEMICAL
 MUD UP: 3700 TO: RTD
 SAMPLES SAVED FROM: 3700 TO: RTD
 DRILLING TIME KEPT FROM: 3600 TO: RTD
 SAMPLES EXAMINED FROM: 3700 TO: RTD
 GEOLOGICAL SUPERVISION FROM: 3600 TO: RTD

CONDUCTOR: SURFACE: 8 5/8" @ 222'
 PRODUCTION: 5 1/2" @ 4431'
 ELECTRICAL SURVEYS: _____
 DIL: DUCP

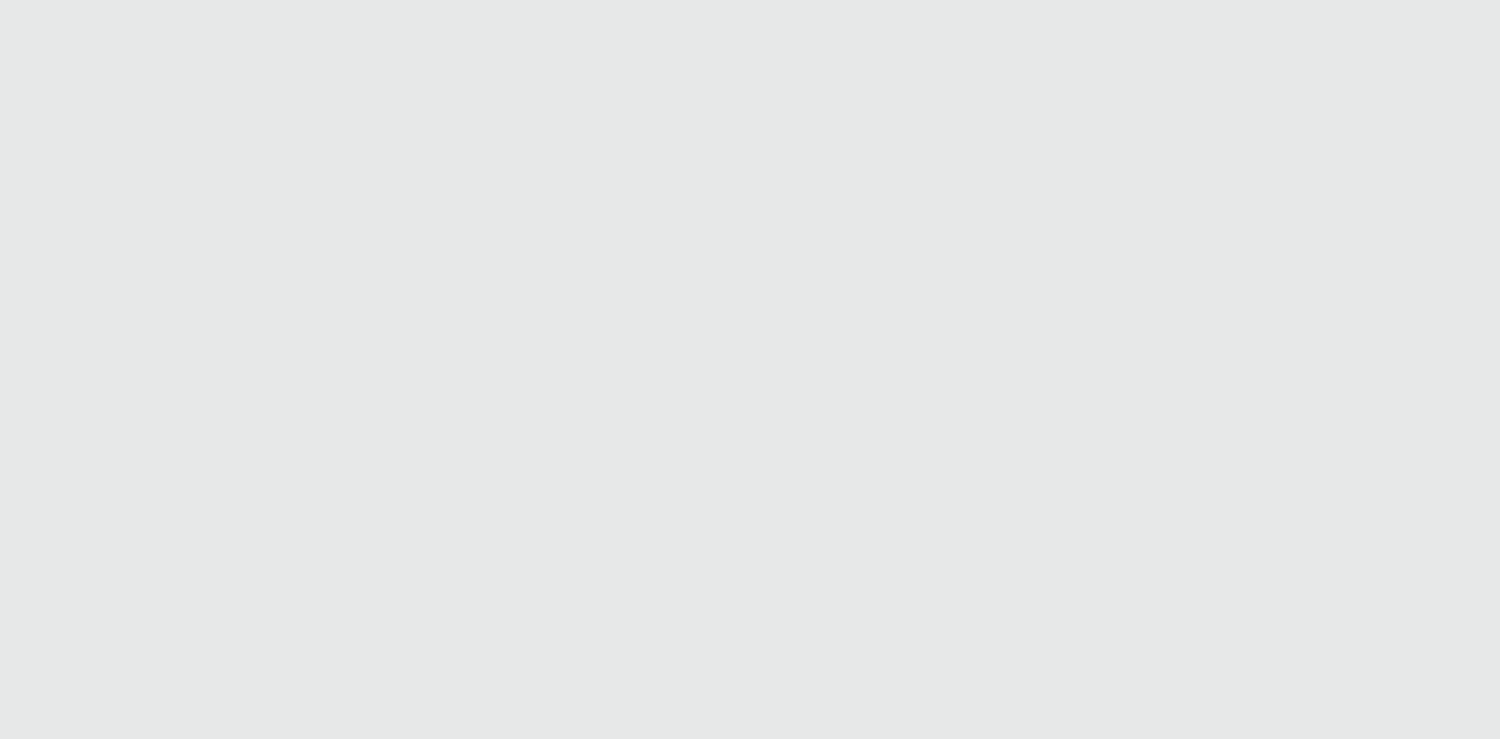
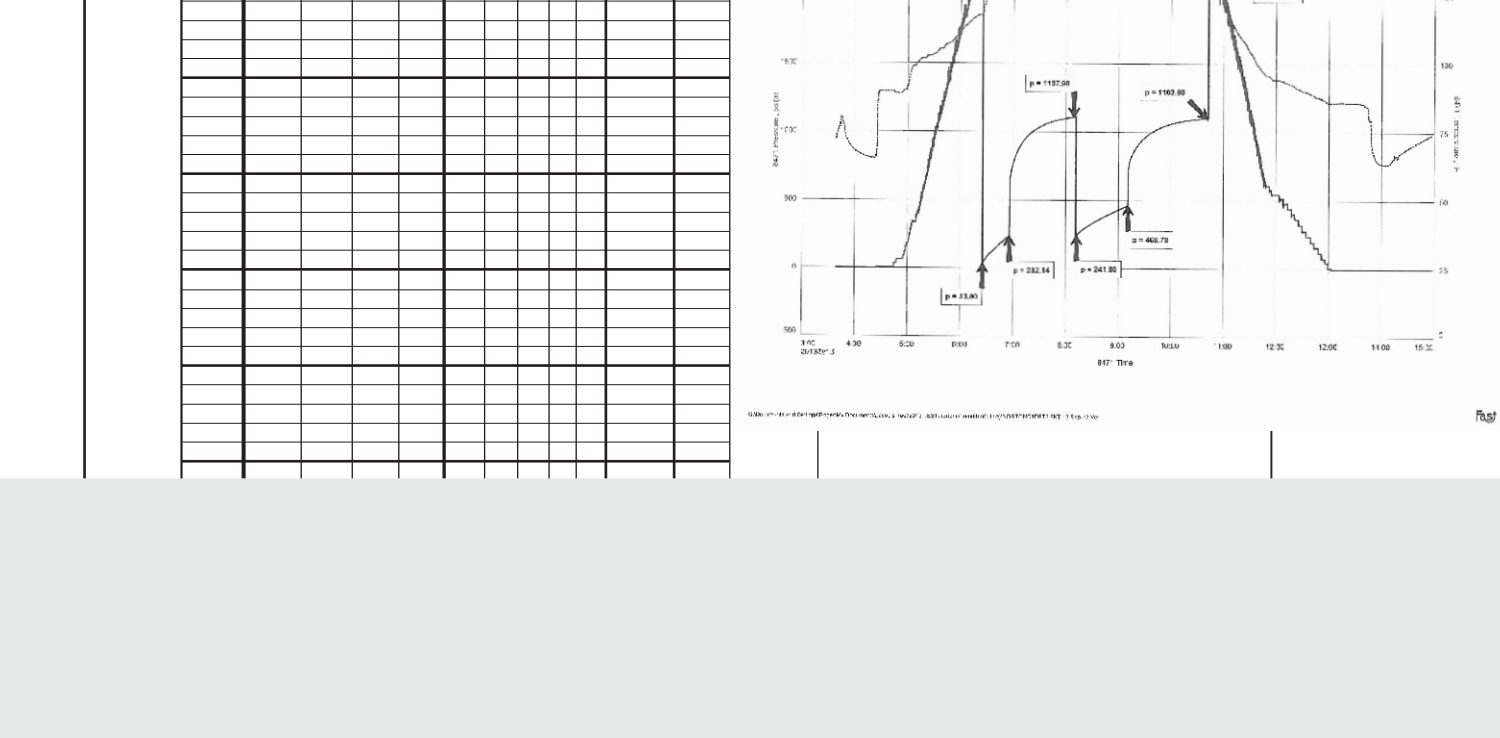
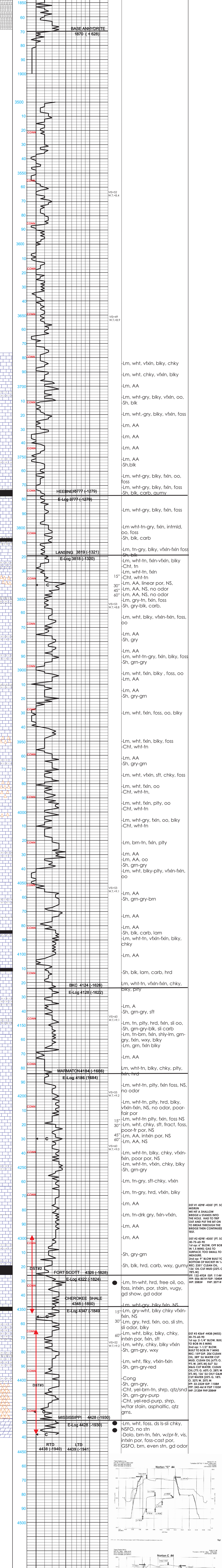
REFERENCE WELL: Norton-Kierhart #1 24-17S-28W
 PIONEER

Formation	Sample Tops	E-log Tops	Struct
Anhydrite	1839 (+659)	1838 (+660)	+3
Base Anhydrite	1870 (+628)	1870 (+680)	+2
Hecbuer	3777 (-1279)	3777 (-1279)	0
Lansing	3819 (-1311)	3818 (-1320)	-5
BKC	4124 (-1626)	4128 (-1622)	+5
Fort Scott	4326 (-1828)	4322 (-1824)	+9
Cherokee Shale	4348 (-1850)	4347 (-1849)	+8
Mississippi	4428 (-1930)	4428 (-1930)	+1
LTD	4438 (-1940)	4439 (-1941)	+1

REMARKS: Based on the positive structural position and the oil recoveries from both DST #1 and DST #2, it was decided to run 5-1/2" production casing to further test the Norton C #4.

LEGEND

Anhydrite
 Sandstone
 Limestone
 Shale
 Carb Sh
 Cherty LS
 Chert
 Dolomite



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

December 05, 2013

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN STE 200
WICHITA, KS 67202-3735

Re: ACO1
API 15-135-25662-00-00
NORTON 'C' 4
NW/4 Sec.24-17S-26W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Glenna Lowe