

Adam Eldani Geo-Log/Report

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: #1 S. ZIMMERMAN

Location: SEC 4-TOWNSHIP 28S- RANGE 23W FORD COUNTY

License Number: API 15-057-20898

Region: KANSAS

Spud Date: 6/20/2013

Drilling Completed: 7/1/2013

Surface Coordinates: 335' FSL & 335' FWL

Bottom Hole Deviation Surveys are detailed through out the Geo-Report.

Coordinates:

Ground Elevation (ft): 2481

K.B. Elevation (ft): 2493

Logged Interval (ft): 3400 To: 5277

Total Depth (ft): 5275

Formation: Mississippian

Type of Drilling Fluid: Mud-Co Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Ritchie Exploration Inc. (drilled by SOUTHWIND RIG# 70)

Address: 8100 E. 22nd ST. N. #700

Wichita, KS, 67278-3188

GEOLOGIST

Name: Adam M.A. Eldani

Company: Ritchie Exploration Inc.

Address: 8100 E. 22nd ST. N. #700

Wichita, KS, 67278-3188

Tops & Drill Report

TOPS: DRILLING REPORT

Sample Tops:

Anhydrite: 1500'+993	Anhydrite: 1492'+1001
B/Anhydrite: 1541'+952	B/Anhydrite: 1526'+967
Stotler: 3578'-1085	Stotler: 3579'-1086
Heebner: 4253'-1760	Heebner: 4253'-1760
Lansing: 4400'-1907	Lansing: 4392'-1899
Muncie Sh: 4576'-2103	Muncie Sh: 4576'-2103
Stark Sh: 4702'-2209	Stark Sh: 4702'-2209
Hush: 4748'-2255	Hush: 4748'-2255
BKC: 4786'-2393	BKC: 4788'-2295
Marmaton: 4802'-2309	Marmaton: 4802'-2309
Altamont: 4852'-2359	Altamont: 4854'-2361
Pawnee: 4925'2432	Pawnee: 4925'-2432
Cherokee Sh: 4992'-2499	Cherokee Sh: 4970'-2477
Morrow: 5063'-2570	Morrow: 5070'-2577
Mississippian: 5103'-2610	Mississippian: 5101'-2608
RTD: 5275'-2782	LTD: 5277'-2784

DAILY DRILLING REPORT:

DATE DEPTH:

6/20 351'
6/21 1455'
6/22 2432'
6/23 2962'
6/24 3550'
6/25 4245'
6/26 4635'
6/27 4960'
6/28 4977'
6/29 5082'
6/30 5148'
7/1 5275

Misc.

All DST's info. are NEAR the correct log depth.

RIG: SOUTHWIND RIG #70
TOOL PUSHER: SAM STAGGS
MUD: MUD CO. (JUSTIN WHITING)
GAS DETECTOR: MBC

DRILL STEM TEST'S: TRILOBITE TESTING, INC.

LOGS: NABORS (IAN MABB)

OFFICE: GEO-MIKE

Comments

Moved in and rigged up. Spud at 4:15 p.m. Ran 8 jts used 23# 8-5/8" surface casing. Tally at 351.08', set at 338'. Cemented with 225 sacks class A, 2% gel, 3% cc. Cement circulated. Plug down at 12:30 a.m. on 6/20/13.

DUE TO THE RESULTS OF SAMPLE LOGGING, ELECTRIC LOGGING, AND ALL DST TESTS ANALYSIS & CALCULATIONS; IT WAS ELECTED TO P&A #1 S. ZIMMERMAN TEST WELL.

Plug and Abandon. 1st plug set at 1530' with 50 sacks 60/40 Poz, 4% gel, 1/4# flocele; 2nd plug set at 570' with 80 sacks; 3rd plug set at 240' with 50 sacks; 4th plug set at 60' with 20 sacks; 200 total sacks. Plugged the rat hole with 30 sacks. Job complete at 3:30 p.m. Plugging orders by Eric MacLaren with the KCC.


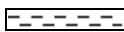

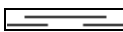

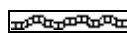


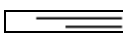
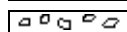


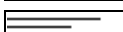

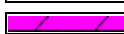
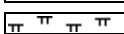

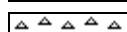



Well Log Surveys BY: NABORS. Compensated Denisty/ Neutron Log, Dual Induction.

SAMPLES WILL BE DEPOSITED WITH KANSAS GEOLOGICAL SURVEY.










































































RESPECTFULLY SUBMITTED

Adam M. A. Eldani



























ROCK TYPES

 Anhy	 Clyst	 Igne	 Shale	 Till
 Bent	 Coal	 Lmst	 Shcol	
 Brec	 Congl	 Meta	 Shgy	
 Carb sh	 Dol	 Mrlst	 Sltst	
 Cht	 Gyp	 Salt	 Ss	

ACCESSORIES

MINERAL	 Hvymn	 Belm	 Pellet	TEXTURE
 Anhy	 Kaol	 Bioclst	 Pisolite	 Boundst
 Arggrn	 Marl	 Brach	 Plant	 Chalky
 Arg	 Minxl	 Bryozoa	 Strom	 Cryxln
 Bent	 Nodule	 Cephal	STRINGER	 Earthy
 Bit	 Phos	 Coral	 Anhy	 Finexln
 Brecfrag	 Pyr	 Crin	 Arg	 Grainst
 Calc	 Salt	 Echin	 Bent	 Lithogr
 Carb	 Sandy	 Fish	 Coal	 Microxln
 Chtdk	 Silt	 Foram	 Dol	 Mudst
 Chtlt	 Sil	 Fossil	 Gyp	 Packst
 Dol	 Sulphur	 Fuss	 Ls	 Wackest
 Feldspar	 Tuff	 Gastro	 Mrst	
 Ferrpel	FOSSIL	 Oolite	 Sltstrg	
 Ferr	 Algae	 Oomold	 Ssstrg	
 Glau	 Amph	 Ostra		
 Gyp		 Pelec		

OTHER SYMBOLS

POROSITY	 Vuggy	ROUNDING	 Even	 Dst_alt
 Earthy	SORTING	 Rounded	 Spotted	 Dst
 Fenest	 Well	 Subrnd	 Ques	EVENT
 Fracture	 Moderate	 Subang	 Dead	 Rft
 Inter	 Poor	 Angular	INTERVAL	 Sidewall
 Moldic		OIL SHOW	 Core	
 Organic		 aiming_1	 Dst	
 Pinpoint				

1550

3300

NO SAMPLE

3350

NO SAMPLES AVA.

3400

ROP (min/ft)
Gamma (API)

10
150

PUMP PRESSURE: 850+

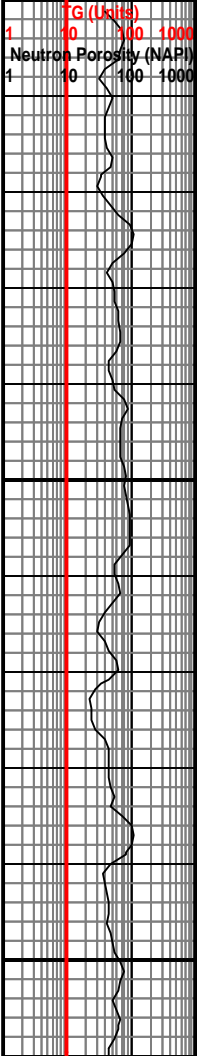
3450

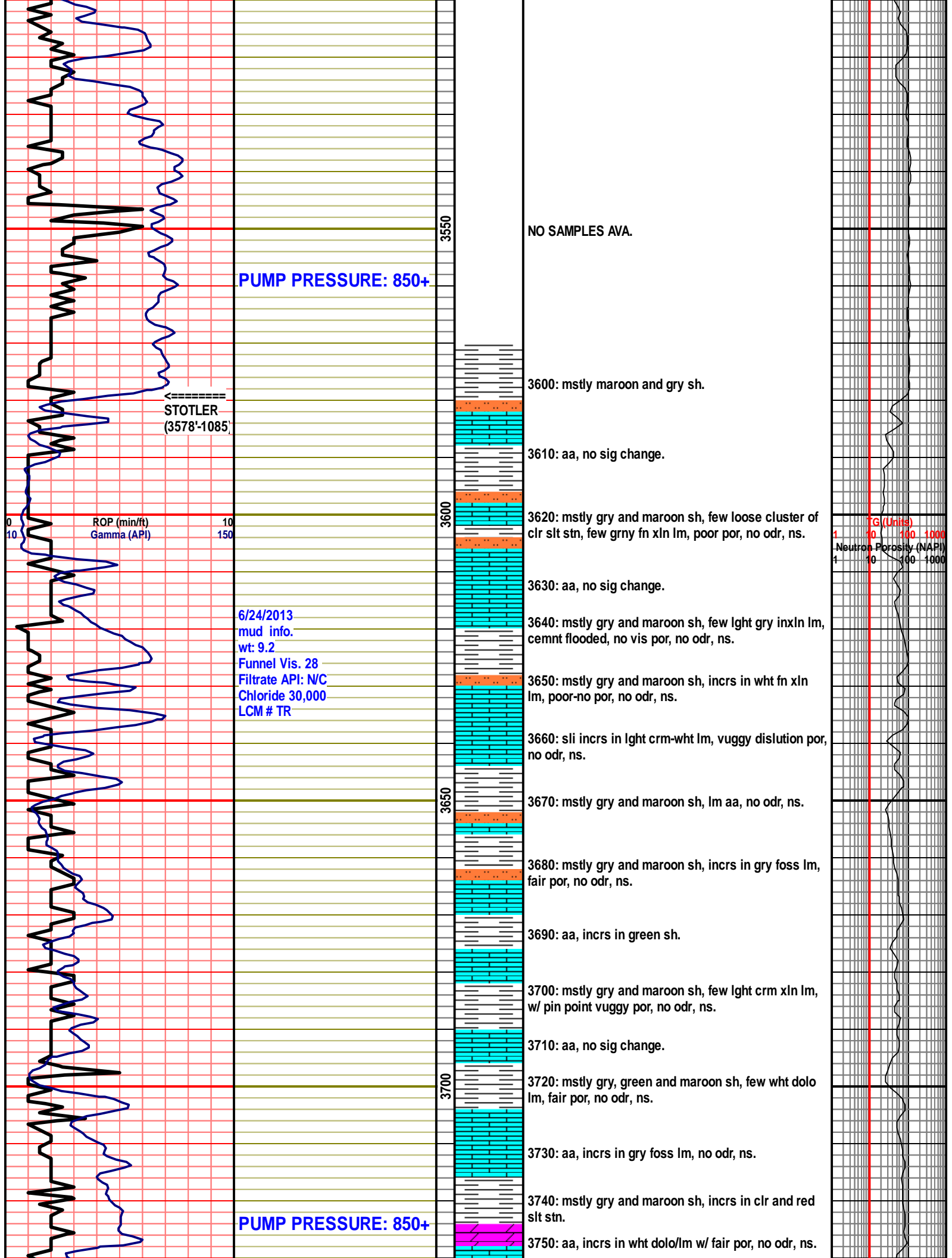
NO SAMPLES AVA.

3500

IG (Kcph)
Neutron Porosity (NAPI)

10 100 1000
10 100 1000





PUMP PRESSURE: 850+

STOTLER
(3578'-1085)

6/24/2013
mud info.
wt: 9.2
Funnel Vis: 28
Filtrate API: N/C
Chloride 30,000
LCM # TR

PUMP PRESSURE: 850+

NO SAMPLES AVA.

3600: mstly maroon and gry sh.

3610: aa, no sig change.

3620: mstly gry and maroon sh, few loose cluster of clr slt stn, few gry fn xln lm, poor por, no odr, ns.

3630: aa, no sig change.

3640: mstly gry and maroon sh, few lght gry inxln lm, cemnt flooded, no vis por, no odr, ns.

3650: mstly gry and maroon sh, incrs in wht fn xln lm, poor-no por, no odr, ns.

3660: sli incrs in lght crm-wht lm, vuggy dislution por, no odr, ns.

3670: mstly gry and maroon sh, lm aa, no odr, ns.

3680: mstly gry and maroon sh, incrs in gry foss lm, fair por, no odr, ns.

3690: aa, incrs in green sh.

3700: mstly gry and maroon sh, few lght crm xln lm, w/ pin point vuggy por, no odr, ns.

3710: aa, no sig change.

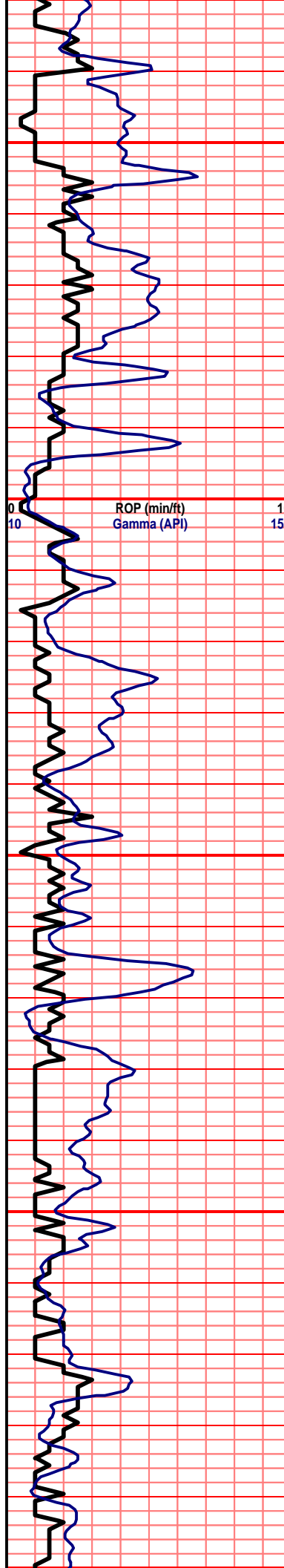
3720: mstly gry, green and maroon sh, few wht dolo lm, fair por, no odr, ns.

3730: aa, incrs in gry foss lm, no odr, ns.

3740: mstly gry and maroon sh, incrs in clr and red slt stn.

3750: aa, incrs in wht dolo/lm w/ fair por, no odr, ns.

TG (Units)
1 10 100 1000
Neutron Porosity (NAPI)
1 10 100 1000



GEOLOGIST ON LOCATION @ 3777'

MUD DISPLACEMENT @ 3822



3760: mstly green, gry and maroon sh.

3770: aa, incrs in lght gry inxln lm, dense, no vis por, no odr, ns.

3780: mstly gry and maroon sh.

3790: incrs in gry inxln lm, no vis por, no odr, ns.

3800: (POOR SAMPLE) v. fn buff dolo, fair por, no odr, ns.

3810: mstly green and maroon sh, lots of lght crm xln lm, poor-no por, no odr, ns.

3820: aa, no sig change.

3830: msly gr and maroon sh, lots of clr slt stn, no odr, ns.

3840: aa, no sig change.

3850: mstly gry and maroon sh, clr slt stn, incrs in lght crm chrtly lm, no vis por, no odr, ns.

3860: aa, incrs in v. lght crm xln lm, prtly chlky, no odr, ns.

3870: mstly green and maroon sh.

3880: sh aa, drk tan ool lm, cemnt flooded, no vis por, no odr, ns.

3890: drk crm fn xln lm, dense, no vis por, no odr, ns.

3900: incrs in drk crm fn xln lm, lots of marcsite flooded fracs, no odr, ns.

3910: mstly crm fn xln lm, poor-no por, no odr, ns.

3920: drty crm chrtly lm, poor-no por, no odr, ns.

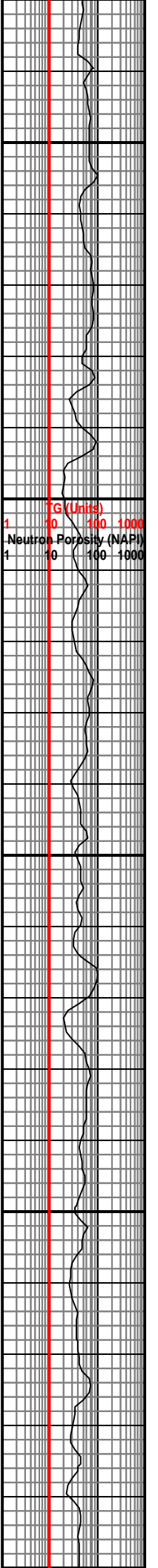
3930: gry-crm inxln lm, semi dense, poor-no por, incrs in wht chlky.

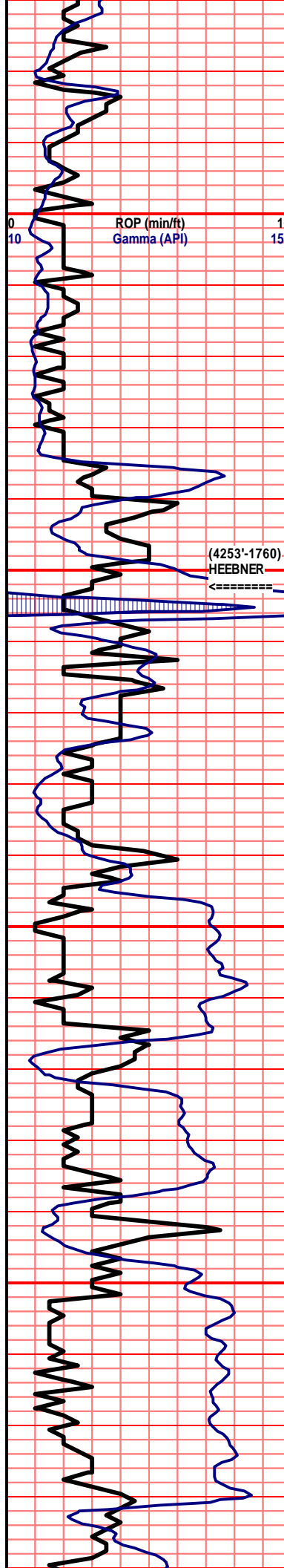
3940: crm-tan lm, sli foss, dense, poor por, no odr, ns.

3950: tan cors xln lm, sli foss, poor por, lots of wht chlky lm.

3960: aa, incrs in buff dolo, fn grn, fair intr prtcl por, no odr, ns.

3970: tan-gry inxln lm, dense, poor-no por, shw of wht foss chrt, lots of chlky & chlky lm.





6/25/2013
mud info.
wt: 9.05
Funnel Vis. 47
Filtrate API: 11.2
Chloride 6,100
LCM # 2

(4253'-1760)
HEEBNER



4190: tan med-cors grn lm, pack stn, well cemntd, sli foss, no odr, ns.

4200: crm-lght gry xln lm, cemnt flooded fracs, no odr, ns.

4210: aa, incrs in maroon sh.

4220: tan pack stn lm prtly xln cemnt flooded, no odr, ns.

4230: gry inxln lm, v. dense, no vis por, no odr, ns.

4240: aa, incrs in tan micrtic lm, dense, no odr, ns.

4250: aa, incrs in chlk and chlky lm, no odr, ns.

4260: drk crm-lght gry inxln lm, dense, poor-no por, no odr, ns.

4270: shw of blk carb sh, incrs in tan micrtic lm, prtly xln, poor por, no odr, ns.

4280: incrs in gry & blk carb sh, incrs in chlky lm, shw of tan inxln lm, poor inxln por, no odr, ns.

4290: incrs in green & maroon sh, crm-tan cors grn lm, v. cemnt flooded/ overgrowth, poor por, no odr, ns.

4300: aa, crm-gry xln lm, fn-cors xln, sli foss, poor por, no odr, ns.

4310: incrs in gry & maroon sh, crm micrtic lm, well cemntd, lots of crm-gry cors xln lm w/ big fuss foss, no odr, ns.

4320: aa, incrs in wht chlk, & crm sub-chlky lm, no odr, ns.

4330: mstly crm papck stn lm, prtly xln, lots of maroon sh, no odr, ns.

4340: brwnsh/gry ool lm, weakly cemntd, poor-fair por, incrs in mlky chrt, no odr, ns.

4350: incrs in maroon & gry sh, crm fn xln lm w/ lots of pyrt, dense, no vis por, no odr, ns.

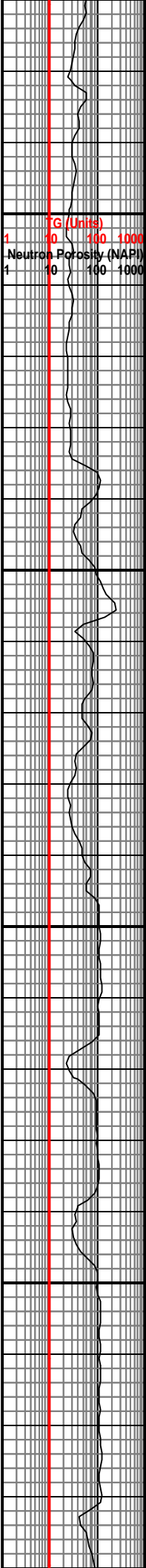
4360: gry foss lm, well cemntd, hrd to brk, no vis por, no odr, ns.

4370: crm fn xln lm, dense, no vis por, no odr, ns.

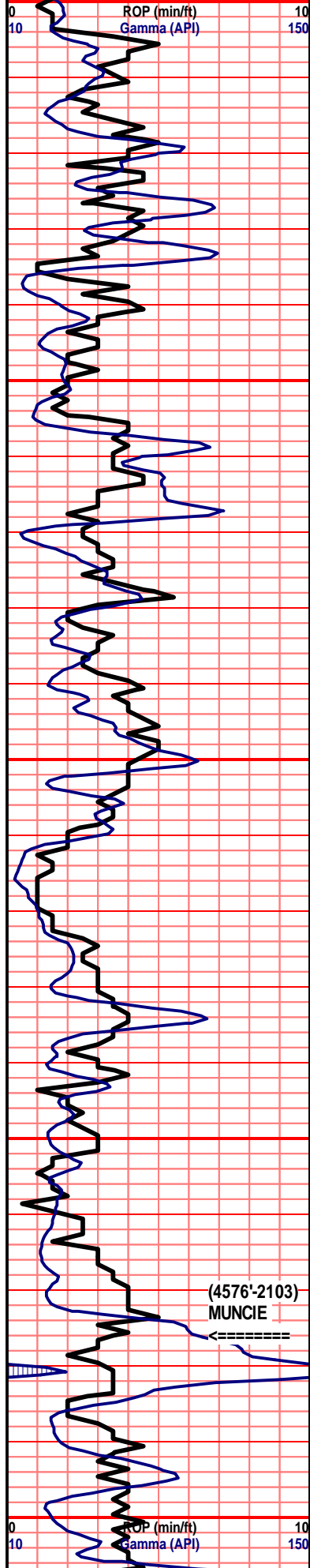
4380: gry-crm micrtic lm, well cemntd, gry ool lm, poorly cemntd, poor-fair por, no odr, ns.

4390: mstly gry sh.

4400: aa no sig change, incrs in gry inxln lm, v. dense, no vis por, no odr, ns.



LANSING
(4392'-1899)



4400
4450
4500
4550
4600

4410: mstly gry, green, & maroon sh, incrs in crm-drk crm xln lm, semi foss, no odr, ns.

4420: lots of gry sh, incrs in crm micrtic lm, incrs in chlky lm, no odr, ns.

4430: incrs in crmy chrt & chrtly lm, incrs in crm sub-chlky lm, no odr, ns.

4440: crm fn xln lm, v. poor vuggy por, no odr, ns.

4450: incrs in blk & gry slty sh, shw of gry-blk chrt, incrs in gry inxln lm, poor por, no odr, ns.

4460: incrs in crm inxln lm, poor-no por, no odr, ns.

4470: crm micrtic lm, sli xln w/ pin point vuggy por, no odr, ns.

4480: aa, incrs in chlky and chlk lm.

4490: gry xln lm prtly micrtic, well cemntd, no odr, ns.

4500: crm-tan inxln lm, dense, no vis por, lots of gry-brwn chrt, no odr, ns.

4510: crm-gry inxln lm, dense, poor-no por, lots of crm chrt, no odr, ns.

4520: tan-gry inxln lm, dense, poor inxln por, no odr, ns.

4530: lght crm inxln lm, dense, no vis por, no odr, ns.

4540: aa, incrs in gry sh, incrs in drty wht chrt, no odr, ns.

4550: lght-drk tan dense inxln lm, no vis por, no odr, ns.

4560: lght crm inxln lm, dense, lots of wht & crm chrt, no odr, ns.

4570: aa, incrs in chlky.

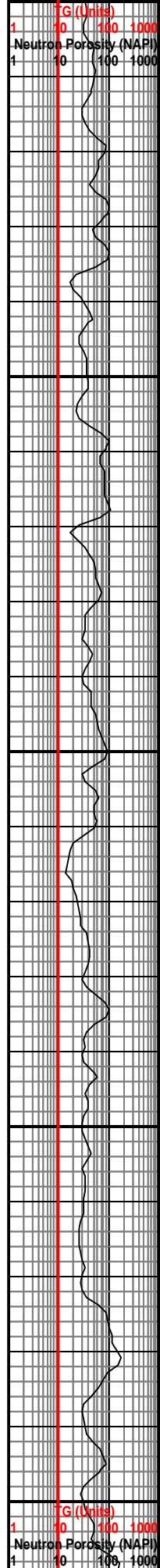
4580: crm, wht & gry chrt and chrtly lm, lots of sub-chlky lm, ns.

4590: aa, no sig change.

4600: crm-tan xln lm, no vis por, lots of crm sub-chlky lm, no odr, ns.

4610: incrs in gry and maroon sh, crm micrtic lm, well cemntd, incrs in gry and wht chrt, no odr, ns.

4620: lots crm sub-chlky lm, dense, lots of chlky lm, ns.



6/26/2013
mud info.
wt: 9.4
Funnel Vis. 53
Filtrate API: 13.2
Chloride 8,800

(4576'-2103)
MUNCIE

LCM # 2

bit change total time spent on tripping: 5 hours.

sure shot; straight hole survey. 3/4 degree.

PUMP PRESSURE 900+

(4699'-2206) STARK SH. ←

PUMP PRESSURE 900+

MBC representative on site repairing gas sniffer.

4630: aa, incrs chlk and chlky lm.

4640: tan-drty crm xln lm, sli foss, poor por, no odr, ns.

4650: incrs in gry and maroon sh, incrs in crm chlky lm, lm aa, no odr, ns.

4660: aa, incrs in tan cors xln lm, no odr, ns.

4670: incrs in gry sh, incrs lght gry inxln lm, dense, no vis por, incrs in gry-brwn foss chrt, no odr, ns.

4680: mstly crm xln lm, dense, poor-no por, lots of tan foss lm, well cemntd, no odr, ns.

4690: aa, shw of drk tan ool lm, cemnt flooded, no odr, ns.

4700: incrs in gry sh, mstly lght crm sub-chlky lm, no odr, ns.

4710: mstly gry sh, lots of drk crm inxln lm, semi dense, poor-no por, no odr, ns.

4720: incrs in drk gry sh, lots of tan sli foss xln lm, dense, no vis por, no odr, ns.

4730: aa w/ a few chps of blk sh.

4740: v. gummy sample, mstl gry sh & crm sub-chlky lm.

4750: incrs in blk sh, mstly drk tan xln lm, poor por, no odr, ns.

4760: mstly gry dense inxln lm, no vis por, few drk tan ool lm, cemnt flooded, no odr, ns.

4770: lm aa, lots of blk carb sh, lots of drk gry chrt, no odr, ns.

4780: lots of blk carb sh, crm inxln lm, dense, lots of crm chrt - chrtly lm, no odr, ns.

4790: lght gry-brwn fn xln lm, no vis por, no odr, ns.

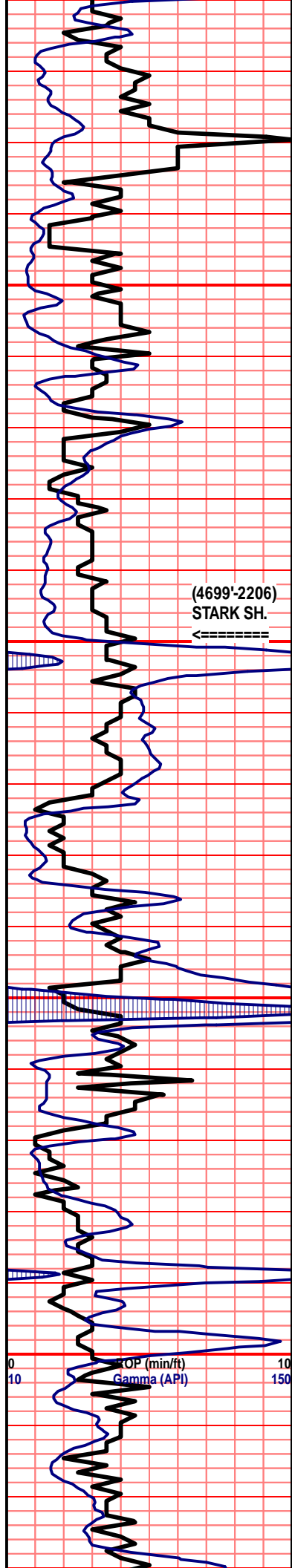
4800: aa, incrs in wht chlk.

4810: lots of wht chlk, incrs in blk carb sh & blk chrt.

4820: decse in blk sh, mstly tan-gry inxln lm, v. dense, lots of gry chrt, no odr, ns.

4830: gry-tan inxn lm, dense, no vis por, no odr, ns.

4840: aa, incrs in gry sh.



4630: aa, incrs chlk and chlky lm.

4640: tan-drty crm xln lm, sli foss, poor por, no odr, ns.

4650: incrs in gry and maroon sh, incrs in crm chlky lm, lm aa, no odr, ns.

4660: aa, incrs in tan cors xln lm, no odr, ns.

4670: incrs in gry sh, incrs lght gry inxln lm, dense, no vis por, incrs in gry-brwn foss chrt, no odr, ns.

4680: mstly crm xln lm, dense, poor-no por, lots of tan foss lm, well cemntd, no odr, ns.

4690: aa, shw of drk tan ool lm, cemnt flooded, no odr, ns.

4700: incrs in gry sh, mstly lght crm sub-chlky lm, no odr, ns.

4710: mstly gry sh, lots of drk crm inxln lm, semi dense, poor-no por, no odr, ns.

4720: incrs in drk gry sh, lots of tan sli foss xln lm, dense, no vis por, no odr, ns.

4730: aa w/ a few chps of blk sh.

4740: v. gummy sample, mstl gry sh & crm sub-chlky lm.

4750: incrs in blk sh, mstly drk tan xln lm, poor por, no odr, ns.

4760: mstly gry dense inxln lm, no vis por, few drk tan ool lm, cemnt flooded, no odr, ns.

4770: lm aa, lots of blk carb sh, lots of drk gry chrt, no odr, ns.

4780: lots of blk carb sh, crm inxln lm, dense, lots of crm chrt - chrtly lm, no odr, ns.

4790: lght gry-brwn fn xln lm, no vis por, no odr, ns.

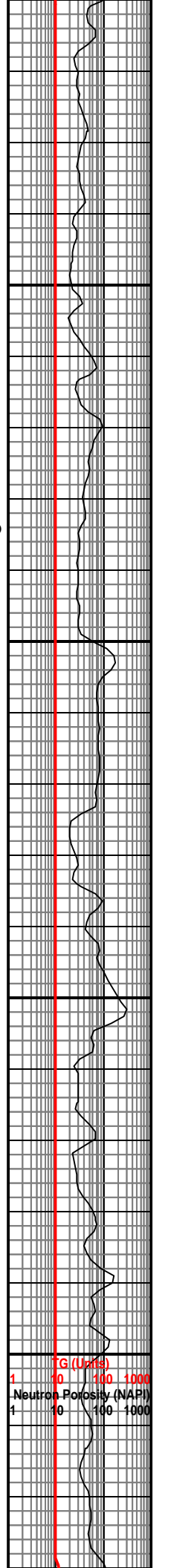
4800: aa, incrs in wht chlk.

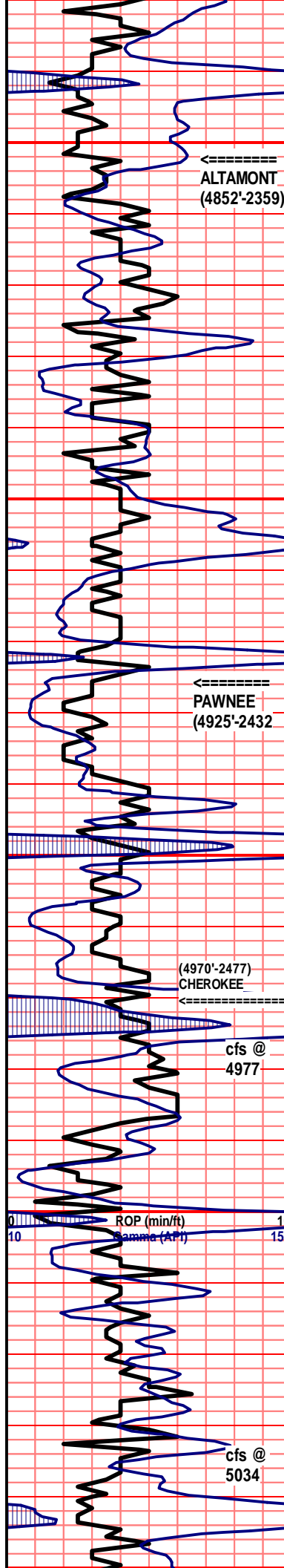
4810: lots of wht chlk, incrs in blk carb sh & blk chrt.

4820: decse in blk sh, mstly tan-gry inxln lm, v. dense, lots of gry chrt, no odr, ns.

4830: gry-tan inxn lm, dense, no vis por, no odr, ns.

4840: aa, incrs in gry sh.





6/27/2013
mud info.
wt: 9.35
Funnel Vis. 54
Filtrate API: 10.0
Chloride 8,900
LCM # 2

6/28/2013
mud info.
wt: 9.4
Funnel Vis. 47
Filtrate API: 10.6
Chloride 10,000
LCM # 2

6/29/2013
mud info.
wt: 9.2
Funnel Vis. 45
Filtrate API: 10.8
Chloride 9,000
LCM # 2

DST #1: 4918' - 4977'
(Pawnee)
30-30-30-30
Recovered 72' mud cut
water (30% mud, 70%
water).
IFP: 40-92 FFP: 69-86
SIP: 1380-1343/

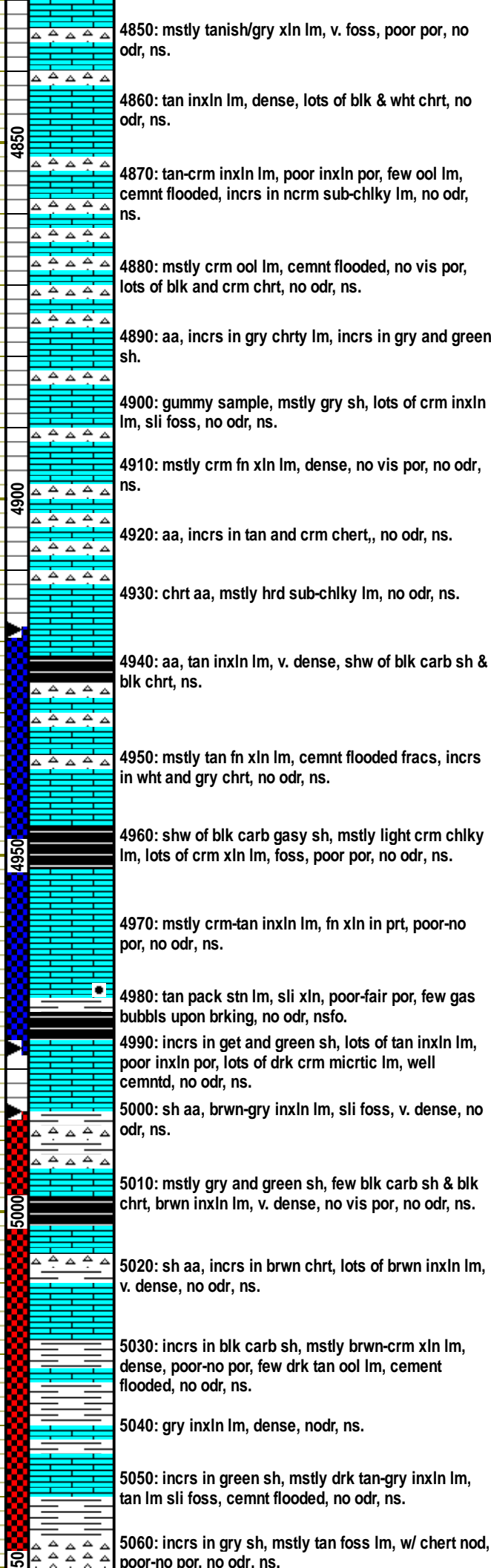
30MIN: crm-brwn foss lm, cemnt
flooded, poor-no por, lots of gry semi
chrt lm, no odr, nsfo. 60MIN: mstly crm fn
xln lm, lots gry to brwn inxln lm, sli foss,
cemnt flooded, no vis por, no odr.

DST #2: 4986' - 5082'
(Cherokee/Huck) GTS
immediately on second open.
1/4" choke.

Initial flow period 30". Gauged
N/A
Final flow period 60" Gauged: 45
mcf/10", 45 mcf/20", 38 mcf/30",
35 mcf 40", 35 mcf/50", 35
mcf/60".

Recovered 4873' gas in pipe and
104' gas cut mud (2% gas, 98%
mud).
IFP:88-88#/30" ISIP:1199#/45"
FFP:90-100#/60" FSIP:1264#/60"

30MIN: lots of gry and blk carb sh, mstly
brwn fn xln lm, no vis por, gry inxln lm, w/
poor-no por, no odr, ns. 60MIN: incrs in gry
foss chrt, incrs in grysh/green sh, lm as 30
min sample, no odr, ns.



4850: mstly tanish/gry xln lm, v. foss, poor por, no odr, ns.

4860: tan inxln lm, dense, lots of blk & wht chrt, no odr, ns.

4870: tan-crm inxln lm, poor inxln por, few ool lm, cemnt flooded, incrs in ncrm sub-chlky lm, no odr, ns.

4880: mstly crm ool lm, cemnt flooded, no vis por, lots of blk and crm chrt, no odr, ns.

4890: aa, incrs in gry chrt lm, incrs in gry and green sh.

4900: gummy sample, mstly gry sh, lots of crm inxln lm, sli foss, no odr, ns.

4910: mstly crm fn xln lm, dense, no vis por, no odr, ns.

4920: aa, incrs in tan and crm chert,, no odr, ns.

4930: chrt aa, mstly hrd sub-chlky lm, no odr, ns.

4940: aa, tan inxln lm, v. dense, shw of blk carb sh & blk chrt, ns.

4950: mstly tan fn xln lm, cemnt flooded frags, incrs in wht and gry chrt, no odr, ns.

4960: shw of blk carb gasy sh, mstly light crm chlky lm, lots of crm xln lm, foss, poor por, no odr, ns.

4970: mstly crm-tan inxln lm, fn xln in prt, poor-no por, no odr, ns.

4980: tan pack stn lm, sli xln, poor-fair por, few gas bubbls upon brking, no odr, nsfo.

4990: incrs in get and green sh, lots of tan inxln lm, poor inxln por, lots of drk crm micrtic lm, well cemntd, no odr, ns.

5000: sh aa, brwn-gry inxln lm, sli foss, v. dense, no odr, ns.

5010: mstly gry and green sh, few blk carb sh & blk chrt, brwn inxln lm, v. dense, no vis por, no odr, ns.

5020: sh aa, incrs in brwn chrt, lots of brwn inxln lm, v. dense, no odr, ns.

5030: incrs in blk carb sh, mstly brwn-crm xln lm, dense, poor-no por, few drk tan ool lm, cement flooded, no odr, ns.

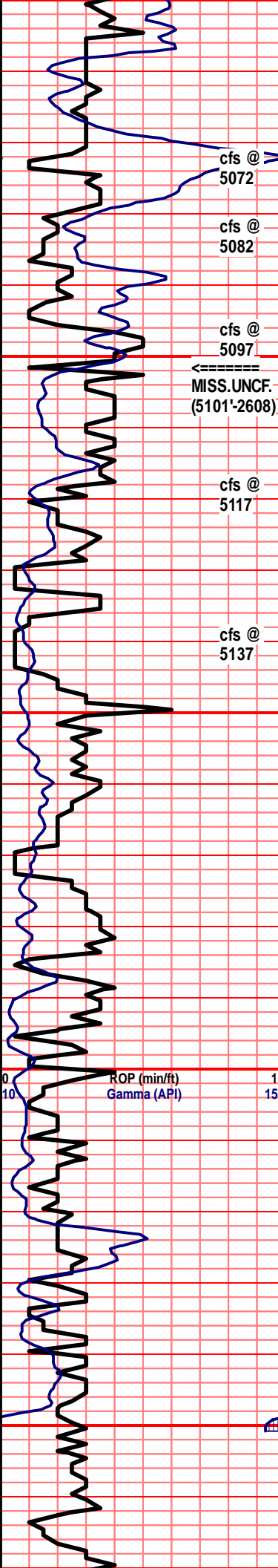
5040: gry inxln lm, dense, nodr, ns.

5050: incrs in green sh, mstly drk tan-gry inxln lm, tan lm sli foss, cemnt flooded, no odr, ns.

5060: incrs in gry sh, mstly tan foss lm, w/ chert nod, poor-no por, no odr, ns.

1 (G) Units
10 200 1000
Neutron Porosity (NAPI)
1 10 100 1000

sure shot; straight hole survey. 1 3/4 degree.



cfs @ 5072

cfs @ 5082

cfs @ 5097

MISS. UNCF. (5101'-2608')

cfs @ 5117

cfs @ 5137

30MIN: tan xln lm, w/ pin point vuggy por, ssfo, faint odr, lots of drk dead oil stns, mstly crm sub-chlky lm. 60MIN: mstly crm sub-chlky lm, few tan xln lm w/ poor frac por, drk dead oil stn, v. faint odr.

30MIN: incrs in green and gry sh, few cluster gry slt stn, lots tan-crm inxln lm, poor-no por, few chps lght yellow chrt, sli wthrd, sfo, no odr. 60MIN: incrs in yellow wethrd chert, ssfo, v. faint odor.

30MIN: mstly drk gry-green sh, brwn xln lm, poor-no por, lots of crm-tan chrt-chrty lm, fair vuggy por, gas bubbles and vsso, deade stns, fair odr. 60MIN: sh aa, lots of wht-crm wthrd chrt, lots of dead stn, gas bubbles, & ssfo, faint-no odr.

30MIN: mstly lght crm sub-chlky lm, lots of maroon & green sh, few lght tan inxln lm, poor inxln por, three chps wthrd wht chrt, deade stns, fair odr, nsfo. 60MIN: mstly chlky lm, fe green & maroon sh, lots of wht-crm chrty lm, no vis por, three tan micrtic lm, w/ micro intr prtcl por, shw of brwn free oil.

30MIN: mstly wht chlky-chlky lm, crm micrtic lm, poor-fair micro intr prtcl por, one chp w/ a v. weak shw, faint odr. 60MIN: mstly chlky-chlky lm, buff dolo, fair por, shw of brwn oil, faint odor.

DST #3: 5078' - 5097' (Morrow) GTS 18 minute on initial open. 1/4" choke.

Initial flow period 30". Gauged 35 mcf/20"

42 mcf/30"

Final flow period 60". Gauged 43 mcf/10"

45 mcf/20"

46 mcf/30"

46 mcf 40"

46 mcf/50"

46 mcf/60"

Recovered 5022' gas in pipe and 50' mud.

IFP:37-43#/30" ISIP:1425#/45"

FFP:30-53#/60" FSIP:1406#/90"

DST #4: 5098' - 5148' (Mississippian) Packer Failure.

DST #5: 5108' - 5148' (Mississippian) Recovered 355' mud cut water (50% mud, 50% water) and 1240' water. Chlorides 5,400.

Total Recovery: 1595'

IFP:90-397#/30" ISIP:1457#/45"

FFP:409-729#/45" FSIP:1413#/60"

6/30/2013 mud info. wt: 9.2 Funnel Vis. 48 Filtrate API: 10.0 Chloride 10,000 LCM # 2

7/1/2013 mud info. wt: 9.1 Funnel Vis. 58 Filtrate API: 12.0 Chloride 15,000 LCM # 2



5070: aa, incrs in crm sub-chlky lm, shw of lght crm ool lm, cemnt flooded, no odr, ns.

5080: mstly crm inxln lm, sli foss, cemnt flooded, poor por, no odr, ns.

5090: mstly green, gry and blk carb sh, lots of tan xln lm, prtly chlky, w/ dead oil stns in frac, no odr, nsfo.

5100: sh aa, brwn inxln lm, fn xln in prt, decrse in stns, no odr, nsfo.

5110: mstly maroon, green, & drk gry sh, orange & yellow chrt, no por, few wht-green chrt w/ dead oil stns, v. poor-no por, no odr, nsfo.

5120: sh aa, tan micrtic lm, fair micro intr prtcl por, shw of lght brwn oil & gas bubbles, few v. lght chrt, w/ shw brwn oil a& dead stns.

5130: mstly crm inxln lm, poor inxln por, lots of wht chrt w/ blk min stn, a coupl chps of tan pack stn lm, fair intr prtcl por, shw of brwn oil, fair-strng odr.

5140: incrs in gry sh, tan pack stn lm, fn-med grn, fair intr prtcl por, shw of brwn oil, strng odr.

5150: mstly crm chlky lm, lght brwn dolo, fair por, some chps w/ shw aa, no odr.

5160: mstly gry sh & gry slt stn, tan xln lm, foss, poor por, no odr, ns.

5170: mstly gry sh & gry slt stn, tan-crm xln lm, sli chrty, v. foss, poor por, no odr, ns.

5180: aa, incrs in lght brwn dolo, fair intr prtcl por, no odr, ns.

5190: incrs in sub-chlky lm, crm-tan inxln lm, poor-no inxln por, buff dolo/lm well cemntd, poor por, no odr, ns.

5200: lght crm xln lm, sli foss, lots of crm sub chlky lm, lght brwn fn sycrosc dolo, fair por, no odr, ns.

5210: crm inxln lm, poor-no inxln por, crm chrty-chrty lm sli foss, sli ool, no vis por, no odr, ns.

5220: mstly crm sub-chlky lm, ncrs in crm xln dolo/lm, poor-fair por, few mlky chrt chps, no odr, ns.

5230: aa, mstly crm sycrosc dolo, fair intr prtcl por, no odr, ns.

5240: dolo aa, incrs in lght brwn fn grn dolo, v. well cemntd, poor-no por, no odr, ns.

5250: aa, incrs in lght brwn, xln dolo, incrs in crm inxln lm, no odr, ns.

5260: mstly mlky chrt, lots crm sub-chlky lm, no odr, ns.

5270: aa, incrs in pyrt, no sig change.

TC (Units)
Neutron Porosity (NAP)

RTD 5275'

30MIN: mstly crm sub-chlky lm, wht mlky
chert, tan-crm inxln lm, dense, no odr, ns.
60MIN: ni sig change from thirty min
sample, no odr, ns.

sure shot; straight hole
survey. 1 degree.

5300

50