



1165405

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Serendipity Production Company LC
Well Name	Beyen 3-1
Doc ID	1165405

All Electric Logs Run

Density
Dual Induction
Cement Bond
Gamma Ray Neutron

260473

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	State, County	Montgomery, Kansas	Cement Type	CLASS A	
Job Type	Section	3	Excess (%)	30	
Customer Acct #	TWP	34S	Density	14.7	
Well No.	RGE	14E	Water Required	6.5	
Mailing Address	Formation		Yield	1.36	
City & State	Tubing		Sacks of Cement	100	
Zip Code	Drill Pipe		Slurry Volume	24.2 bbl	
Contact	Casing Size	4 1/2"	Displacement	12.3	
Email	Hole Size	6 3/4"	Displacement PSI	400	
Cell	Casing Depth	757.66'	MIX PSI	200	
Dispatch Location	Hole Depth		Rate	4 bpm	
Code	Cement Pump Charges and Mileage		Quantity	Unit	Price per Unit
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX		\$1,085.00 \$ 1,085.00
5402	FOOTAGE	757	PER FOOT		\$0.23 \$ 174.11
5406	EQUIPMENT MILEAGE (ONE-WAY)	35	PER MILE		\$4.20 \$ 147.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD		\$368.00 \$ 368.00
5621	4 1/2 INCH PLUG CONTAINER	1	PER UNIT		\$215.00 \$ 215.00
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
EQUIPMENT TOTAL					\$ 1,989.11
Cement, Chemicals and Water					
1104S	CLASS A CEMENT (SALES) BLEND(SK)	100	0		\$15.70 \$ 1,570.00
1118B	PREMIUM GEL/BENTONITE (50#)	350	0		\$0.22 \$ 77.00
1107A	PHENOSEAL	40	0		\$1.35 \$ 54.00
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
Chemical Total					\$ 1,701.00
Cement Water Transports					
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
Transports Total					\$ -
Cement Floating Equipment (TAXABLE)					
Bucket					
0			0		\$0.00 \$ -
Cap					
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
Float Collars					
0			0		\$0.00 \$ -
Guide Shoes					
0			0		\$0.00 \$ -
Baffle and Flapper Plates					
0			0		\$0.00 \$ -
Partitions					
0			0		\$0.00 \$ -
DV Tools					
0			0		\$0.00 \$ -
Ball Valves, Swedges, Clamps, Misc.					
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
0			0		\$0.00 \$ -
Plugs and Ball Sealers					
4404	4 1/2" RUBBER PLUG	1	PER UNIT		\$47.25 \$ 47.25
Downhole Tools					
0			0		\$0.00 \$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ 47.25
DRIVER NAME					0
577	Kirk Sanders		6.30%	SALES TAX	\$ 3,737.36
398	Bryan Scullow			TOTAL	\$ 3,824.14
518	Calvin Wright		10%	(-DISCOUNT)	\$ 373.74
DISCOUNTED TOTAL					\$ 3,449.17

AUTHORIZATION *[Signature]*
DATE _____

TITLE _____
FOREMAN *[Signature]*

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 04, 2013

Charles Adams
Serendipity Production Company LC
112 N BROAD ST.
GUTHRIE, OK 73044

Re: ACO1
API 15-125-32353-00-00
Beyen 3-1
NE/4 Sec.03-34S-14E
Montgomery County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Charles Adams