

Woolsey Operating Company, LLC Scale 1:240 (5"=100") Imperial

Measured Depth Log

Well Name: TUCKER GU A-6
Location: APPROX NW NE NW

License Number: API: 15-007-24027-00-00 Region: Barber County, Kansas

Spud Date: May 28, 2013 Drilling Completed: June 6, 2013

Surface Coordinates: Section 28-T33S-R10W, 330' FNL, 1690' FWL

Traffas

Bottom Hole Vertical Hole

Coordinates:

Ground Elevation (ft): 1456 K.B. Elevation (ft): 1468 Logged Interval (ft): 4000 To: RTD Total Depth (ft): 5092

Formation: McLish Shale

Type of Drilling Fluid: Chemical Mud, Displace at 3382'.

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company,LLC

Address: 125 N. Market, Suite 1000

Wichita, KS 67202

GEOLOGIST

Name: W. Scott Alberg

Company: Alberg Petroleum, LLC Address: 609 Meadowlark Lane

Pratt, Kansas 67124

FORMATION TOPS

	SAMPLE TOPS	LOG TOPS
STARK SHALE	4276(-2808)	4270(-2802)
HUSHPUCKNEY SHALE	4309(-2841)	4302(-2834)
B/KC	4363(-2895)	4359(-2891)
PAWNEE	4450(-2982)	4446(-2978)
MISSISSIPPIAN	4544(-3076)	4545(-3075)
KINDERHOOK SHALE	4792(-3324)	4797(-3329)
WOODFORD SHALE	4862(-3394)	4858(-3390)
VIOLA	4902(-3434)	4902(-3434)
SIMPSON SHALE	4985(-3517)	4985(-3517)
SIMPSON SAND	5003(-3535)	5001(-3533)
MCLISH SHALE	5062(-3594)	5059(-3591)
RTD	5092(-3624)	, ,
LTD		5088(-3620)

COMMENTS

Surface Casing: Set 5 joints 10 3/4" at 217' with 200 sxs Class A, 2% gel, 3% cc, 1/4# Celoflake, plug down at 3:15 am on May 29, 2013. Cement did Circulate.

Production Casing: None

Deviation Surveys:1 - 217', 3/4 - 715', 3/4 - 1222'. 1/2 - 1734', 1/2 - 2243', 1/2 - 2783, 1/2 - 3257', 3/4 - 3732', 3/4 - 4236', 1 1/4 - 4580', 3 - 5092'.

Contractor Bit Record:

1- 14 3/4" out at 217'. 2- 7 7/8" out at 4580'. 3- 7 7/8" out at 5092'.

Pipe Strap at

Board 4580.00 Strap 4583.94 Long 3.94'

Gas Detector: Woolsey Operating Company, Trailer #1 Mud System: Mud Co, Brad Bortz, Terry Ison, Engineers

DSTs: Trilobite Testing, Ryan Reynolds

Logged by Nabors Completion and Production Services

LTD - 5088'.

DSTs

DST #1 4468-4580 Mississippi

Times 30-60-60-120

1st Opening - weak 2 inch blow, no blow back

2nd Opening- weak surface blow, died 25 minutes, no blow back.

Recovery: 225' Drilling Mud. IFP 118-126# FFP 122-127# **ISIP 397# FSIP 449#** IHP 2194# FHP 2120#

Temp 119

Note: Tool slid 30' to bottom.

CREWS

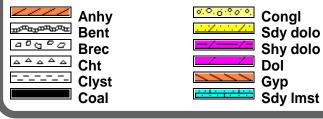
Fossil Drilling, Inc Rig #3 **Tool Pusher - Jim Wenrich** Drillers - Days - Daniel Orranta **Evening - Ed Raney Morning - Andres Maestas**

Relief -

ROCK TYPES

ACCESSORIES

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Allen Collins

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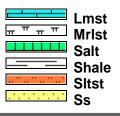
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Chlorite

Dol

Sand

SIty





Grysh

Gryslt

Sandylms

Lms

Sh

MINERAL Anhy \Box Arq В Bent \setminus Bit ß **Brecfrag** Τ Calc • Carb Chtdk \triangle Chtlt Dol

Ferrpel

Ferr

Glau

Gyp

Marl

Phos

Pyr

Salt

Silt

Sandy

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Nodule

FOSSIL Algae • Amph ρ Belm \circ **Bioclst** Φ Brach Υ Bryozoa હ Cephal Α Coral 0 Crin 8 **Echin** ∞ Fish 8 Foram F Fossil B Gastro φ Oolite 0 Ostra

Pelec ø Pellet o **Pisolite** Ø **Plant** ш Strom 0 Fuss Oomoldic **STRINGER** Anhy Arg **Bent** Coal Dol Gyp Ls Mrst Sitstrg Ssstrq

Carbsh

Clystn

Dol

Sltstn **TEXTURE** ΒS **Boundst** С Chalky CX CryxIn е **Earthy** FΧ FinexIn GS Grainst L Lithogr MX MicroxIn MS Mudst PS **Packst** MS Wackest

