



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1166168
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1166168

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Eldon 1-26
Doc ID	1166168

All Electric Logs Run

Sector Bond Gamma Ray CCL Log
Dual Induction Log
Microresistivity Log
Dual Compensated Porosity Log

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Eldon 1-26
Doc ID	1166168

Tops

Name	Top	Datum
Anhydrite	2206	599
Topeka	3594	-789
Heebner	3935	-1130
Lansing	3974	-1169
Stark Shale	4220	-1415
BKC	4300	-1495
Marmaton	4324	-1519
Ft. Scott	4438	-1633
Cherokee	4488	-1683
Johnson	4527	-1722
Mississippian	4576	-1771



260705

TICKET NUMBER 37963
 LOCATION Oakley KS
 FOREMAN Mike Shaw

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
7-18-13	2930	Eldon #1-26	26	16S	29W	Lane												
CUSTOMER <u>ForeStar</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>399</td> <td>Jerry</td> <td></td> <td></td> </tr> <tr> <td>460</td> <td>Tom W</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	399	Jerry			460	Tom W		
TRUCK #	DRIVER	TRUCK #	DRIVER															
399	Jerry																	
460	Tom W																	
MAILING ADDRESS			Hony 4+23 2ct 11/16/14 1/2 R 11/5															
CITY	STATE	ZIP CODE																

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 260 CASING SIZE & WEIGHT 8 5/8" 23#
 CASING DEPTH 260 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig on W/d drilling #8 circulate casing mix 175 S/KS common class A cement with 3% calcium 28 gal dispense 15bbls water Shut in Cement did circulate cellar only

Thanks Mike & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	1150.00	1150.00
5406	45	MILEAGE	5.25	236.25
5407A	9.22 tons	Ton mileage delivery	1.75	647.55
1104S	175 S/KS	Class A cement	18.55	3246.25
1102	493 #	Calcium Chloride	.94	463.42
1110B	229 #	Bentonite gel	.27	88.83
			Subtotal	5232.30
			less 10% discount	523.23
			Subtotal	5249.07
			SALES TAX	244.43
			ESTIMATED TOTAL	5493.50

completed

Ravin 3737

AUTHORIZATION

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

260975

TICKET NUMBER 38046
LOCATION Oakley, KS
FOREMAN Kelly Gabel
Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-27-13	2930	Eldon #1-26	26	26 ^s	29 ^w	Leone	
CUSTOMER <u>Forestar</u>			4123 Set				
MAILING ADDRESS			1 N. 10 Rd 250 V. E. Nimo				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				399	Trevi's		
				566	MIKE		
				528	Jeremy		

JOB TYPE 2-stage HOLE SIZE 7 7/8 HOLE DEPTH 4645 CASING SIZE & WEIGHT 5 1/2 15.5#
CASING DEPTH 4651 DRILL PIPE _____ TUBING DV Top #57 OTHER DV @ 2278
SLURRY WEIGHT 142-125 SLURRY VOL. _____ WATER gal/sk _____ CEMENT LEFT in CASING 31.50
DISPLACEMENT 110 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, ran float equip on STS Turbos 2, 5, 10, 14, 56
cent-1, 4, 8, 12, 17 baskets 3, 5, 7, 58 DV top #57, ran pipe to
Bottom, circulated for 1 hr, pumped 5 bbl water, mud flush, 5 bbl
water, mixed 50 sks 60/40 Poz #200, 3/4 # Flo-seal (tailed in with
125 sks o/wc 5 # Kol-seal 3/4 # Flo-seal, dropped plug & displaced with
60 bbl water & 59 bbl mud, released pressure, float held, dropped DV
bomb, open top @ 900#, circulated for 2 hrs, mix 30 sks in Rathole,
mix 425 sks 60/40 Poz, 8% Gel, 1/2 # Flo-seal, Release Plug + Displace 55 bbl 16.0 2725#
Landed Plug + Close Tool @ 1800#, release Pressure, Float held.
Cement Circ in Collar Thank You
Walt - Kelly, et al

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3125 ⁰⁰	3125 ⁰⁰
5406	40	MILEAGE	5 ²⁵	210 ⁰⁰
1126	1255 sks	O.W.C.	23 ⁷⁰	2962 ⁵⁰
110A	425 #	Kol-seal	.56	350 ⁰⁰
1131	500 sks	60/40 Poz	15 ⁸⁶	7930 ⁰⁰
1118B	3440 #	Bentonite	.27	928 ⁸⁰
1107	356 #	Flo-seal	2 ⁹⁷	1057 ³²
5407A	27.38	Ton mileage delivery	1 ⁷⁵	1916 ⁰⁰
1144 G	500 gal	mud flush	1 ⁰⁰	500 ⁰⁰
4159	1	5 1/2 AF4 float shoe (w)	433 ⁷⁵	433 ⁷⁵
4104	3	5 1/2 Basket (w)	290 ⁰⁰	870 ⁰⁰
4130	5	5 1/2 centralizer (w)	61 ⁰⁰	305 ⁰⁰
4136	5	3 5/2 turbolizer (w)	75 ⁷⁵	378 ⁷⁵
4277A	1	5 1/2 DV Tool (w)	4800 ⁰⁰	4,800 ⁰⁰
41454	1	5 1/2 latch down / w plug	318 ²⁵	318 ²⁵
				26,136 ¹²
		Less 10% Disc		-2,613 ⁶²
				23,522 ⁵⁰
		SALES TAX		1340.70
		ESTIMATED TOTAL		24863.25

Revin 3737

[Signature]

completed

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum**

1801 Broadway STE 600
Denver, CO 80202

ATTN: Harley Davidson/Char

#1-26 Eldon

S26-16s-29w Lane,KS

Start Date: 2013.07.23 @ 17:45:00

End Date: 2013.07.24 @ 00:12:09

Job Ticket #: 52781 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.29 @ 09:59:01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52781

DST#: 1

ATTN: Harley Davidson/Char

Test Start: 2013.07.23 @ 17:45:00

GENERAL INFORMATION:

Formation: **LKC 'H,I,J'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:31:00

Time Test Ended: 00:12:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: 4120.00 ft (KB) To 4219.00 ft (KB) (TVD)

Reference Elevations: 2805.00 ft (KB)

Total Depth: 4219.00 ft (KB) (TVD)

2800.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press @ RunDepth: 52.88 psig @ 4122.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.23

End Date:

2013.07.24

Last Calib.: 2013.07.24

Start Time: 17:45:02

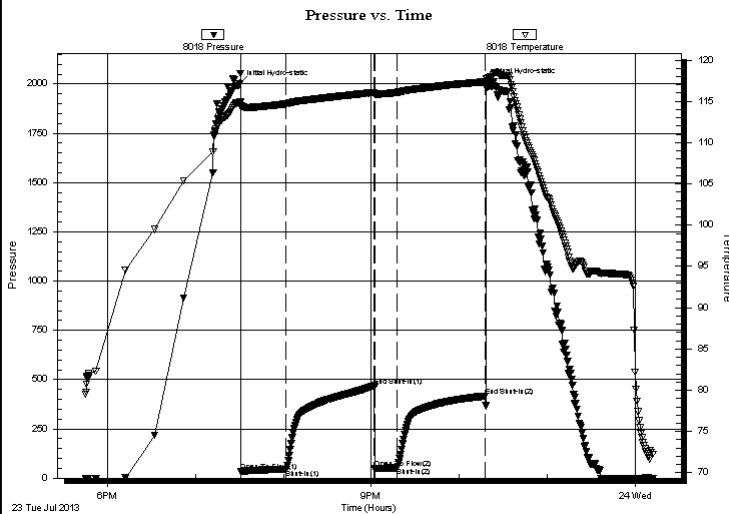
End Time:

00:12:10

Time On Btm: 2013.07.23 @ 19:30:00

Time Off Btm: 2013.07.23 @ 22:19:20

TEST COMMENT: 1/4" Blow receded to weak surface blow .
No return.
No blow .
No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1999.16	114.83	Initial Hydro-static
1	33.91	114.32	Open To Flow (1)
32	46.41	114.69	Shut-In(1)
92	468.63	116.08	End Shut-In(1)
93	47.59	115.78	Open To Flow (2)
108	52.88	116.07	Shut-In(2)
168	416.57	117.37	End Shut-In(2)
170	2005.41	117.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	OSM 100m	0.34

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52781

DST#: 1

ATTN: Harley Davidson/Char

Test Start: 2013.07.23 @ 17:45:00

Tool Information

Drill Pipe:	Length: 4000.00 ft	Diameter: 3.80 inches	Volume: 56.11 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 56.71 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.50 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4120.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	99.00 ft			
Tool Length:	126.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4093.50	
Shut In Tool	5.00			4098.50	
Hydraulic tool	5.00			4103.50	
Jars	5.00			4108.50	
Safety Joint	2.50			4111.00	
Packer	5.00			4116.00	27.50 Bottom Of Top Packer
Packer	4.00			4120.00	
Stubb	1.00			4121.00	
Perforations	1.00			4122.00	
Recorder	0.00	8018	Inside	4122.00	
Recorder	0.00	6751	Outside	4122.00	
Perforations	1.00			4123.00	
Change Over Sub	1.00			4124.00	
Drill Pipe	91.00			4215.00	
Change Over Sub	1.00			4216.00	
Bullnose	3.00			4219.00	99.00 Bottom Packers & Anchor
Total Tool Length:	126.50				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52781

DST#: 1

ATTN: Harley Davidson/Char

Test Start: 2013.07.23 @ 17:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 48.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	OSM 100m	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

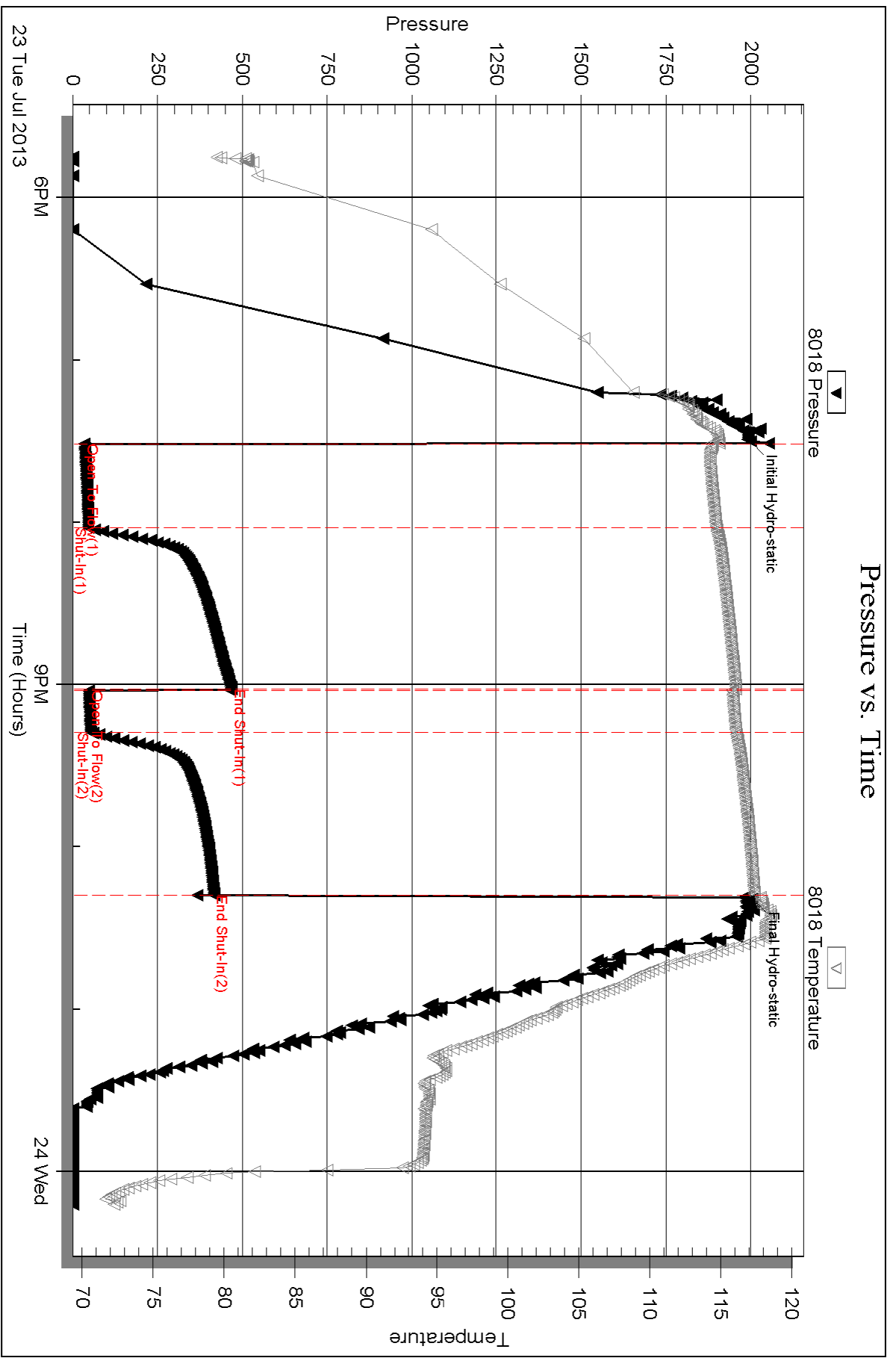
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

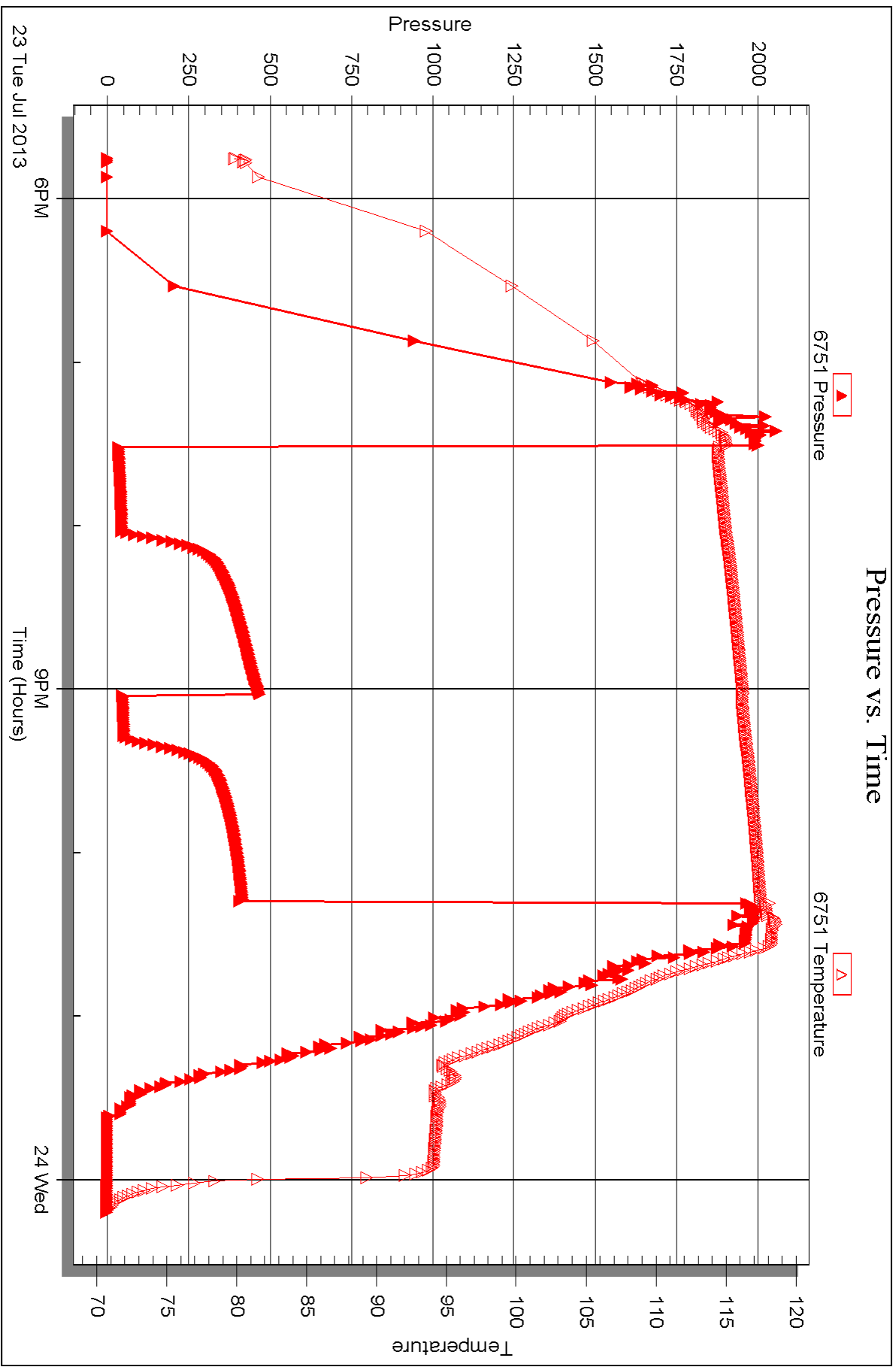


Serial #: 6751

Outside Forestar Petroleum

#1-26 Edon

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum**

1801 Broadway STE 600
Denver, CO 80202

ATTN: Harley Davidson/Char

#1-26 Eldon

S26-16s-29w Lane,KS

Start Date: 2013.07.24 @ 18:45:00

End Date: 2013.07.25 @ 01:41:30

Job Ticket #: 52782 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.29 @ 09:58:25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52782

DST#: 2

ATTN: Harley Davidson/Char

Test Start: 2013.07.24 @ 18:45:00

GENERAL INFORMATION:

Formation: **Lansing - Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:18:20

Time Test Ended: 01:41:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4219.00 ft (KB) To 4368.00 ft (KB) (TVD)

Reference Elevations: 2805.00 ft (KB)

Total Depth: 4368.00 ft (KB) (TVD)

2800.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8018 Inside

Press @ Run Depth: 135.28 psig @ 4223.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.24

End Date:

2013.07.25

Last Calib.:

2013.07.25

Start Time: 18:45:02

End Time:

01:41:30

Time On Btm:

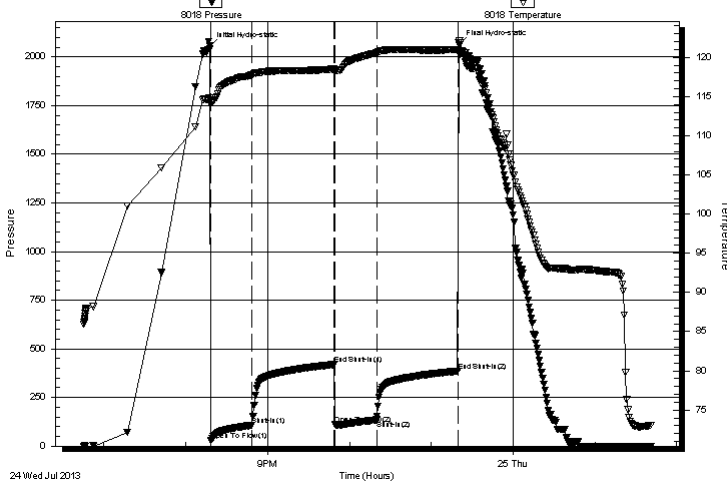
2013.07.24 @ 20:17:20

Time Off Btm:

2013.07.24 @ 23:20:39

TEST COMMENT: B.O.B. @ 11 min.
1/2" Return died @ 8 min.
B.O.B. @ 11 min.
3" Return died @ 47 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2055.12	114.78	Initial Hydro-static
1	27.82	114.00	Open To Flow (1)
32	107.23	117.72	Shut-In(1)
92	419.32	118.51	End Shut-In(1)
92	110.46	118.34	Open To Flow (2)
123	135.28	120.58	Shut-In(2)
183	385.41	120.99	End Shut-In(2)
184	2062.18	122.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	310 GIP	0.00
61.00	GOCM 20g 5o 75m	0.30
124.00	GOCM 25g 30o 45m	1.17
124.00	GOCM 30g 35o 35m	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52782

DST#: 2

ATTN: Harley Davidson/Char

Test Start: 2013.07.24 @ 18:45:00

GENERAL INFORMATION:

Formation: **Lansing - Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:18:20

Time Test Ended: 01:41:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4219.00 ft (KB) To 4368.00 ft (KB) (TVD)

Reference Elevations: 2805.00 ft (KB)

Total Depth: 4368.00 ft (KB) (TVD)

2800.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6751 Outside

Press @ RunDepth: psig @ 4223.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.24

End Date:

2013.07.25

Last Calib.:

2013.07.25

Start Time: 18:45:05

End Time:

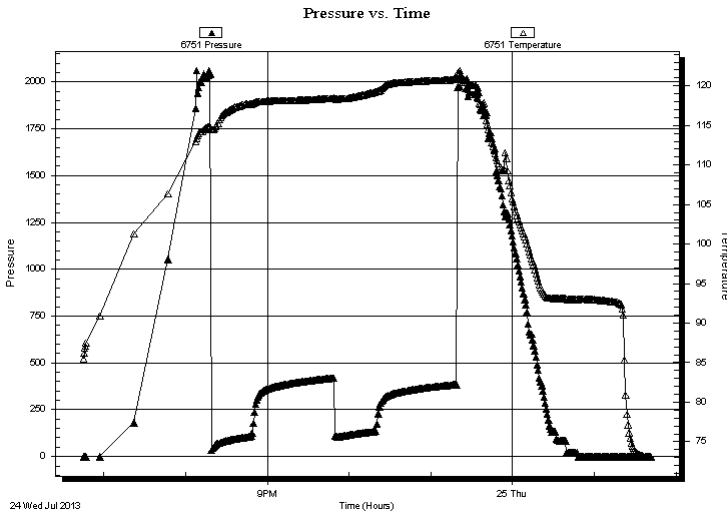
01:41:29

Time On Btm:

Time Off Btm:

TEST COMMENT: B.O.B. @ 11 min.
1/2" Return died @ 8 min.
B.O.B. @ 11 min.
3" Return died @ 47 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
0.00	310 GIP	0.00
61.00	GOCM 20g 5o 75m	0.30
124.00	GOCM 25g 30o 45m	1.17
124.00	GOCM 30g 35o 35m	1.74

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52782

DST#: 2

ATTN: Harley Davidson/Char

Test Start: 2013.07.24 @ 18:45:00

Tool Information

Drill Pipe:	Length: 4096.00 ft	Diameter: 3.80 inches	Volume: 57.46 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 58.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.50 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4219.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	149.00 ft			
Tool Length:	176.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4192.50	
Shut In Tool	5.00			4197.50	
Hydraulic tool	5.00			4202.50	
Jars	5.00			4207.50	
Safety Joint	2.50			4210.00	
Packer	5.00			4215.00	27.50 Bottom Of Top Packer
Packer	4.00			4219.00	
Stubb	1.00			4220.00	
Perforations	3.00			4223.00	
Recorder	0.00	8018	Inside	4223.00	
Recorder	0.00	6751	Outside	4223.00	
Perforations	16.00			4239.00	
Change Over Sub	1.00			4240.00	
Drill Pipe	124.00			4364.00	
Change Over Sub	1.00			4365.00	
Bullnose	3.00			4368.00	149.00 Bottom Packers & Anchor
Total Tool Length:	176.50				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52782

DST#: 2

ATTN: Harley Davidson/Char

Test Start: 2013.07.24 @ 18:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	310 GIP	0.000
61.00	GOCM 20g 5o 75m	0.300
124.00	GOCM 25g 30o 45m	1.175
124.00	GOCM 30g 35o 35m	1.739

Total Length: 309.00 ft

Total Volume: 3.214 bbl

Num Fluid Samples: 0

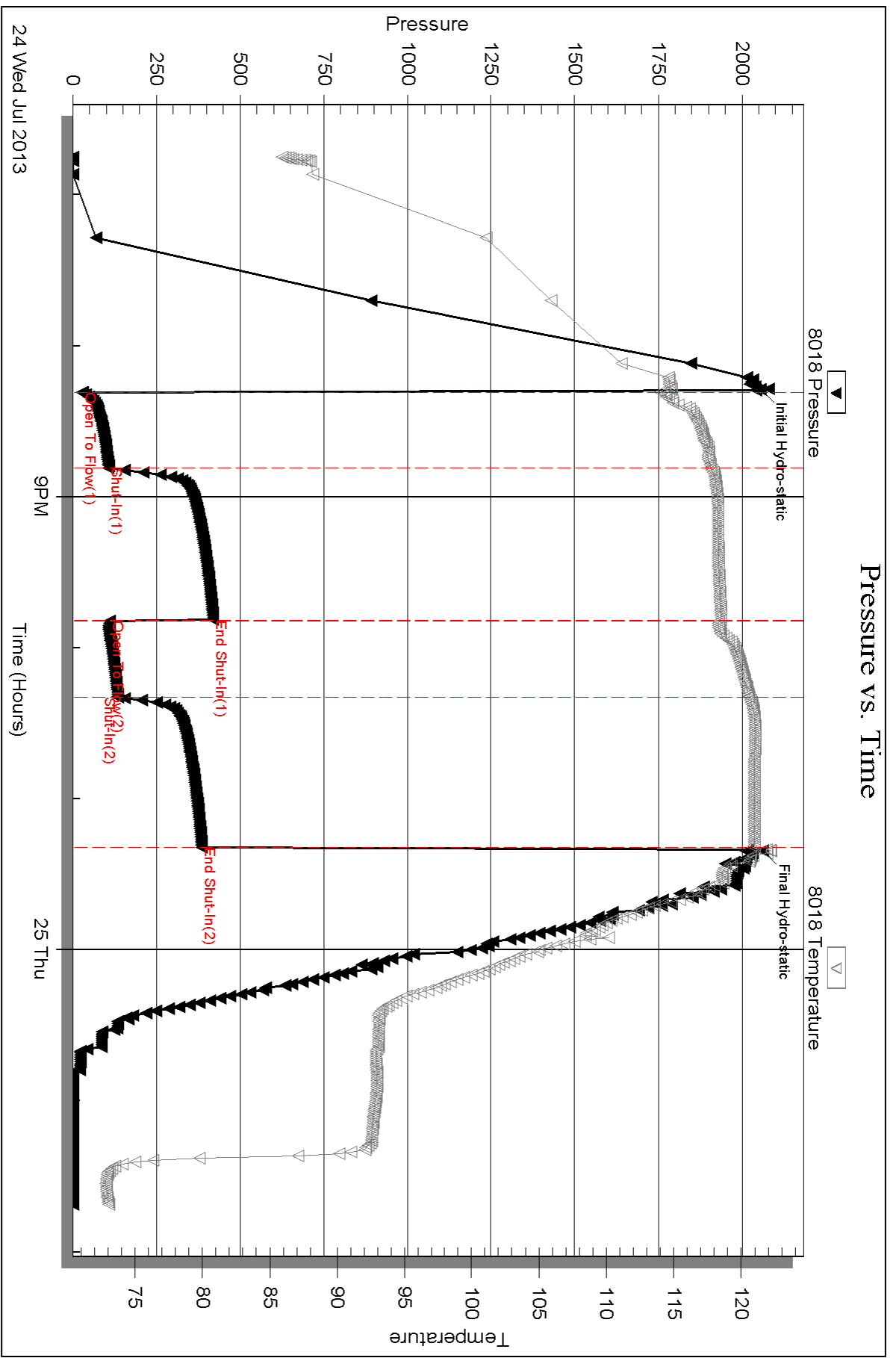
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

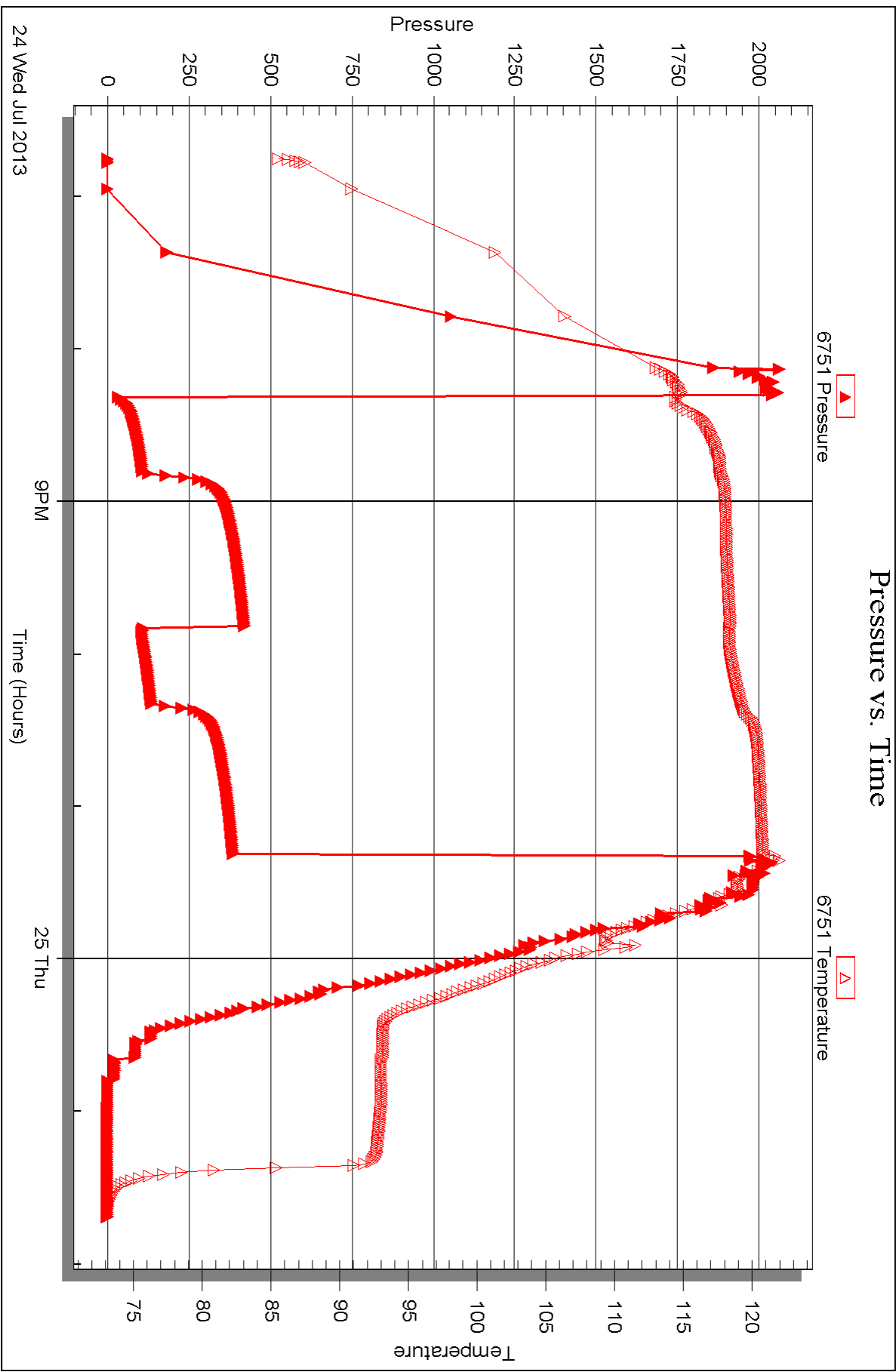


Serial #: 6751

Outside Forestar Petroleum

#1-26 Ebon

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum**

1801 Broadway STE 600
Denver, CO 80202

ATTN: Harley Davidson/Char

#1-26 Eldon

S26-16s-29w Lane,KS

Start Date: 2013.07.25 @ 18:37:00

End Date: 2013.07.26 @ 00:49:09

Job Ticket #: 52783 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.29 @ 09:57:48



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52783

DST#: 3

ATTN: Harley Davidson/Char

Test Start: 2013.07.25 @ 18:37:00

GENERAL INFORMATION:

Formation: **Altamont - Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:18:20

Time Test Ended: 00:49:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4366.00 ft (KB) To 4513.00 ft (KB) (TVD)

Reference Elevations: 2805.00 ft (KB)

Total Depth: 4513.00 ft (KB) (TVD)

2800.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 32.37 psig @ 4368.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.07.25

End Date:

2013.07.26

Last Calib.:

2013.07.26

Start Time: 18:37:02

End Time:

00:49:10

Time On Btm:

2013.07.25 @ 20:16:50

Time Off Btm:

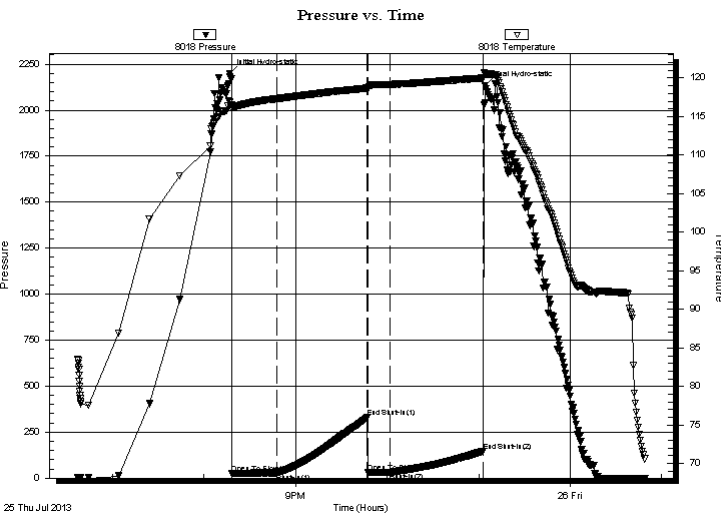
2013.07.25 @ 23:04:09

TEST COMMENT: 3/4" Blow died @ 16 min.

No return.

No blow.

No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2200.29	116.81	Initial Hydro-static
2	24.76	115.99	Open To Flow (1)
31	28.79	117.31	Shut-In(1)
90	329.55	118.69	End Shut-In(1)
91	30.64	118.48	Open To Flow (2)
105	32.37	119.17	Shut-In(2)
167	148.27	120.00	End Shut-In(2)
168	2134.49	120.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	M 100m Oil spots in tool.	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52783

DST#: 3

ATTN: Harley Davidson/Char

Test Start: 2013.07.25 @ 18:37:00

Tool Information

Drill Pipe:	Length: 4224.00 ft	Diameter: 3.80 inches	Volume: 59.25 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 59.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.50 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4366.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	147.00 ft			
Tool Length:	174.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4339.50	
Shut In Tool	5.00			4344.50	
Hydraulic tool	5.00			4349.50	
Jars	5.00			4354.50	
Safety Joint	2.50			4357.00	
Packer	5.00			4362.00	27.50 Bottom Of Top Packer
Packer	4.00			4366.00	
Stubb	1.00			4367.00	
Perforations	1.00			4368.00	
Recorder	0.00	8018	Inside	4368.00	
Recorder	0.00	6751	Outside	4368.00	
Perforations	16.00			4384.00	
Change Over Sub	1.00			4385.00	
Drill Pipe	124.00			4509.00	
Change Over Sub	1.00			4510.00	
Bullnose	3.00			4513.00	147.00 Bottom Packers & Anchor
Total Tool Length:	174.50				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52783

DST#: 3

ATTN: Harley Davidson/Char

Test Start: 2013.07.25 @ 18:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	M 100m Oil spots in tool.	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

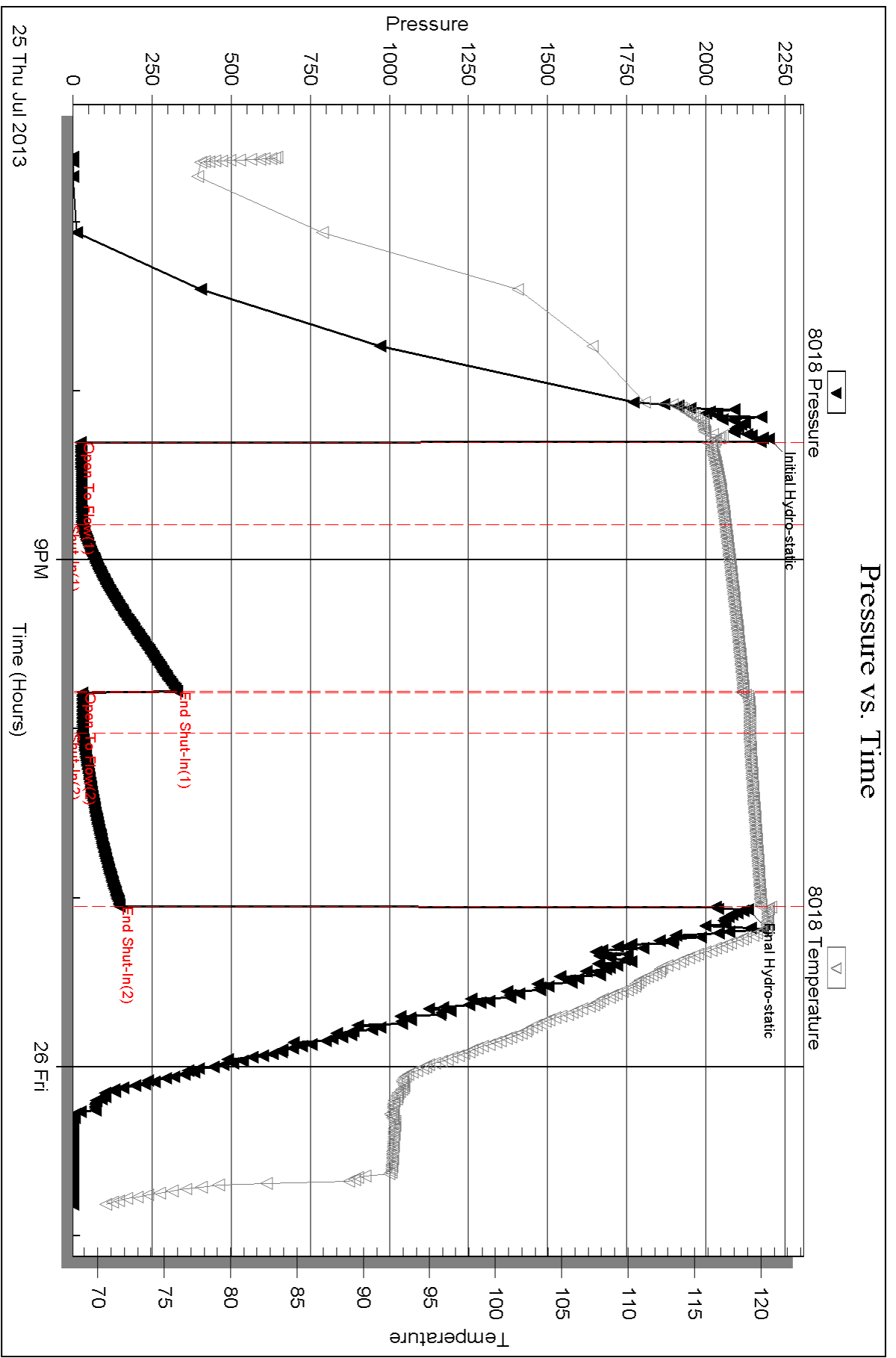
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Inside

Forestar Petroleum

#1-26 Edon

DST Test Number: 3

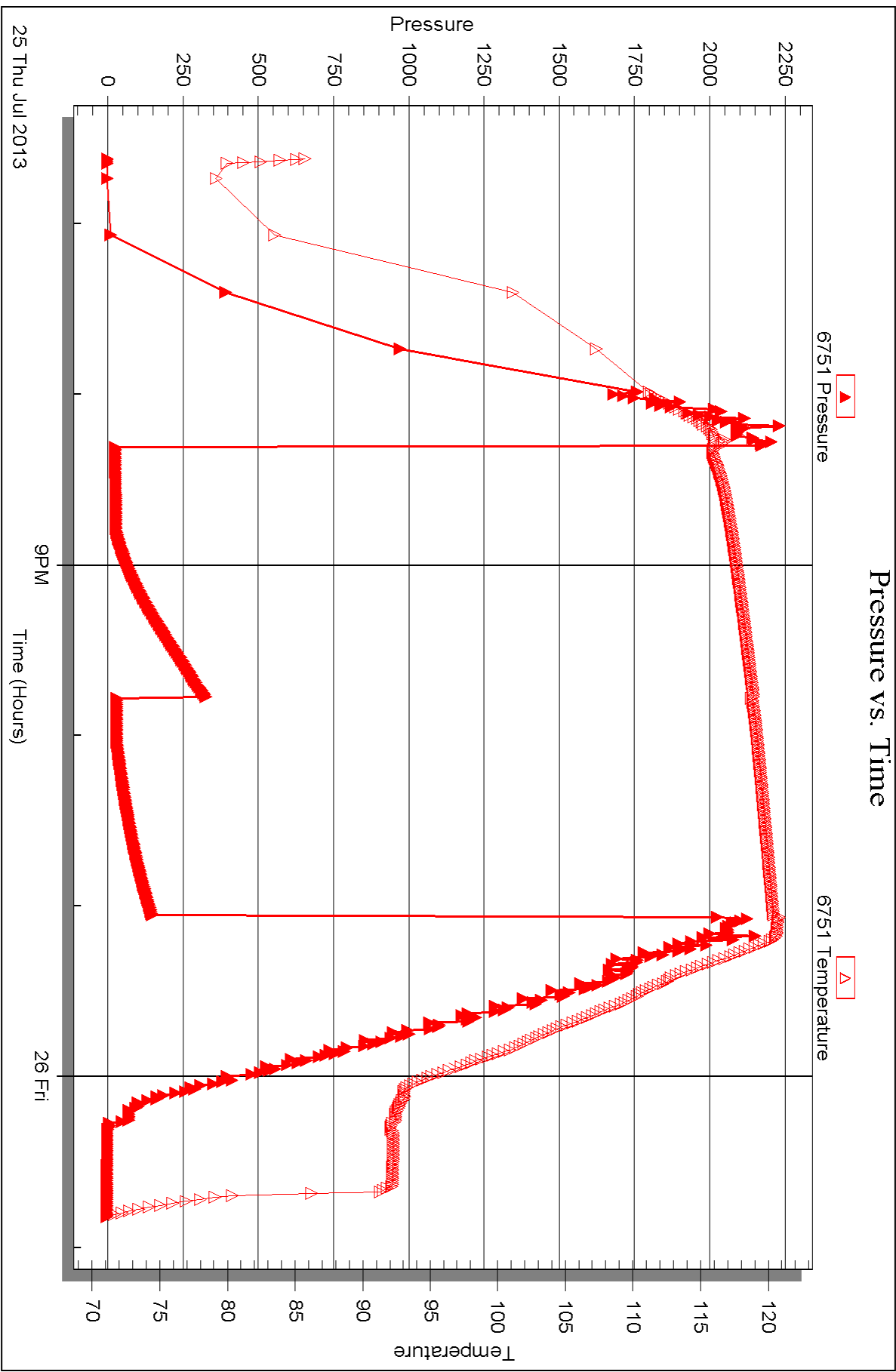


Serial #: 6751

Outside Forestar Petroleum

#1-26 Edon

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum**

1801 Broadway STE 600
Denver, CO 80202

ATTN: Harley Davidson/Char

#1-26 Eldon

S26-16s-29w Lane,KS

Start Date: 2013.07.26 @ 09:30:00

End Date: 2013.07.26 @ 15:59:50

Job Ticket #: 52784 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.07.29 @ 09:57:13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52784

DST#: 4

ATTN: Harley Davidson/Char

Test Start: 2013.07.26 @ 09:30:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:20:20

Time Test Ended: 15:59:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Smith

Unit No: 62

Interval: 4508.00 ft (KB) To 4538.00 ft (KB) (TVD)

Total Depth: 4538.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2805.00 ft (KB)

2800.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press @ Run Depth: 49.21 psig @ 4512.00 ft (KB)

Start Date: 2013.07.26

End Date:

2013.07.26

Start Time: 09:30:02

End Time:

15:59:49

Capacity: 8000.00 psig

Last Calib.: 2013.07.26

Time On Btm: 2013.07.26 @ 11:18:50

Time Off Btm: 2013.07.26 @ 14:09:09

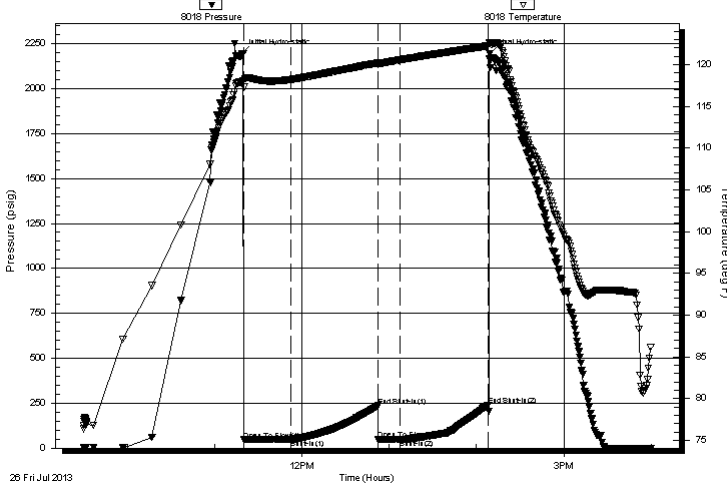
TEST COMMENT: 1" Blow died @ 18 min. Tool slid 3'

No return.

No blow.

No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2194.75	117.85	Initial Hydro-static
2	46.13	117.31	Open To Flow (1)
34	49.09	118.22	Shut-In(1)
94	235.96	120.21	End Shut-In(1)
94	48.66	120.10	Open To Flow (2)
109	49.21	120.57	Shut-In(2)
170	239.89	122.25	End Shut-In(2)
171	2196.78	122.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	M100m Oil spots in tool.	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52784

DST#: 4

ATTN: Harley Davidson/Char

Test Start: 2013.07.26 @ 09:30:00

Tool Information

Drill Pipe:	Length: 4380.00 ft	Diameter: 3.80 inches	Volume: 61.44 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 62.04 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.50 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4508.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	57.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4481.50	
Shut In Tool	5.00			4486.50	
Hydraulic tool	5.00			4491.50	
Jars	5.00			4496.50	
Safety Joint	2.50			4499.00	
Packer	5.00			4504.00	27.50 Bottom Of Top Packer
Packer	4.00			4508.00	
Stubb	1.00			4509.00	
Perforations	3.00			4512.00	
Recorder	0.00	8018	Inside	4512.00	
Recorder	0.00	6751	Outside	4512.00	
Perforations	23.00			4535.00	
Bullnose	3.00			4538.00	30.00 Bottom Packers & Anchor

Total Tool Length: 57.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum

S26-16s-29w Lane,KS

1801 Broadway STE 600
Denver, CO 80202

#1-26 Eldon

Job Ticket: 52784

DST#: 4

ATTN: Harley Davidson/Char

Test Start: 2013.07.26 @ 09:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	M 100m Oil spots in tool.	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8018

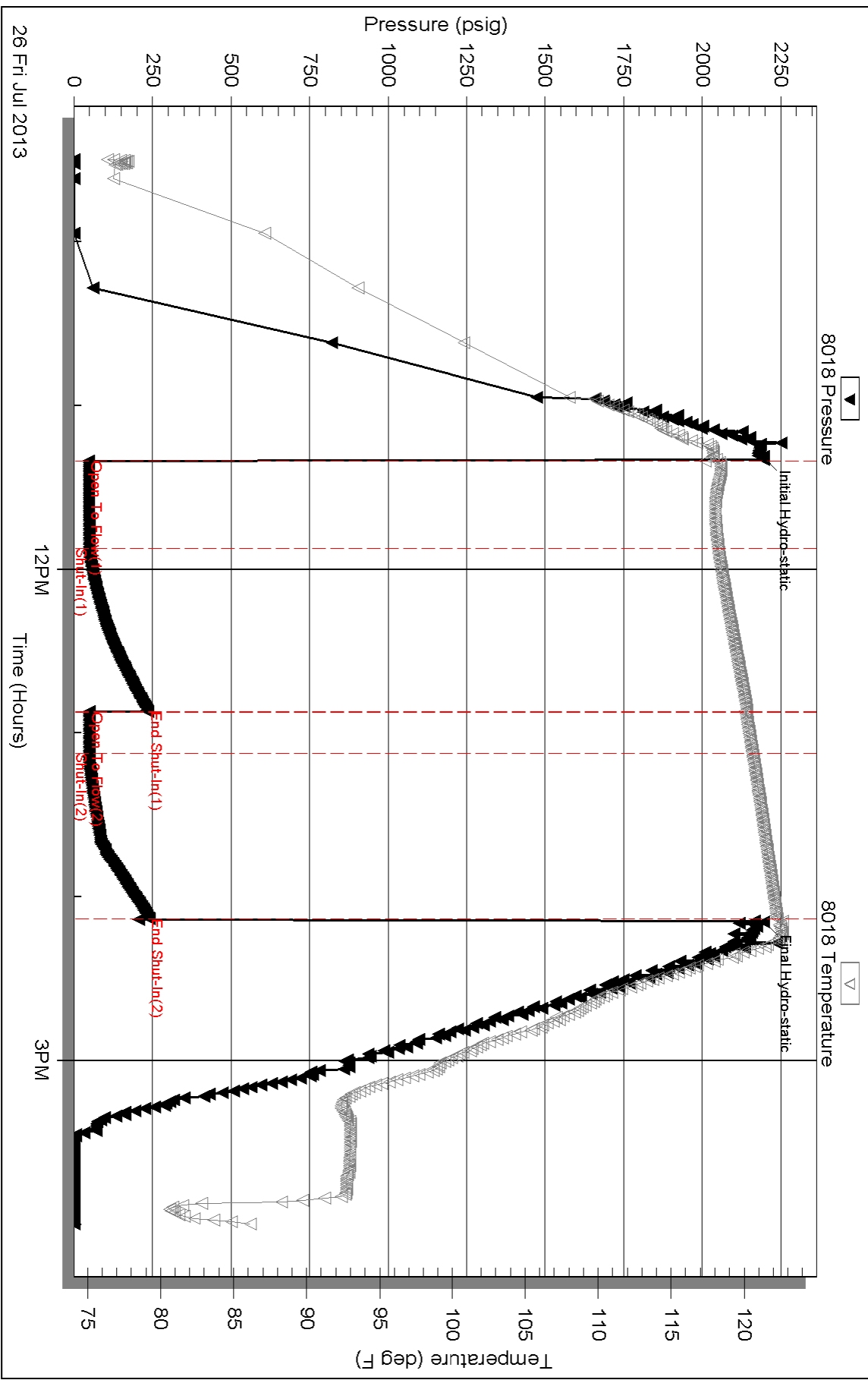
Inside

Forestar Petroleum

#1-26 Edon

DST Test Number: 4

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 52784

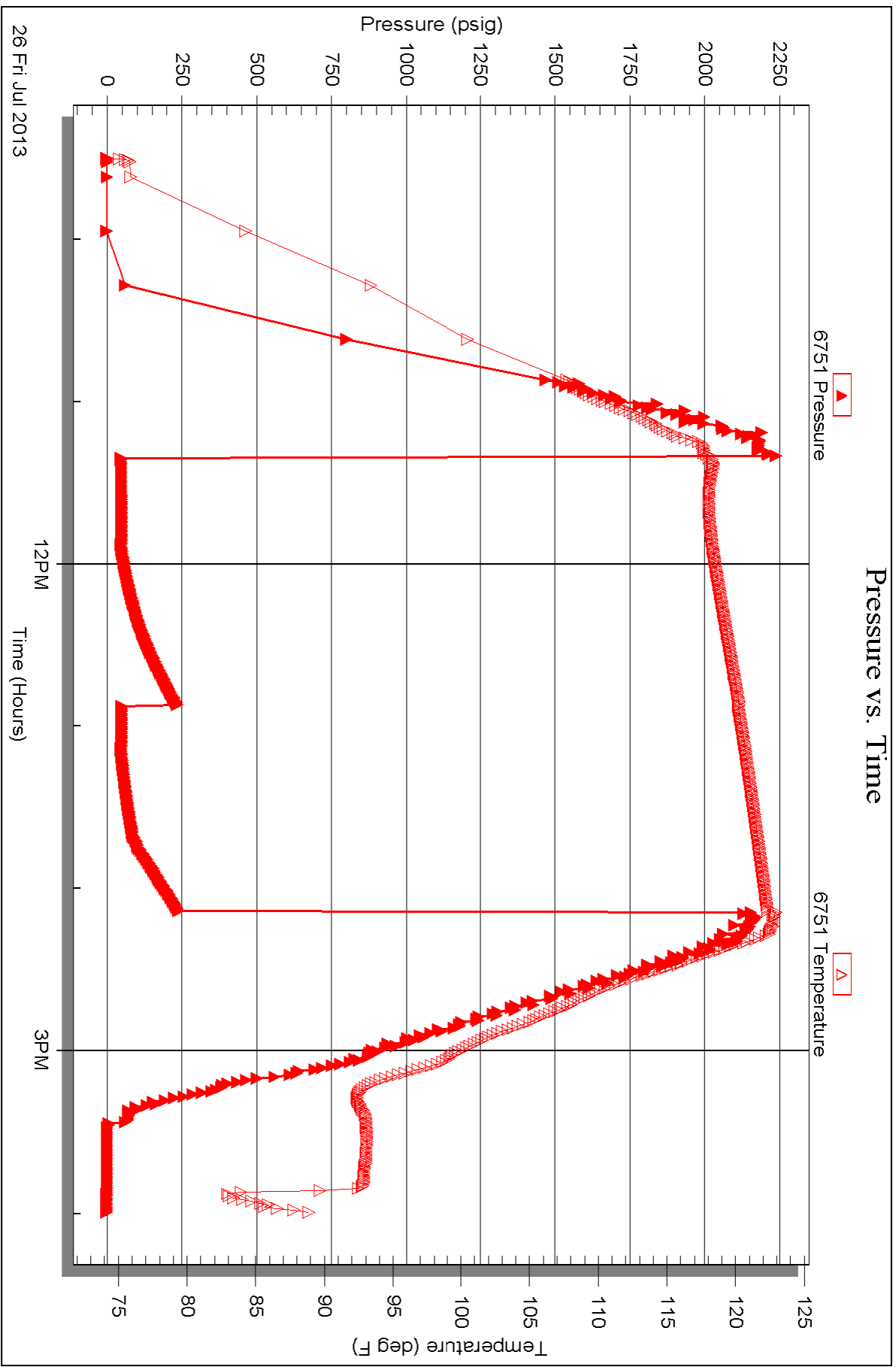
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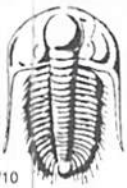
Serial #: 6751

Outside Forestar Petroleum

#1-26 Edon

DST Test Number: 4





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52781

4/10

Well Name & No. #1-26 Elden Test No. 1 Date 7-23-13
 Company Forestar Petroleum Elevation 2805 KB 2800 GL
 Address _____
 Co. Rep / Geo. Harley Davidson / Charlie Sturdawant Rig WW#9
 Location: Sec. 26 Twp. 16 Rge. 29 Co. Lane State KS

Interval Tested 4120-4219 Zone Tested LKC H,I,J
 Anchor Length 99 Drill Pipe Run 4000 Mud Wt. 9.2
 Top Packer Depth 4116 Drill Collars Run 123 Vis 48
 Bottom Packer Depth 4120 Wt. Pipe Run - WL 8.0
 Total Depth 4219 Chlorides 1500 ppm System LCM 1 1/2"

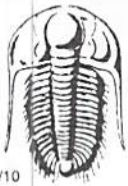
Blow Description 1/4" Blow receded to weak surface blow.
No return.
No blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>70</u>	Feet of <u>OSM</u>				<u>100</u>
Rec _____	Feet of _____				
Rec _____	Feet of _____				
Rec _____	Feet of _____				

Rec Total X 70 BHT 117 Gravity - API RW _____ @ _____ °F Chlorides - ppm
 (A) Initial Hydrostatic 1999 Test 1250 T-On Location 17:30
 (B) First Initial Flow 34 Jars 250 T-Started 17:45
 (C) First Final Flow 46 Safety Joint 75 T-Open 19:31
 (D) Initial Shut-In 469 Circ Sub N/C T-Pulled 22:18
 (E) Second Initial Flow 48 Hourly Standby _____ T-Out 00:12
 (F) Second Final Flow 53 Mileage 66RT 102.30 Comments _____
 (G) Final Shut-In 417 Sampler _____
 (H) Final Hydrostatic 2005 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1677.30
 Final Flow 15 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1677.30

Approved By Charlie Sturdawant Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52782

4/10

Well Name & No. #1-26 Eldon Test No. 2 Date 7-24-13
 Company Forestar Petroleum Elevation 2805 KB 2800 GL
 Address 1801 Broadway STE 600 Denver, CO 80202
 Co. Rep / Geo. Harley Davidson / Charlie Sturdavant Rig WW#8
 Location: Sec. 26 Twp. 16 Rge. 29 Co. Lanc State KS

Interval Tested 4219 - 4368 Zone Tested Lansing - Marmaton
 Anchor Length 149 Drill Pipe Run 4096 Mud Wt. 9.4
 Top Packer Depth 4215 Drill Collars Run 123 Vis 48
 Bottom Packer Depth 4219 Wt. Pipe Run - WL 8.0
 Total Depth 4368 Chlorides 1800 ppm System LCM 1#

Blow Description B.O.B. @ 11 min.
1/2" Return died @ 8 min.
B.O.B. @ 11 min.
3" Return died @ 47 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>		<u>30</u>	<u>35</u>		<u>35</u>
<u>124</u>	<u>GOCM</u>	<u>25</u>	<u>30</u>		<u>45</u>
<u>61</u>	<u>GOCM</u>	<u>20</u>	<u>5</u>		<u>75</u>
<u>-</u>	<u>310' GIP</u>				
<u>-</u>					

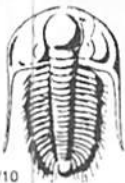
Rec Total 310 BHT 121 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2055 Test 1250 T-On Location 18:30
 (B) First Initial Flow 28 Jars 250 T-Started 18:45
 (C) First Final Flow 107 Safety Joint 75 T-Open 20:18
 (D) Initial Shut-In 419 Circ Sub N/C T-Pulled 23:20
 (E) Second Initial Flow 110 Hourly Standby _____ T-Out 1:42
 (F) Second Final Flow 135 Mileage 66RT 102.30 Comments _____
 (G) Final Shut-In 385 Sampler _____
 (H) Final Hydrostatic 2062 Straddle _____

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 60 Shale Packer _____ Ruined Packer _____
 Final Flow 30 Extra Packer _____ Extra Copies _____
 Final Shut-In 60 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1677.30
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1677.30

Approved By Charlie Sturdavant Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52783

4/10

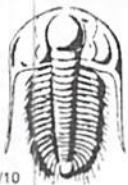
Well Name & No. #1-26 Eldon Test No. 3 Date 7-25-13
 Company Forestar Petroleum Elevation 2805 KB 2800 GL
 Address 1801 Broadway STE 600 Denver, CO 80202
 Co. Rep / Geo. Harley Davidson / Charlie Sturdawant Rig WW# 8
 Location: Sec. 26 Twp. 16 Rge. 29 Co. Lane State KS

Interval Tested 4366 - 4513 Zone Tested Altamont - Cherokee
 Anchor Length 147 Drill Pipe Run 4224 Mud Wt. 9.3
 Top Packer Depth 4362 Drill Collars Run 123 Vis 52
 Bottom Packer Depth 4366 Wt. Pipe Run - WL 8.0
 Total Depth 4513 Chlorides 1800 ppm System LCM 2nd
 Blow Description 3/4" Blow died @ 16 min.
No return.
No blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	<u>30</u>				<u>100</u>
Rec	Feet of <u>M oil spots in tool</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 120 Gravity - API RW @ °F Chlorides - ppm
 (A) Initial Hydrostatic 2200 Test 1250 T-On Location 18:30
 (B) First Initial Flow 25 Jars 250 T-Started 18:37
 (C) First Final Flow 29 Safety Joint 75 T-Open 20:18
 (D) Initial Shut-In 330 Circ Sub N/C T-Pulled 23:03
 (E) Second Initial Flow 31 Hourly Standby _____ T-Out 00:49
 (F) Second Final Flow 32 Mileage 102.30 Comments _____
 (G) Final Shut-In 148 Sampler _____
 (H) Final Hydrostatic 2134 Straddle _____ Ruined Shale Packer _____
 Initial Open 30 Shale Packer _____ Ruined Packer _____
 Initial Shut-In 60 Extra Packer _____ Extra Copies _____
 Final Flow 15 Extra Recorder _____ Sub Total 0
 Final Shut-In 60 Day Standby _____ Total 1677.30
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1677.30

Approved By Charlie Sturdawant Our Representative Chuck Smith
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52784

4/10

Well Name & No. #1-26 Eldon Test No. 4 Date 7-26-13
 Company Forestar Petroleum Elevation 2805 KB 2800 GL
 Address 1801 Broadway SIE 600 Denver, CO 80202
 Co. Rep / Geo. Harley Davidson / Charlie Sturdavant Rig WW# 8
 Location: Sec. 26 Twp. 16 Rge. 29 Co. Lane State Ks

Interval Tested 4508-4538 Zone Tested Johnson
 Anchor Length 30 Drill Pipe Run 4380 Mud Wt. 9.3
 Top Packer Depth 4504 Drill Collars Run 123 Vis 50
 Bottom Packer Depth 4508 Wt. Pipe Run - WL 9.2
 Total Depth 4538 Chlorides 2400 ppm System LCM 1#

Blow Description 1" Blow died @ 18 min. Tool slid 3'
No return.
No blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>60</u>	Feet of <u>M Oil spots in tool</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 122 Gravity - API RW @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2195 Test 1250 T-On Location 9:00
 (B) First Initial Flow 46 Jars 250 T-Started 9:30
 (C) First Final Flow 49 Safety Joint 75 T-Open 11:20
 (D) Initial Shut-In 236 Circ Sub N/C T-Pulled 14:08
 (E) Second Initial Flow 49 Hourly Standby _____ T-Out 16:00
 (F) Second Final Flow 49 Mileage X2 204.60
 (G) Final Shut-In 240 Sampler _____
 (H) Final Hydrostatic 2197 Straddle _____

Comments Picked up tool 7-27
11:00 am

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 60 Shale Packer _____ Ruined Packer _____
 Final Flow 15 Extra Packer _____ Extra Copies _____
 Final Shut-In 60 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1779.60
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1779.60

Approved By Charlie Sturdavant Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

October 31, 2013

Jack Renfro
Forestar Petroleum Corporation
1801 BROADWAY Suite 600
DENVER, CO 80202-3858

Re: ACO1
API 15-101-22451-00-00
Eldon 1-26
SE/4 Sec.26-16S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jack Renfro