

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPARE OIL CO.**
 LEASE **York L-2**
 FIELD **Widett**
 LOCATION **1734 F.L. 1348' F.L.**
 SEC **2** TWP **16S** RGE **31W**
 COUNTY **Scott** STATE **Kansas**

CONTRACTOR HD Rig #2
 SPUD **8-14-13** COMP **8-26-13**
 RTD **4630'** LTD **4630'**
 MUD UP **3600'** TYPE MUD **Chemical**

SAMPLES SAVED FROM **3700'** to RTD
 DRILLING TIME KEPT FROM **3700'** to RTD
 SAMPLES EXAMINED FROM **3700'** to RTD
 GEOLOGICAL SUPERVISION FROM **3800'** to RTD

GEOLOGIST ON WELL **Tim Priest**

FORMATION TOPS
 Anhydrite **2291 (+585)**
 Heabner Shale **3891 (-1015)**
 Lansing **3930 (-1034)**
 Stark Shale **4190 (-1311)**
 BKC **4279 (-1403)**
 Fort Scott **4447 (-1571)**
 Mississippian **4533 (-1677)**

ELECTRIC LOG SAMPLE
 By: **Wetherford**

ELECTRICAL SURVEYS
 CNDD/SP.P.E.
 Micro

Measurements Are All From **KB**

CASING CONDUCTION **N/A**
 SURFACE **8-5/8" @ 223'**
 PRODUCTION **5-1/2" @ 4630'**

ELEVATIONS **KB 2876'**
 DF _____
 GL **2866'**

REMARKS Due to the positive results of DSTs, it was decided to set production casing to further test the well.

Respectfully Submitted,

Tim Priest
 Petroleum Geologist

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