Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1165405

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
	Location of fluid disposal if hauled offsite:
	Operator Name:
GSW Permit #:	Lease Name: License #:
Caud Data an Data Data Data Harabad ZD Consultation Data	Quarter Sec TwpS. R East West
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Page Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	,	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
	I base fluid of the hyd	raulic fracturing treatment ex		?Yes	No (If No, skip	o questions 2 an o question 3)	
was the hydraulic tracturing	treatment information	n submitted to the chemical c	asciosure registry?	Yes	No (If No, fill o	out Page Three o	or the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval F		е			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner F	Run:	No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	} .	Producing M	lethod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:			METHOD (OF COMPLE	TION:		PRODUCTION INTE	RVAL:
Vented Solo	u 🗌 t	Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. 4 <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACO)-18.)		Other (Specify)			/	(

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Serendipity Production Company LC
Well Name	Beyen 3-1
Doc ID	1165405

All Electric Logs Run

Density
Dual Induction
Cement Bond
Gamma Ray Neutron

7/11/2013

T FIELD TICKET AND TREATMENT REPORT

, :E

	¥ 240473 a	State, County	Montgomery, Kansas	Cement Type		CLASS A
stomer	Serindipidy	Section	3	Excess (%)		30
stomer Acct #	Long String	TWP	34S	Density		14.7
eli No.	Beyen #3-1	RGE	14E	Water Required		<u>6.5</u> 1.36
ailing Address		Formation		Yeild Sacks of Cement		1.36
ty & State		Tubing Drill Pipe	+	Slurry Volume		24.2 bbl
o Code		Casing Size	4 1/2"	Displacement		12.3
ontact		Hole Size	63/4"	Displacement PSI		400
nail		Casing Depth	757.66'	MIX PSI		200
spatch Location	BARTLESVILLE	Hole Depth		Rate		4 bpm
de	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit		1,085.0
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX PER FOOT	\$1,085.00 \$0.23	<u>s</u>	174.1
5402	FOOTAGE EQUIPMENT MILEAGE (ONE-WAY)	757	PER MILE	\$4.20	\$	147.0
5406 5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$	368.0
5621	4 1/2 INCH PLUG CONTAINER	1	PER UNIT	\$215.00	\$	215.0
0			0	\$0.00	<u>s</u>	
0	·		0	\$0.00 \$0.00	<u>,</u>	
0			0	\$0.00	\$	-
0				EQUIPMENT TOTAL	\$	1,989.1
	Cement, Chemicals and Water					
1104S	CLASS A CEMENT (SALES) BLEND(SK)	100	0	\$15.70	\$	<u>1,570.0</u> 77.0
1118B	PREMIUM GEL/BENTONITE (50#)	350	0	\$0.22	\$ \$	54.0
1107A	PHENQSEAL	40	0	\$1.35 \$0.00	3 \$	
0			0	\$0.00	\$	-
0			0	\$0.00	\$	-
0			0	\$0.00	\$ \$	<u> </u>
0			0	\$0.00 \$0.00	\$ \$	
0			0	\$0.00	\$	-
0			0	\$0.00	\$	•
0			0	\$0.00	\$ \$	
0			0	\$0.00	\$	-
0	<u> </u>			Chemical Total	The second value of the se	1,701.0
4.1.1.1	Cernant Water Transports	1				
0			0	\$0.00	<u>\$</u> \$	
0			0	\$0.00	s	-
0		<u>l</u>		Transports Total	\$	•
	Figure Floating Equipment (TAXABLE)			T		
A Provention	Sector Floating Equipment (TAXABLE)				5	
0			0	\$0.00	3	
	Cecelenter		0	\$0.00	\$	-
0			0	\$0.00	\$	-
0			0	\$0.00	\$	-
<u> </u>	Float Collers 1-		0	\$0.00	\$	-
0	Guide Shots		1			
0			0	\$0.00	\$	-
	Baffle and Flapper Plates			\$0.00	\$	
0	P		0	30.00		
0			0	\$0.00	\$	-
	DV Tools					
0			0	\$0.00	\$	•
	Ball Values, Swellges, Clamps, Misc.		0	\$0.00	\$	_
0			0	\$0.00	\$	-
0			0	\$0.00	\$	
	Phys and Ball Sealers	1 1	PER UNIT	\$47.25	S	47.:
4404	4' 1/2" RUBBER PLUG		FER UNIT	1	- ×	
0	Provide Barrier 1 Auro		0	\$0.00	\$	
			CEMENT FLOATING	EQUIPMENT TOTAL 0 SUB TOTAL	1	47.
577	DRIVER NAME Kirk Senders		6.30	% SALES TAX		3,737
398	Bryan Scullawi		10	TOTAL % (-DISCOUNT)	5	<u>3,84</u> 373.
518	Calvin Wright			COUNTED TOTAL		3,448.1
			Dis		Ľ	

FOREMAN Jil Dondus

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

DATE

7/11/2013

Consolidated of Web Service, LLG CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Serindipidy	State, County	Montgomery , Kansas	Cement Type	CLASS A
Job Type	Long String	Section	3	Excess (%)	30
Customer Acct #	0	TWP	34S	Density	14.7
Weli No.	Beyen #3-1	RGE	14E	Water Required	6.5
Mailing Address	0	Formation	0	Yeild	1.36
City & State	0	Tubing	0	Sacks of Cement	100
Zip Code	0	Drill Pipe	0	Siurry Volume	24.2 bbl
Contact	0	Casing Size	4 1/2"	Displacement	12.3
Email	0	Hole Size	6 3/4"	Displacement PSI	400
Cell	0	Casing Depth	757.66	MIX PSI	200
Dispatch Location	BARTLESVILLE	Hole Depth	0	Rate	4 bpm
Time:	Description	Rate (bpm)	Volume (bbl)	Pressure	Notes

	A second at Operated Lafe in Opering				
	Amount of Cement Left in Casing	Remarks:		L	
Dan	gel / LCM to establish circulation, ran 100sx of cement w		14.7 nos Flushed nump and	lines, drooped plug and d	isplaced
Nati	12.3 bbl to land. Landed plug @ 900# / P				
	an a				
	· · · · · · · · · · · · · · · · · · ·				
	<u></u>				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

November 04, 2013

Charles Adams Serendipity Production Company LC 112 N BROAD ST. GUTHRIE, OK 73044

Re: ACO1 API 15-125-32353-00-00 Beyen 3-1 NE/4 Sec.03-34S-14E Montgomery County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Charles Adams