



1165039

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Nancy 3507 1-10
Doc ID	1165039

Tops

Name	Top	Datum
Heebner	3467	-2166
Lansing	3838	-2537
Cottage Grove	4095	-2764
Oswego	4432	-3131
Cherokee	4561	-3260
Mississippi	4763	-3461
Kinderhook	5215	-3914
Woodford	5272	-3971

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 24, 2013

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-077-21945-00-00
Nancy 3507 1-10
NW/4 Sec.10-35S-07W
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Wanda Ledbetter

REGULATORY DEPT
SANDRIDGE ENERGY

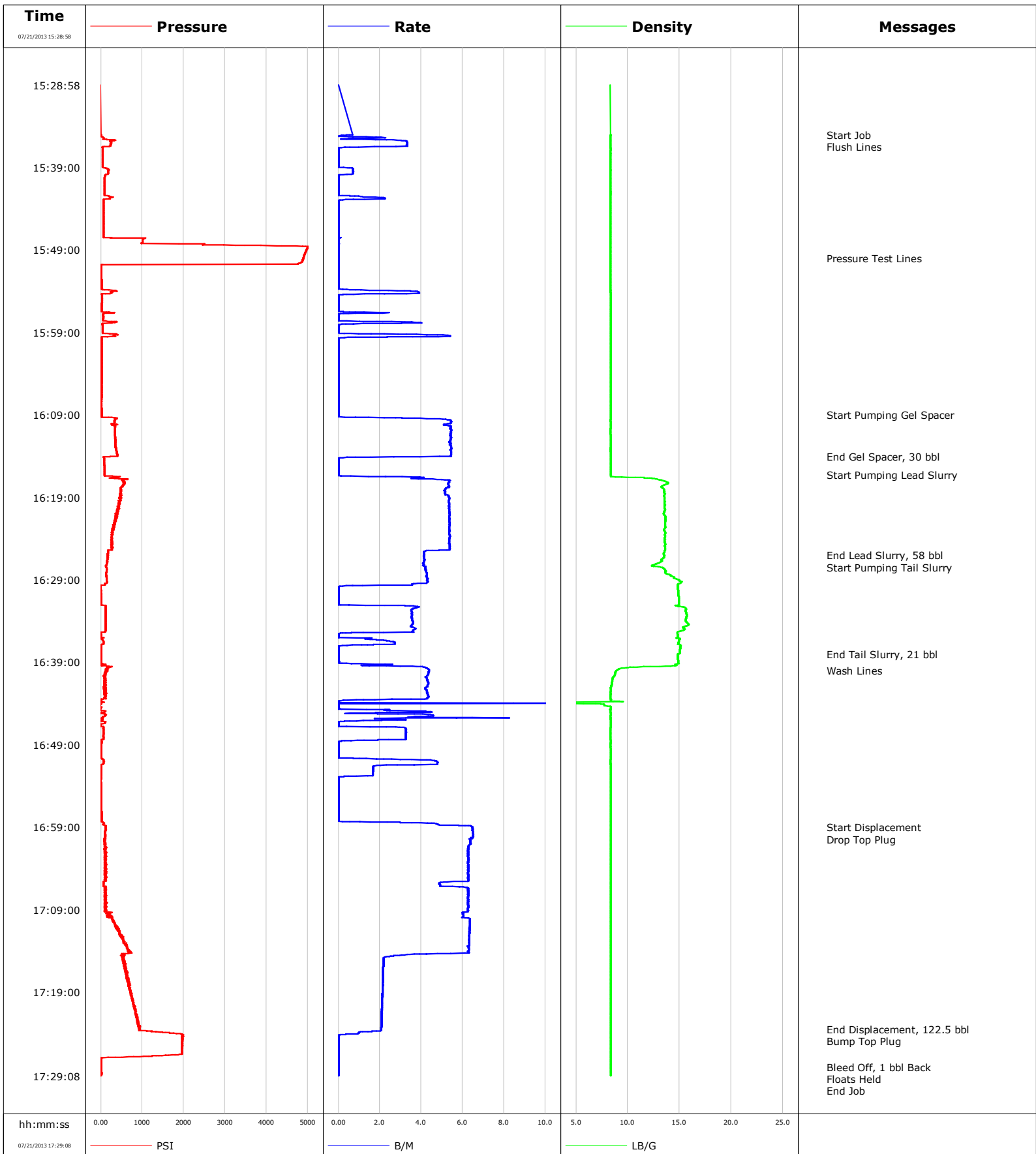
Customer Sandridge				Job Number CDL7-00274							
Well Nancy 3507, 1-10 1-10			Location (Legal) EOK			Schlumberger Location EOK		Job Start Jul/15/2013			
Field		Formation Name/Type		Deviation deg		Bit Size 12.3 in		Well MD 835.0 ft		Well TVD ft	
County Harper		State/Province Kansas		BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal	
Well Master 0631478550		API/UWI 15077219450000									
Rig Name Horizon #5		Drilled For Oil & Gas		Service Via Land		Casing/Liner					
						Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class New		Well Type Development		835.0	8.6	24.0			
						0.0	0.0	0.0			
Drilling Fluid Type Spud Mud		Max. Density 9.00 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe					
						T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Surface									
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Single Cement head		Perforations/Open Hole					
						Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft	
Service Instructions						ft	ft			Diameter in	
						ft	ft			in	
						ft	ft			in	
						Treat Down Casing		Displacement 50.0 bbl		Packer Type	Packer Depth ft
						Tubing Vol. bbl		Casing Vol. 53.0 bbl		Annular Vol. 50.0 bbl	Openhole Vol. bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type Guide		Shoe Depth 835.0 ft		Squeeze Type	
No. Centralizers		Top Plugs 1		Bottom Plugs		Stage Tool Type		Stage Tool Depth ft		Tool Type	
Cement Head Type Single						Tool Depth ft		Tall Pipe Size in			
Job Scheduled For Jul/15/2013		Arrived on Location Jul/15/2013		Leave Location Jul/15/2013		Collar Type Float		Collar Depth 46.0 ft		Tall Pipe Depth ft	
										Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
07/15/2013	05:59:00	-0	0.0	8.31	0.0	Started Acquisition					
07/15/2013	05:59:02	0	0.0	8.31	0.0	Start Job					
07/15/2013	05:59:03	0	0.0	8.31	0.0	Safety Meeting					
07/15/2013	06:01:10	-0	0.0	8.31	0.0						
07/15/2013	06:03:20	-0	0.0	8.31	0.0						
07/15/2013	06:05:30	0	0.0	8.31	0.0						
07/15/2013	06:07:40	0	0.0	8.31	0.0						
07/15/2013	06:12:00	0	0.0	8.31	0.0						
07/15/2013	06:16:20	0	0.0	8.31	0.0						
07/15/2013	06:18:30	-0	0.0	8.31	0.0						
07/15/2013	06:20:40	0	0.0	8.31	0.0						
07/15/2013	06:22:50	1	0.0	8.31	0.0						
07/15/2013	06:25:00	0	0.0	8.31	0.0						
07/15/2013	06:29:20	-1	0.0	8.31	0.0						
07/15/2013	06:31:30	38	2.3	8.22	0.7						
07/15/2013	06:33:40	6	0.0	8.31	2.0						
07/15/2013	06:35:50	1904	0.0	8.31	2.0						
07/15/2013	06:38:00	2170	0.0	8.31	2.0						
07/15/2013	06:40:10	201	0.0	8.31	2.1						
07/15/2013	06:42:20	2049	0.0	8.31	2.2						
07/15/2013	06:42:29	2046	0.0	8.31	2.2	Pressure Test Lines					

Well		Field		Job Start		Customer		Job Number	
Nancy 3507, 1-10 1-10				Jul/15/2013		Sandridge		CDL7-00274	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/15/2013	06:46:10	112	4.8	9.81	12.1	Start Pumping Spacer			
07/15/2013	06:46:11	108	4.9	9.84	12.2	End Spacer			
07/15/2013	06:46:13	107	4.9	9.88	12.3	Reset Total, Vol = 12.31 bbl			
07/15/2013	06:46:15	74	4.9	10.02	0.2	Start Mixing Lead Slurry			
07/15/2013	06:46:40	110	4.9	10.72	2.2				
07/15/2013	06:48:50	113	4.9	12.56	12.5				
07/15/2013	06:51:00	95	4.9	12.36	23.1				
07/15/2013	06:53:10	98	4.9	12.48	33.8				
07/15/2013	06:55:20	97	4.9	12.52	44.4				
07/15/2013	06:57:30	88	4.8	12.31	55.0				
07/15/2013	06:59:40	87	4.8	12.18	65.3				
07/15/2013	07:01:50	131	5.3	12.48	76.1				
07/15/2013	07:04:00	136	5.6	12.67	88.4				
07/15/2013	07:06:10	103	4.9	12.36	100.4				
07/15/2013	07:07:32	92	4.8	12.39	107.1	End Lead Slurry			
07/15/2013	07:07:33	92	4.7	12.46	107.2	Reset Total, Vol = 107.15 bbl			
07/15/2013	07:07:34	90	4.7	12.53	0.1	Start Mixing Tail Slurry			
07/15/2013	07:08:20	101	4.2	14.66	3.5				
07/15/2013	07:10:30	129	4.7	14.70	12.9				
07/15/2013	07:12:40	132	4.8	15.11	23.2				
07/15/2013	07:14:50	88	4.4	15.07	32.7				
07/15/2013	07:14:52	4	3.3	15.07	32.8	End Tail Slurry			
07/15/2013	07:14:53	4	3.3	15.09	32.8	Reset Total, Vol = 32.84 bbl			
07/15/2013	07:14:55	3	1.8	15.17	0.1	Drop Top Plug			
07/15/2013	07:14:57	3	1.4	15.19	0.1	Start Displacement			
07/15/2013	07:17:00	-4	0.0	15.11	0.3				
07/15/2013	07:19:10	72	5.1	9.18	2.7				
07/15/2013	07:21:20	60	4.9	8.10	13.2				
07/15/2013	07:23:30	93	4.6	8.25	23.4				
07/15/2013	07:25:40	237	4.3	8.31	32.9				
07/15/2013	07:27:50	132	4.6	8.31	42.4				
07/15/2013	07:30:00	186	2.8	8.31	50.9				
07/15/2013	07:31:56	978	0.3	8.31	55.4	Bump Top Plug			
07/15/2013	07:31:57	977	0.3	8.31	55.4	End Displacement			
07/15/2013	07:31:58	977	0.0	8.31	55.4	Reset Total, Vol = 55.41 bbl			
07/15/2013	07:32:10	972	0.0	8.31	0.0				
07/15/2013	07:32:40	969	0.0	8.31	0.0	Remark			

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.5			5.8	139.0	0.0	10.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
2340	-3	200	978			bbl	lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume	80.0 bbl
%	135.0 bbl	50.0 bbl	degF	Washed Thru Perfs	<input type="checkbox"/>	To	ft
Customer or Authorized Representative	Schlumberger Supervisor	Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>		
Mark Towery	Justin Lenderman	-		-			

Well	Nancy 3507	Client	Sandridge
Field		SIR No.	C1YQ-00272
Engineer	Katarina Kac-Statton	Job Type	5 1/2" Production Cementing
Country	United States	Job Date	07-21-2013



				Customer		Job Number	
				Sandridge		C1YQ-00272	
Well		Location (legal)		Schlumberger Location		Job Start	
Nancy 3507 1-10				EL RENO		Jul/21/2013	
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD
		Shale		0 deg	7.9 in	5362.0 ft	5362.0 ft
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient
Harper		Kansas		psi	143 degF	130 degF	lb/gal
Well Master		API/UWI					
0631478550		15077219450000					
Rig Name	Drilled For	Service Via		Casing/Liner			
Horizon 5	Oil & Gas	Land		Depth, ft	Size, in	Weight, lb/ft	Grade
				5362.0	5.5	17.0	J55
Offshore Zone	Well Class	Well Type		0.0	0.0	0.0	8RD
	New	Development					
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
		lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line	Job Type						
Cementing	5 1/2" Production Cementing						
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole			
4000 psi	psi	Single Cement head		Top, ft	Bottom, ft	shot/ft	No. of Shots
Service Instructions Provide equipment, materials, services and personnel to safely cement 5 1/2" production casing per client request.				ft	ft		ft
				ft	ft		Diameter
				ft	ft		in
		Treat Down	Displacement	Packer Type	Packer Depth		
		Casing	122.5 bbl		ft		
		Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.		
		bbl	bbl	bbl	bbl		
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement		Casing Tools		Squeeze Job	
<input type="checkbox"/>		<input checked="" type="checkbox"/>					
Lift Pressure		Shoe Type		Shoe Depth		Squeeze Type	
900 psi		Guide		5362.0 ft			
Pipe Rotated		Pipe Reciprocated		Stage Tool Type		Tool Type	
<input type="checkbox"/>		<input type="checkbox"/>					
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Depth		Tool Depth	
		1	0	ft		ft	
Cement Head Type		Stage Tool Depth		Tail Pipe Size			
Single		ft		in			
Job Scheduled For		Arrived on Location	Leave Location	Collar Type		Tail Pipe Depth	
Jul/21/2013 13:30		Jul/21/2013 13:30	Jul/21/2013 18:30	Float		ft	
				Collar Depth		Sqz. Total Vol.	
				5271.2 ft		bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/21/2013	15:28:58	-0	0.0	8.33	0.0		
07/21/2013	15:35:02	9	0.7	8.35	0.0	Flush Lines	
07/21/2013	15:35:28	80	0.7	8.31	0.4		
07/21/2013	15:35:58	247	3.3	8.31	1.5		
07/21/2013	15:36:28	209	2.8	8.33	3.1		
07/21/2013	15:36:58	40	0.0	8.33	3.3		
07/21/2013	15:37:28	41	0.0	8.33	3.3		
07/21/2013	15:37:58	41	0.0	8.33	3.3		
07/21/2013	15:38:28	40	0.0	8.33	3.3		
07/21/2013	15:38:58	43	0.0	8.33	3.3		
07/21/2013	15:39:28	168	0.7	8.33	3.6		
07/21/2013	15:39:58	106	0.0	8.33	3.9		
07/21/2013	15:40:28	92	0.0	8.33	3.9		
07/21/2013	15:40:58	88	0.0	8.33	3.9		
07/21/2013	15:41:28	87	0.0	8.33	3.9		
07/21/2013	15:41:58	87	0.0	8.33	3.9		
07/21/2013	15:42:28	199	0.8	8.33	3.9		
07/21/2013	15:42:58	65	0.1	8.33	4.7		
07/21/2013	15:43:28	70	0.0	8.33	4.7		
07/21/2013	15:43:58	68	0.0	8.33	4.7		
07/21/2013	15:44:28	63	0.0	8.33	4.7		

Well		Field		Job Start		Customer		Job Number	
Nancy 3507 1-10				Jul/21/2013		Sandridge		C1YQ-00272	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/21/2013	15:45:28	63	0.0	8.33	4.7				
07/21/2013	15:45:58	62	0.0	8.33	4.7				
07/21/2013	15:46:28	62	0.0	8.33	4.7				
07/21/2013	15:46:58	62	0.0	8.33	4.7				
07/21/2013	15:47:28	63	0.0	8.33	4.7				
07/21/2013	15:47:58	1001	0.0	8.33	4.7				
07/21/2013	15:48:28	3860	0.0	8.33	4.7				
07/21/2013	15:48:58	4972	0.0	8.33	4.7				
07/21/2013	15:49:28	4928	0.0	8.33	4.7				
07/21/2013	15:49:58	4891	0.0	8.33	4.7				
07/21/2013	15:50:00	4889	0.0	8.33	4.7	Pressure Test Lines			
07/21/2013	15:50:28	4860	0.0	8.33	4.7				
07/21/2013	15:50:58	10	0.0	8.33	4.7				
07/21/2013	15:51:28	9	0.0	8.33	4.7				
07/21/2013	15:51:58	8	0.0	8.33	4.7				
07/21/2013	15:52:28	8	0.0	8.33	4.7				
07/21/2013	15:52:58	16	0.0	8.33	4.7				
07/21/2013	15:53:28	15	0.0	8.33	4.7				
07/21/2013	15:53:58	366	3.2	8.33	5.0				
07/21/2013	15:54:28	29	0.0	8.35	6.4				
07/21/2013	15:54:58	29	0.0	8.35	6.4				
07/21/2013	15:55:28	24	0.0	8.34	6.4				
07/21/2013	15:55:58	19	0.0	8.34	6.4				
07/21/2013	15:56:28	16	0.0	8.34	6.4				
07/21/2013	15:56:58	60	0.0	8.34	6.7				
07/21/2013	15:57:28	60	0.0	8.34	6.7				
07/21/2013	15:57:58	33	0.7	8.35	7.6				
07/21/2013	15:58:28	39	0.0	8.35	7.6				
07/21/2013	15:58:58	39	0.0	8.35	7.6				
07/21/2013	15:59:28	348	5.4	8.34	8.9				
07/21/2013	15:59:58	19	0.0	8.36	9.5				
07/21/2013	16:00:28	18	0.0	8.36	9.5				
07/21/2013	16:00:58	17	0.0	8.35	9.5				
07/21/2013	16:01:28	16	0.0	8.35	9.5				
07/21/2013	16:01:58	15	0.0	8.35	9.5				
07/21/2013	16:02:28	15	0.0	8.35	9.5				
07/21/2013	16:02:58	14	0.0	8.35	9.5				
07/21/2013	16:03:28	15	0.0	8.35	9.5				
07/21/2013	16:03:58	13	0.0	8.34	9.5				
07/21/2013	16:04:28	13	0.0	8.34	9.5				
07/21/2013	16:04:58	12	0.0	8.34	9.5				
07/21/2013	16:05:28	12	0.0	8.34	9.5				
07/21/2013	16:05:58	12	0.0	8.34	9.5				
07/21/2013	16:06:28	12	0.0	8.34	9.5				
07/21/2013	16:06:58	12	0.0	8.34	9.5				
07/21/2013	16:07:28	12	0.0	8.34	9.5				
07/21/2013	16:07:58	12	0.0	8.34	9.5				
07/21/2013	16:08:28	13	0.0	8.34	9.5				
07/21/2013	16:08:58	12	0.0	8.34	9.5				
07/21/2013	16:09:00	12	0.0	8.34	9.5	Start Pumping Gel Spacer			
07/21/2013	16:09:28	343	4.3	8.34	10.0				
07/21/2013	16:09:58	328	5.4	8.33	12.6				
07/21/2013	16:10:28	344	5.4	8.34	15.3				
07/21/2013	16:10:58	335	5.4	8.33	18.0				

Well		Field		Job Start		Customer		Job Number	
Nancy 3507 1-10				Jul/21/2013		Sandridge		C1YQ-00272	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/21/2013	16:11:58	348	5.4	8.34	23.4				
07/21/2013	16:12:28	354	5.4	8.34	26.1				
07/21/2013	16:12:58	357	5.4	8.33	28.8				
07/21/2013	16:13:28	382	5.4	8.33	31.5				
07/21/2013	16:13:58	403	5.4	8.34	34.3				
07/21/2013	16:14:00	399	5.4	8.34	34.4	End Gel Spacer, 30 bbl			
07/21/2013	16:14:28	79	0.0	8.34	35.0				
07/21/2013	16:14:58	83	0.0	8.34	35.0				
07/21/2013	16:15:28	87	0.0	8.34	35.0				
07/21/2013	16:15:58	90	0.0	8.34	35.0				
07/21/2013	16:16:16	92	0.0	8.34	35.0	Start Pumping Lead Slurry			
07/21/2013	16:16:28	339	2.3	8.40	35.1				
07/21/2013	16:16:58	561	5.4	13.43	37.1				
07/21/2013	16:17:28	571	5.3	13.60	39.8				
07/21/2013	16:17:58	475	5.2	13.43	42.4				
07/21/2013	16:18:28	480	5.1	13.53	45.0				
07/21/2013	16:18:58	478	5.3	13.53	47.6				
07/21/2013	16:19:28	442	5.3	13.55	50.3				
07/21/2013	16:19:58	419	5.3	13.59	53.0				
07/21/2013	16:20:28	385	5.3	13.59	55.6				
07/21/2013	16:20:58	403	5.4	13.46	58.3				
07/21/2013	16:21:28	366	5.4	13.63	61.0				
07/21/2013	16:21:58	353	5.4	13.60	63.7				
07/21/2013	16:22:28	300	5.4	13.60	66.4				
07/21/2013	16:22:58	300	5.4	13.51	69.0				
07/21/2013	16:23:28	290	5.3	13.58	71.7				
07/21/2013	16:23:58	268	5.4	13.55	74.4				
07/21/2013	16:24:28	281	5.3	13.57	77.1				
07/21/2013	16:24:58	264	5.4	13.58	79.8				
07/21/2013	16:25:28	172	4.3	13.57	82.4				
07/21/2013	16:25:58	170	4.1	13.51	84.5				
07/21/2013	16:25:59	170	4.1	13.53	84.6	End Lead Slurry, 58 bbl			
07/21/2013	16:26:00	163	4.1	13.54	84.6	Start Pumping Tail Slurry			
07/21/2013	16:26:28	166	4.2	13.32	86.6				
07/21/2013	16:26:58	138	4.1	12.96	88.6				
07/21/2013	16:27:28	130	4.2	13.21	90.7				
07/21/2013	16:27:58	133	4.2	13.69	92.8				
07/21/2013	16:28:28	136	4.3	14.14	94.9				
07/21/2013	16:28:58	137	4.3	14.90	97.1				
07/21/2013	16:29:28	103	3.6	14.94	99.2				
07/21/2013	16:29:58	-1	0.0	14.83	100.0				
07/21/2013	16:30:28	0	0.0	14.88	100.0				
07/21/2013	16:30:58	0	0.0	14.91	100.0				
07/21/2013	16:31:28	0	0.0	14.93	100.0				
07/21/2013	16:31:58	1	0.0	14.95	100.0				
07/21/2013	16:32:28	116	3.6	15.61	101.4				
07/21/2013	16:32:58	115	3.5	15.64	103.1				
07/21/2013	16:33:28	118	3.5	15.67	104.9				
07/21/2013	16:33:58	114	3.6	15.58	106.7				
07/21/2013	16:34:28	117	3.6	15.87	108.5				
07/21/2013	16:34:58	112	3.7	15.50	110.3				
07/21/2013	16:35:28	-3	0.2	14.81	111.9				
07/21/2013	16:35:58	-0	0.0	14.84	111.9				
07/21/2013	16:36:28	65	2.6	14.93	112.7				

Well			Field		Job Start	Customer		Job Number
Nancy 3507 1-10					Jul/21/2013	Sandridge		C1YQ-00272
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
07/21/2013	16:37:28	0	0.0	15.04	113.9			
07/21/2013	16:37:58	1	0.0	14.92	113.9			
07/21/2013	16:38:00	1	0.0	14.83	113.9	End Tail Slurry, 21 bbl		
07/21/2013	16:38:28	5	0.0	14.85	113.9			
07/21/2013	16:38:58	7	0.0	14.88	113.9			
07/21/2013	16:39:28	154	3.0	14.13	114.4			
07/21/2013	16:39:58	111	4.4	8.98	116.5			
07/21/2013	16:40:00	121	4.4	8.93	116.6	Wash Lines		
07/21/2013	16:40:28	93	4.3	8.76	118.6			
07/21/2013	16:40:58	80	4.3	8.54	120.8			
07/21/2013	16:41:28	114	4.3	8.47	122.9			
07/21/2013	16:41:58	70	4.3	8.38	125.1			
07/21/2013	16:42:28	112	4.3	8.35	127.2			
07/21/2013	16:42:58	113	4.3	8.32	129.3			
07/21/2013	16:43:28	20	3.5	8.34	131.5			
07/21/2013	16:43:58	-11	14.3	2.56	132.1			
07/21/2013	16:44:28	13	0.0	8.38	132.9			
07/21/2013	16:44:58	100	4.4	8.33	133.5			
07/21/2013	16:45:28	99	4.6	8.33	135.2			
07/21/2013	16:45:58	42	3.3	8.33	137.1			
07/21/2013	16:46:28	-12	0.0	8.34	137.5			
07/21/2013	16:46:58	61	3.2	8.33	137.9			
07/21/2013	16:47:28	60	3.3	8.33	139.5			
07/21/2013	16:47:58	64	3.3	8.33	141.1			
07/21/2013	16:48:28	6	1.0	8.33	142.7			
07/21/2013	16:48:58	9	0.0	8.33	142.7			
07/21/2013	16:49:28	5	0.0	8.33	142.7			
07/21/2013	16:49:58	6	0.0	8.33	142.7			
07/21/2013	16:50:28	6	0.0	8.33	142.7			
07/21/2013	16:50:58	68	4.7	8.33	143.8			
07/21/2013	16:51:28	1	2.3	8.34	146.1			
07/21/2013	16:51:58	9	1.7	8.34	147.0			
07/21/2013	16:52:28	9	1.7	8.34	147.8			
07/21/2013	16:52:58	1	0.0	8.34	148.4			
07/21/2013	16:53:28	-0	0.0	8.34	148.4			
07/21/2013	16:53:58	0	0.0	8.34	148.4			
07/21/2013	16:54:28	0	0.0	8.34	148.4			
07/21/2013	16:54:58	3	0.0	8.34	148.4			
07/21/2013	16:55:28	5	0.0	8.34	148.4			
07/21/2013	16:55:58	7	0.0	8.34	148.4			
07/21/2013	16:56:28	8	0.0	8.34	148.4			
07/21/2013	16:56:58	11	0.0	8.34	148.4			
07/21/2013	16:57:28	16	0.0	8.34	148.4			
07/21/2013	16:57:58	15	0.0	8.34	148.4			
07/21/2013	16:58:28	70	3.9	8.34	148.7			
07/21/2013	16:58:58	119	6.5	8.34	151.3			
07/21/2013	16:59:00	119	6.5	8.34	151.5	Start Displacement		
07/21/2013	16:59:28	99	6.5	8.34	154.5			
07/21/2013	16:59:58	109	6.5	8.34	157.8			
07/21/2013	17:00:28	83	6.3	8.34	161.0			
07/21/2013	17:00:58	103	6.4	8.34	164.2			
07/21/2013	17:01:28	84	6.3	8.34	167.4			
07/21/2013	17:01:58	95	6.3	8.34	170.5			
07/21/2013	17:02:28	101	6.3	8.34	173.6			

Well		Field		Job Start		Customer		Job Number	
Nancy 3507 1-10				Jul/21/2013		Sandridge		C1YQ-00272	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
07/21/2013	17:03:28	103	6.3	8.34	179.9				
07/21/2013	17:03:58	108	6.3	8.34	183.0				
07/21/2013	17:04:28	124	6.3	8.34	186.2				
07/21/2013	17:04:58	113	6.3	8.34	189.3				
07/21/2013	17:05:58	65	4.9	8.34	195.1				
07/21/2013	17:06:28	118	6.3	8.34	197.9				
07/21/2013	17:06:58	98	6.3	8.34	201.0				
07/21/2013	17:07:28	115	6.3	8.34	204.1				
07/21/2013	17:07:58	121	6.3	8.34	207.3				
07/21/2013	17:08:28	141	6.3	8.34	210.4				
07/21/2013	17:08:58	112	6.3	8.34	213.5				
07/21/2013	17:09:28	189	6.0	8.34	216.6				
07/21/2013	17:09:58	182	6.0	8.34	219.6				
07/21/2013	17:10:28	291	6.4	8.34	222.8				
07/21/2013	17:10:58	388	6.3	8.34	226.0				
07/21/2013	17:11:28	441	6.3	8.34	229.1				
07/21/2013	17:11:58	451	6.3	8.34	232.3				
07/21/2013	17:12:28	528	6.3	8.34	235.5				
07/21/2013	17:12:58	541	6.3	8.34	238.6				
07/21/2013	17:13:28	621	6.3	8.34	241.8				
07/21/2013	17:13:58	657	6.3	8.34	244.9				
07/21/2013	17:14:28	528	3.2	8.34	247.7				
07/21/2013	17:14:58	521	2.2	8.34	249.0				
07/21/2013	17:15:28	574	2.2	8.34	250.1				
07/21/2013	17:15:58	598	2.2	8.34	251.2				
07/21/2013	17:16:28	585	2.2	8.34	252.2				
07/21/2013	17:16:58	608	2.2	8.34	253.3				
07/21/2013	17:17:28	660	2.1	8.34	254.4				
07/21/2013	17:17:58	675	2.1	8.34	255.5				
07/21/2013	17:18:28	710	2.1	8.34	256.5				
07/21/2013	17:18:58	702	2.1	8.34	257.6				
07/21/2013	17:19:28	750	2.1	8.34	258.7				
07/21/2013	17:19:58	760	2.1	8.34	259.7				
07/21/2013	17:20:28	784	2.1	8.34	260.8				
07/21/2013	17:20:58	829	2.1	8.34	261.8				
07/21/2013	17:21:28	832	2.1	8.34	262.9				
07/21/2013	17:21:58	882	2.1	8.34	263.9				
07/21/2013	17:22:28	903	2.1	8.34	265.0				
07/21/2013	17:22:58	895	2.1	8.34	266.0				
07/21/2013	17:23:28	952	2.1	8.34	267.1				
07/21/2013	17:23:30	932	2.1	8.34	267.1	End Displacement, 122.5 bbl			
07/21/2013	17:23:58	1761	1.0	8.34	267.9				
07/21/2013	17:24:28	1975	0.0	8.34	268.0				
07/21/2013	17:24:58	1973	0.0	8.34	268.0				
07/21/2013	17:25:28	1967	0.0	8.34	268.0				
07/21/2013	17:25:58	1963	0.0	8.34	268.0				
07/21/2013	17:26:28	1961	0.0	8.34	268.0				
07/21/2013	17:26:58	5	0.0	8.34	268.0				
07/21/2013	17:27:28	6	0.0	8.34	268.0				
07/21/2013	17:27:58	6	0.0	8.34	268.0				
07/21/2013	17:28:00	5	0.0	8.34	268.0	Bleed Off, 1 bbl Back			
07/21/2013	17:28:28	6	0.0	8.34	268.0				
07/21/2013	17:28:58	14	0.0	8.34	268.0				

Well Nancy 3507 1-10	Field	Job Start Jul/21/2013	Customer Sandridge	Job Number C1YQ-00272
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 5.0	N2	Mud	Maximum Rate 6.0	Total Slurry 79.0	Mud	Spacer 30.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 5000	Final 0	Average	Bump Plug to 1900	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 122.5 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	To ft	Job Completed <input checked="" type="checkbox"/>	
Customer or Authorized Representative Tim Mills		Schlumberger Supervisor Katarina Kac-Statton			Washed Thru Perfs <input type="checkbox"/>	Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
					-	-	-	