Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1166006

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3911
Name: Rama Operating Co., Inc.
Address 1: 101 S MAIN ST
Address 2:
City: STAFFORD State: KS Zip: 67578 + 1429
Contact Person: Robin L. Austin
Phone: (620) 234-5191
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Josh Austin
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

09/04/2013 Spud Date or Recompletion Date
09/10/2013 Date Reached TD
09/27/2013 Completion Date or Recompletion Date

API No. 15 - 15-185-23830-00-00
Spot Description:
N2 - NE - SE - NE Sec. 26 Twp. 25 S. R. 13 ☐ East ☑ West
1620 Feet from ☑ North / ☐ South Line of Section
330 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stafford
Lease Name: Ruthie 'T' Well #: 1-26
Field Name:
Producing Formation: Lansing Kansas City
Elevation: Ground: 1913 Kelly Bushing: 1925
Total Vertical Depth: 3980 Plug Back Total Depth: 3934
Amount of Surface Pipe Set and Cemented at: 306 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service
Lease Name: Beckerdite License #: 31085
Quarter NW Sec. 21 Twp. 24 S. R. 13 ☐ East ☑ West
County: Stafford Permit #: D26547.0

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 11/18/2013
☑ **Confidential Release Date:** 11/18/2015
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 11/19/2013

1166006

Operator Name: Rama Operating Co., Inc. Lease Name: Ruthie 'T' Well #: 1-26

Sec. 26 Twp. 25 S. R. 13 ☐ East ☑ West County: Stafford

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3470	-1545
Toronto	3486	-1561
Brown Lime	3624	-1699
Lansing	3654	-1729
Base KC	3940	-2015
RTD	3980	-2055

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	306	60/40 Poz	270	2% Gel 3% CC
Production	7.875	5.5	14	3980	60/40 Poz	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	Perf		3866-3872

TUBING RECORD: Size: 2.375 Set At: 3925 Packer At: Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 10/05/2013

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		10		

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☑ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL: 3866-3872

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Rama Operating Co., Inc.
Well Name	Ruthie 'T' 1-26
Doc ID	1166006

All Electric Logs Run

CPI
MEL
DUCP
DIL

BASIC energy services, L.P.

TREATMENT REPORT

Customer: KAMA OPERATING	Lease No.		Date: 9-5-13			
Lease: RUTHE T	Well #: 1-26					
Field Order #: 17621	Station: PRATT, KS	Casing: 8 5/8	Depth	County: STAFFORD	State: KS	
Type Job: CNW 8 5/8 SURFACE	Formation		Legal Description: 26-25-13			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft		Acid: 300SK 60/40 POZ	RATE	PRESS	ISIP
Depth: 311	Depth	From	To	Pre Pad: 2% BENTONITE GEL	Max		5 Min.
Volume: 18.4	Volume	From	To	Pad: 3% CALCIUM CHLORIDE	Min		10 Min.
Max Press	Max Press	From	To	Frac: .25 #/SK CELL FLK	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth: 285	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative		Station Manager: GORDLEY			Treater: MCGUIRE						
Service Units	37584		19889/19843		19831/19862						
Driver Names	MCGUIRE		EDMONDS		HICK						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					ON LOCATION SAFETY MTG.
					RIG UP TO RIG TO CIRCULATE
					RIG UP TO PT
2220				5.5	START H2O AHEAD
				5.5	MIX 300SKS 60/40 POZ @ 14.8
					CIRCULATE THRU JOB
2231			65	5.5	CEMENT TO SURFACE
			72		SHUT DOWN: RELEASE PLUG
0243				5	START DISPLACEMENT
0250			18		PLUG DOWN
					JOB COMPLETE
					THANK YOU

Taylor Printing, Inc. 620-672-3656

ASiC energy services, L.P.

TREATMENT REPORT

er RAMA	Lease No.	Date 09-10-13	
se Ruth, E T	Well # 1-26		
Field Order # 9106	Station PRATT KS	Casing 5 1/2 Depth 5278'	County STAFFORD State KS
Type Job CNW L.S.	Formation	Legal Description 26-25-13	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 5278	Depth	From	To	Pre Pad	Max		5 Min.
Volume 76	Volume	From	To	Pad	Min		10 Min.
Max Press 1,500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3926	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative | Station Manager Kevin Goodlow | Treater Robert Allen

Service Units	23105	20920	27900	70859	19918						
Driver Names	Young		Gallion	Phipps							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					on loc Safety meeting
					Run 5 1/2 # 14 csg. 94 jts
7:25					CASING on Bottom
7:30					Hook Rig circ csg
8:35	150		5		1st SPACER
			12		1st mud flush
			5		SPACER
			24	4.5	mix cmt 100 sk AA-2 @ 15.4 ppg
					cmt mixed shut down wash pump & lines
					Release Plug
				4.5	St Disp
	250		83		Lift PSI
	500			4	Slow Rate
9:15	1500		96		Plug down Float held
			7		plug RH w/ 30 sk 60/40 pozmix
			4		plug MH w/ 20 sk
					Job Complete
					Thank you

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

OPERATOR

Company:	RAMA Operating Company, Inc.		
Address:	101 S. Main ST Stafford, Kansas 67578		
Contact Geologist:			
Contact Phone Nbr:	620-234-5191		
Well Name:	Ruthie 'T' 1-26		
Location:	8 5/8" @ 311'	API:	15-185-23830-00-00
Pool:		Field:	Leiss Southeast
State:	Kansas, Stafford County	Country:	USA

Joshua R. Austin

Petroleum Geologist

report for

RAMA Operating CO., Inc

Scale 1:240 Imperial

Well Name:	Ruthie 'T' 1-26		
Surface Location:	8 5/8" @ 311'		
Bottom Location:			
API:	15-185-23830-00-00		
License Number:			
Spud Date:	9/4/2013	Time:	7:30 PM
Region:	N/2-NE-SE-NE Sec 26-25s-13w		
Drilling Completed:	9/10/2013	Time:	2:50 AM
Surface Coordinates:	1,620' From North Line & 330' From East Line		
Bottom Hole Coordinates:			
Ground Elevation:	1912.00ft		
K.B. Elevation:	1925.00ft		
Logged Interval:	3000.00ft	To:	3980.00ft
Total Depth:	3980.00ft		
Formation:	Lansing		
Drilling Fluid Type:	Chemical mud displaced at 3093'		

SURFACE CO-ORDINATES

Well Type:	Vertical		
Longitude:		Latitude:	
N/S Co-ord:	1,620' From North Line		
E/W Co-ord:	330' From East Line		

LOGGED BY

Company:	Joshua R. Austin, Petroleum Geologist		
Address:	732 NE 110th Ave Stafford, KS 67578		
Phone Nbr:	620-546-3960		
Logged By:	Geologist	Name:	Josh Austin

CONTRACTOR

Contractor:	Sterling Drilling Company		
Rig #:	5		
Rig Type:	mud rotary		
Spud Date:	9/4/2013	Time:	7:30 PM
TD Date:	9/10/2013	Time:	2:50 AM
Rig Release:		Time:	

ELEVATIONS

K.B. Elevation: 1925.00ft
K.B. to Ground: 13.00ft
Ground Elevation: 1912.00ft

NOTES

On the basis of the positive structural position, and after reviewing the electric logs it was recommended by all parties involved in the Ruthie 'T' 1-26 to run 5 1/2" production casing to further test the Lansing zones

RAMA Operating Co., Inc.
well comparison sheet

	DRILLING WELL Ruthie 'T' 1-26				COMPARISON WELL R Russell #1 NW-SW-NW 25-25-13w				COMPARISON WELL Russell A 1 26-25-13w			
	1925 KB				1916 KB		Structural Relationship		1920 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Heebner	3469	-1544	3470	-1545	3468	-1552	8	7	3474	-1554	10	9
Toronto	3484	-1559	3486	-1561	3487	-1571	12	10	3494	-1574	15	13
Douglas	3502	-1577	3502	-1577	3503	-1587	10	10	3515	-1595	18	18
Brown Lime	3628	-1703	3624	-1699	3620	-1704	1	5	3626	-1706	3	7
Lansing	3656	-1731	3654	-1729	3646	-1730	-1	1	3655	-1735	4	6
Base KC	3942	-2017	3940	-2015	3934	-2018	1	3				
Total Depth	3980	-2055	3980	-2055	4255	-2339			3920	-2000		

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Rama Operating Co Inc

101 S Main St
Stafford Ks

ATTN: Josh Austin

26-25-13 Stafford Co

Ruthie T #1-26

Job Ticket: 52428 **DST#: 1**

Test Start: 2013.09.08 @ 21:57:02

GENERAL INFORMATION:

Formation: **Lansing J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:38:02
Time Test Ended: 07:12:02

Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Staats
Unit No: 47

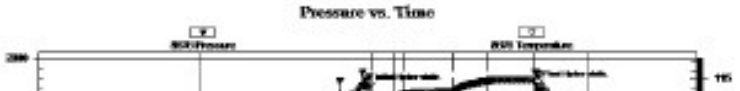
Interval: 3862.00 ft (KB) To 3885.00 ft (KB) (TVD)
Total Depth: 3885.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1925.00 ft (KB)
1912.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8676 Outside
Press@RunDepth: 132.26 psig @ 3863.00 ft (KB)
Start Date: 2013.09.08 End Date: 2013.09.09
Start Time: 21:57:07 End Time: 07:12:02

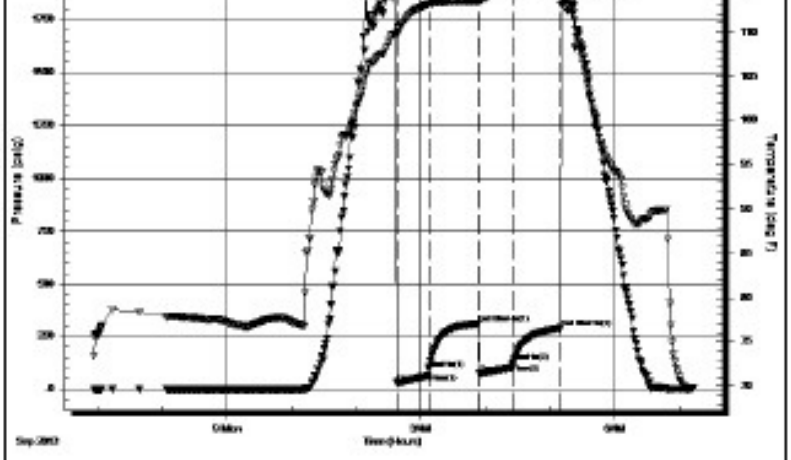
Capacity: 8000.00 psig
Last Calib.: 2013.09.09
Time On Btm: 2013.09.09 @ 02:35:17
Time Off Btm: 2013.09.09 @ 05:10:47

TEST COMMENT: IF: Strong blow BOB 1 min
ISI: No blow back
FF: Strong blow BOB 2 min GTS 4 min TSTM
FSI: Weak blow back 3"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1853.88	109.73	Initial Hydro-static
3	30.70	110.00	Open To Flow (1)
33	95.83	113.19	Shut-In(1)
78	312.04	113.51	End Shut-In(1)
79	75.55	113.47	Open To Flow (2)
111	132.26	114.80	Shut-In(2)
154	289.90	114.90	End Shut-In(2)
156	1866.97	115.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3866' GIP	0.00
120.00	O,W,M 1%oil 9%water 90%mud	0.59
120.00	O,G,M,W 1%oil 4%mud 5%gas 90%wat	0.59

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Rama Operating Co Inc

101 S Main St
Stafford Ks

ATTN: Josh Austin

26-25-13 Stafford Co

Ruthie T #1-26

Job Ticket: 52429 **DST#: 2**

Test Start: 2013.09.09 @ 10:25:20

GENERAL INFORMATION:

Formation: **Lansing H-I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:09:20
Time Test Ended: 17:47:50

Test Type: Conventional Straddle (Reset)
Tester: Chris Staats
Unit No: 47

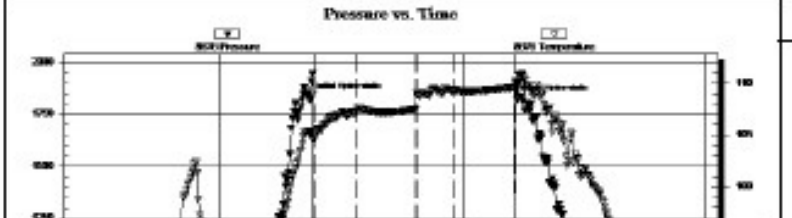
Interval: 3790.00 ft (KB) To 3862.00 ft (KB) (TVD)
Total Depth: 3885.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1925.00 ft (KB)
1912.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8676 **Outside**
Press@RunDepth: 175.61 psig @ 3791.00 ft (KB)
Start Date: 2013.09.09 End Date: 2013.09.09
Start Time: 10:25:25 End Time: 17:47:49

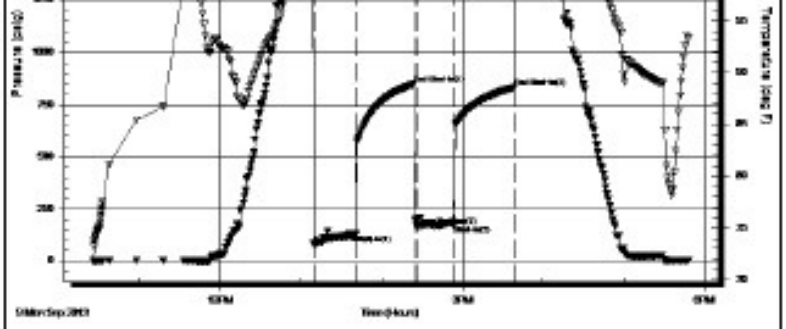
Capacity: 8000.00 psig
Last Calib.: 2013.09.09
Time On Btm: 2013.09.09 @ 13:05:50
Time Off Btm: 2013.09.09 @ 15:40:35

TEST COMMENT: IF: Fair blow 8"
ISI: No blow back
FF: Weak blow 3"
FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1825.67	105.38	Initial Hydro-static
4	85.14	104.53	Open To Flow (1)
35	129.54	107.00	Shut-In(1)
78	848.14	107.42	End Shut-In(1)



80	169.24	108.92	Open To Flow (2)
108	175.61	109.21	Shut-In(2)
153	832.49	109.58	End Shut-In(2)
155	1818.98	109.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	MUD 100%	1.18

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

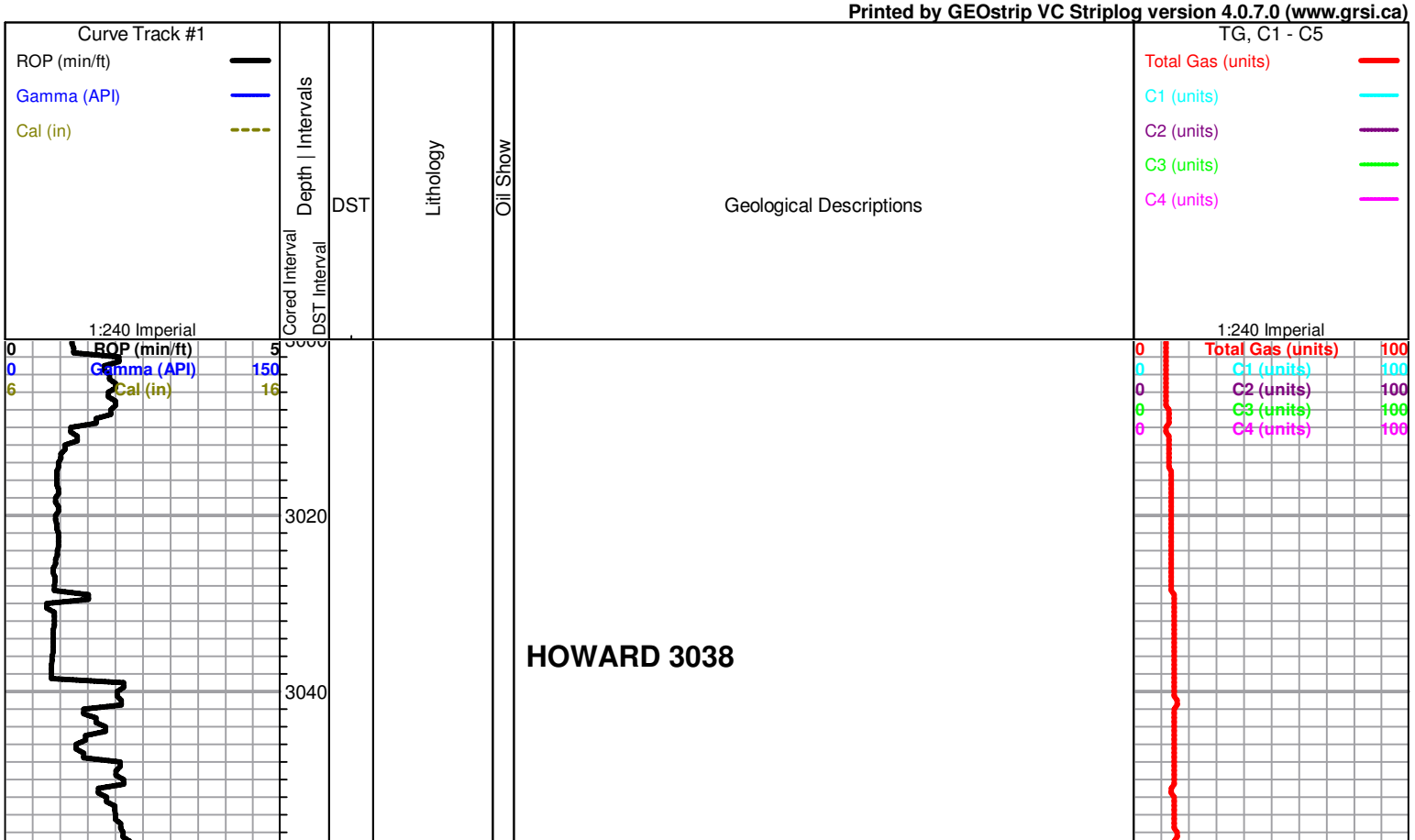
ROCK TYPES

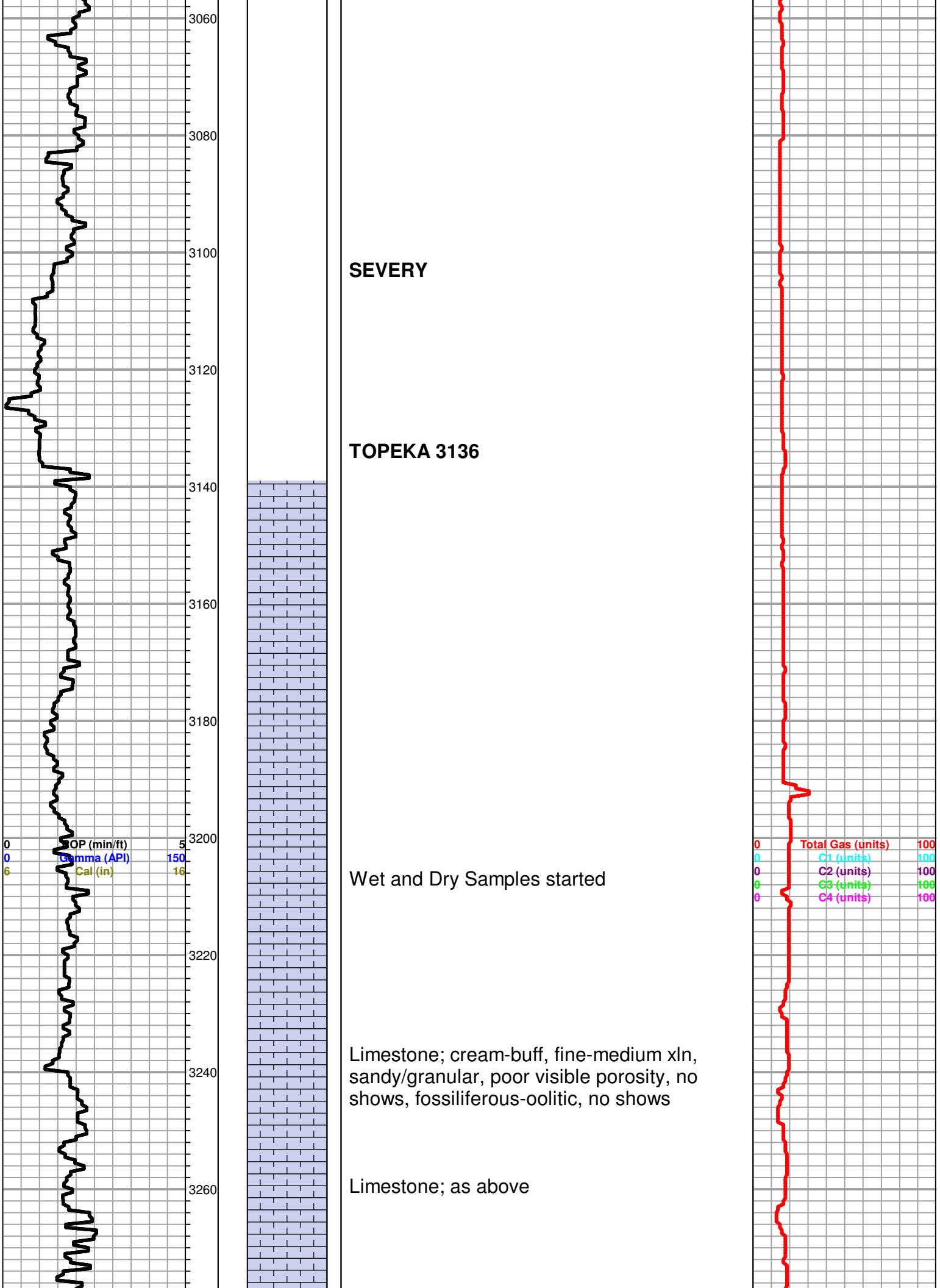
Lmst fw7> shale, gry Carbon Sh Ss

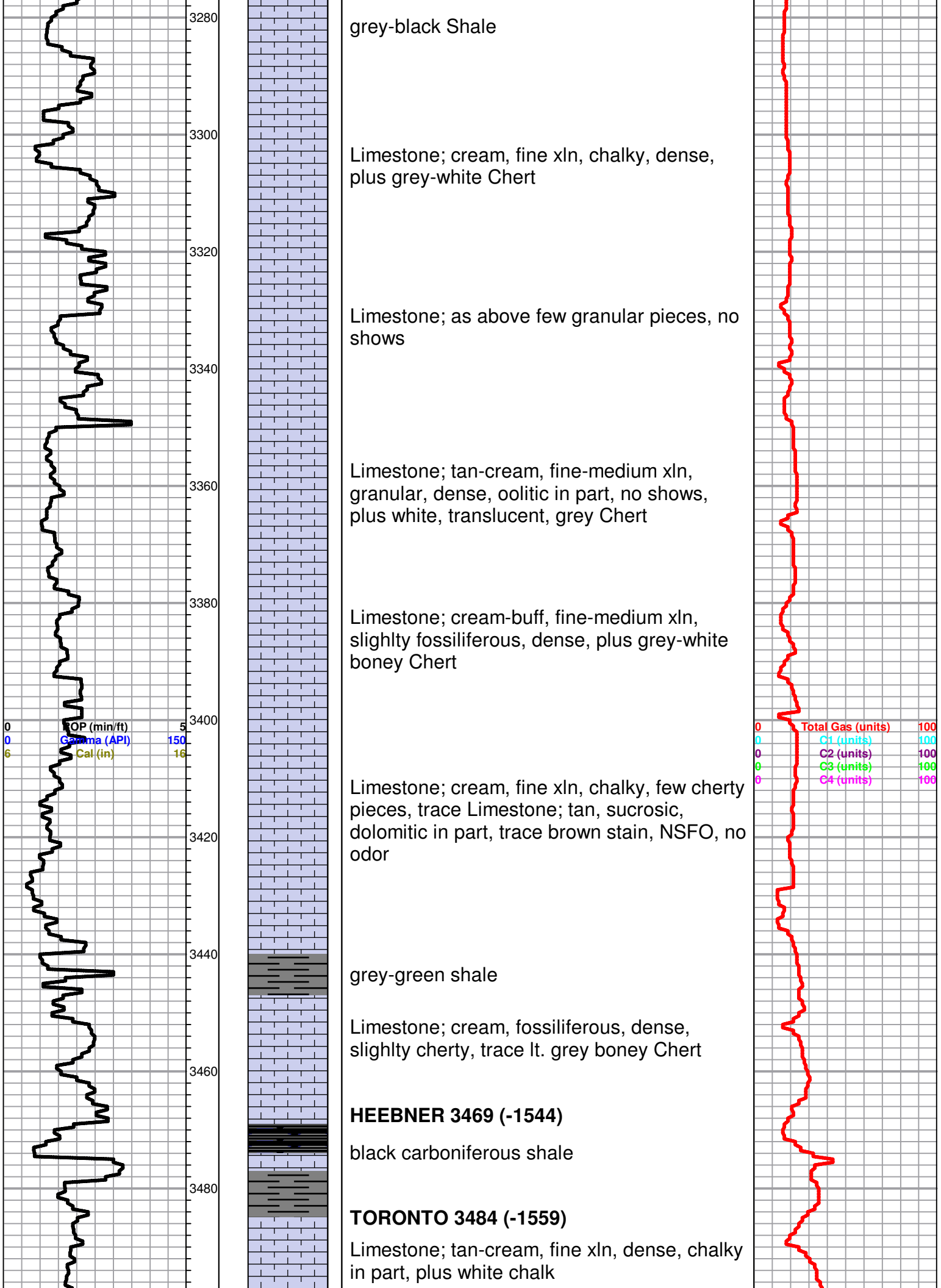
OTHER SYMBOLS

DST
- DST Int
- DST alt
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)




3060
3080
3100
3120
3140
3160
3180
3200
3220
3240
3260
0 ROP (min/ft) 5
0 Gamma (API) 150
6 Cal (in) 16
0 Total Gas (units) 100
0 C1 (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 C4 (units) 100
SEVERY
TOPEKA 3136
Wet and Dry Samples started
Limestone; cream-buff, fine-medium xln, sandy/granular, poor visible porosity, no shows, fossiliferous-oolitic, no shows
Limestone; as above



grey-black Shale

Limestone; cream, fine xln, chalky, dense, plus grey-white Chert

Limestone; as above few granular pieces, no shows

Limestone; tan-cream, fine-medium xln, granular, dense, oolitic in part, no shows, plus white, translucent, grey Chert

Limestone; cream-buff, fine-medium xln, slighlty fossiliferous, dense, plus grey-white boney Chert

Limestone; cream, fine xln, chalky, few cherty pieces, trace Limestone; tan, sucrosic, dolomitic in part, trace brown stain, NSFO, no odor

grey-green shale

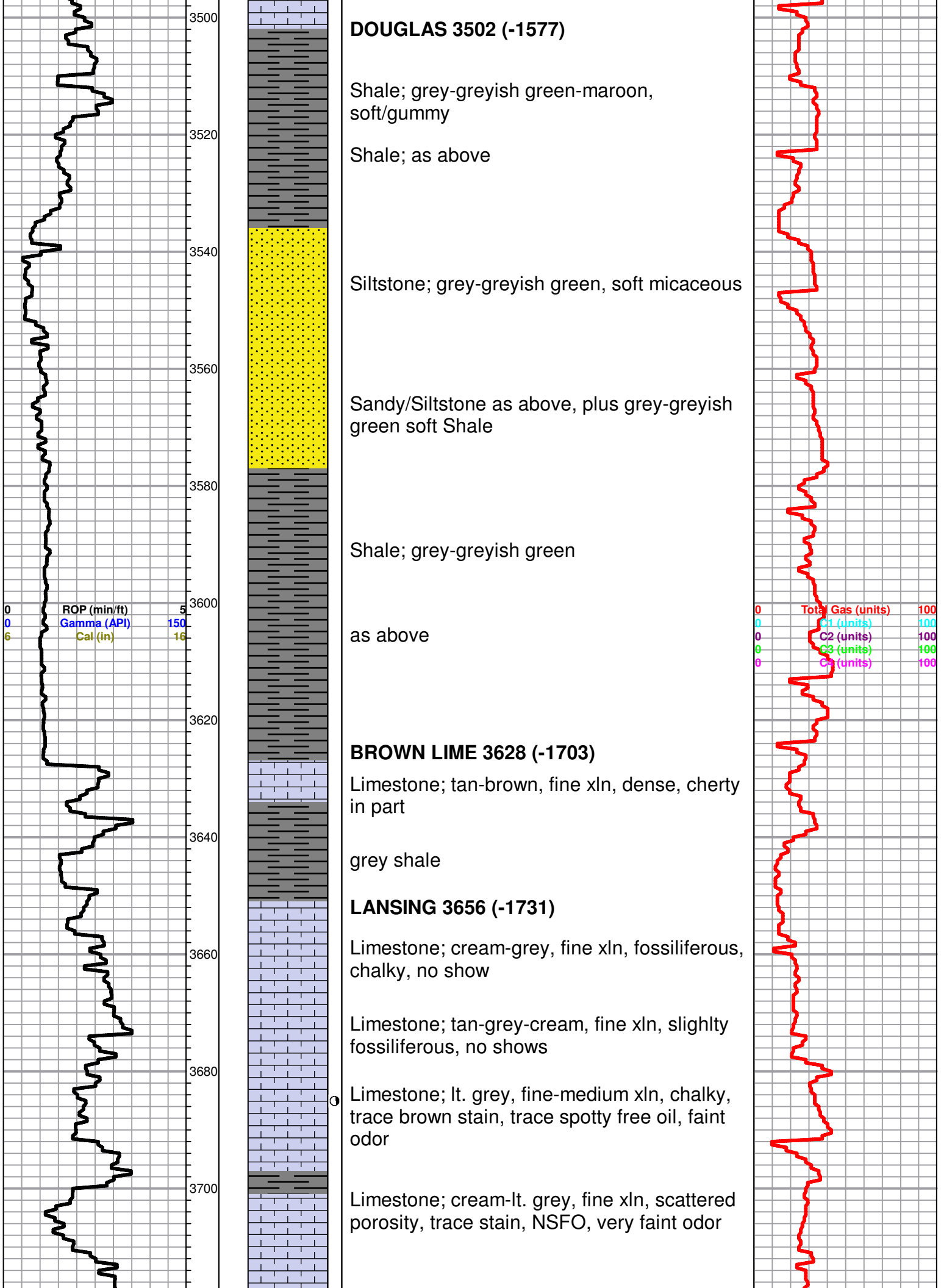
Limestone; cream, fossiliferous, dense, slighlty cherty, trace lt. grey boney Chert

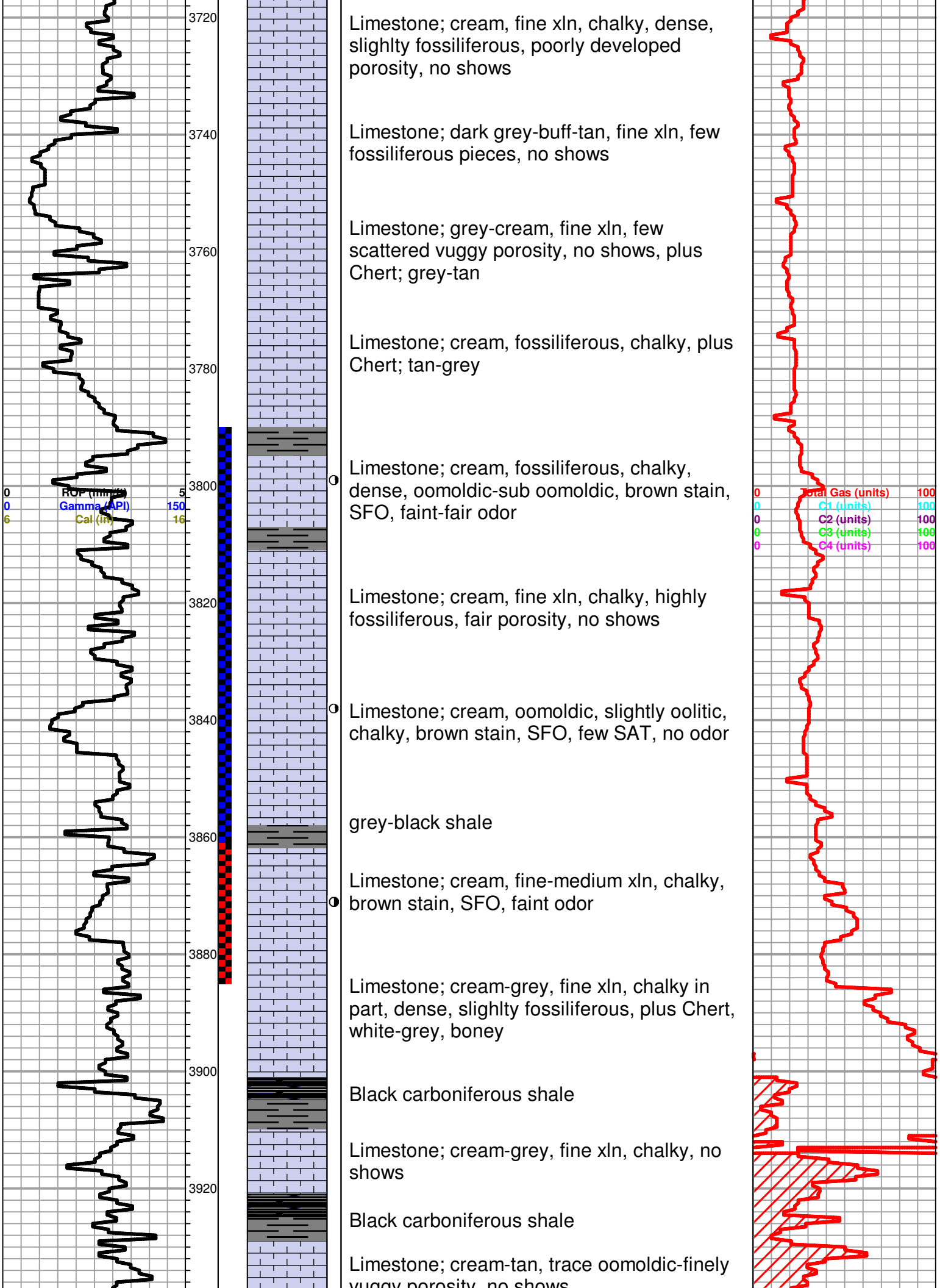
HEEBNER 3469 (-1544)

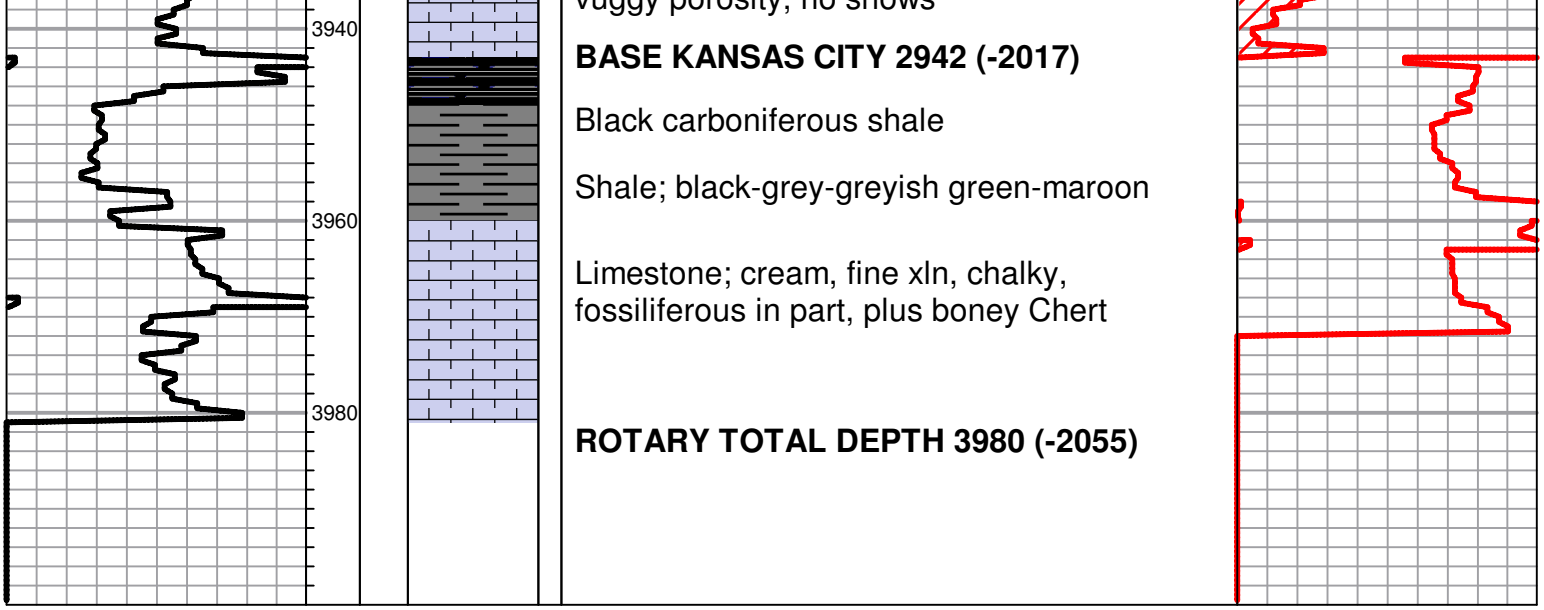
black carboniferous shale

TORONTO 3484 (-1559)

Limestone; tan-cream, fine xln, dense, chalky in part, plus white chalk


0 ROP (min/ft) 5
0 Gamma (API) 150
6 Cal (in) 16
0 Total Gas (units) 100
0 C1 (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 C4 (units) 100
3500
3520
3540
3560
3580
3600
3620
3640
3660
3680
3700
DOUGLAS 3502 (-1577)
Shale; grey-greyish green-maroon, soft/gummy
Shale; as above
Siltstone; grey-greyish green, soft micaceous
Sandy/Siltstone as above, plus grey-greyish green soft Shale
Shale; grey-greyish green
as above
BROWN LIME 3628 (-1703)
Limestone; tan-brown, fine xln, dense, cherty in part
grey shale
LANSING 3656 (-1731)
Limestone; cream-grey, fine xln, fossiliferous, chalky, no show
Limestone; tan-grey-cream, fine xln, slighlty fossiliferous, no shows
Limestone; lt. grey, fine-medium xln, chalky, trace brown stain, trace spotty free oil, faint odor
Limestone; cream-lt. grey, fine xln, scattered porosity, trace stain, NSFO, very faint odor


3720
3740
3760
3780
3800
3820
3840
3860
3880
3900
3920
0 ROP (min/ft) 5
0 Gamma (API) 150
6 Cal (in) 16
0 Total Gas (units) 100
0 C1 (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 C4 (units) 100
Limestone; cream, fine xln, chalky, dense, slighlty fossiliferous, poorly developed porosity, no shows
Limestone; dark grey-buff-tan, fine xln, few fossiliferous pieces, no shows
Limestone; grey-cream, fine xln, few scattered vuggy porosity, no shows, plus Chert; grey-tan
Limestone; cream, fossiliferous, chalky, plus Chert; tan-grey
Limestone; cream, fossiliferous, chalky, dense, oomoldic-sub oomoldic, brown stain, SFO, faint-fair odor
Limestone; cream, fine xln, chalky, highly fossiliferous, fair porosity, no shows
Limestone; cream, oomoldic, slightly oolitic, chalky, brown stain, SFO, few SAT, no odor
grey-black shale
Limestone; cream, fine-medium xln, chalky, brown stain, SFO, faint odor
Limestone; cream-grey, fine xln, chalky in part, dense, slighlty fossiliferous, plus Chert, white-grey, boney
Black carboniferous shale
Limestone; cream-grey, fine xln, chalky, no shows
Black carboniferous shale
Limestone; cream-tan, trace oomoldic-finely



vuggy porosity, no shows

BASE KANSAS CITY 2942 (-2017)

Black carboniferous shale

Shale; black-grey-greyish green-maroon

Limestone; cream, fine xln, chalky, fossiliferous in part, plus boney Chert

ROTARY TOTAL DEPTH 3980 (-2055)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

November 18, 2013

Robin L. Austin
Rama Operating Co., Inc.
101 S MAIN ST
STAFFORD, KS 67578-1429

Re: ACO1
API 15-185-23830-00-00
Ruthie 'T' 1-26
NE/4 Sec.26-25S-13W
Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Robin L. Austin