

# COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

INVOICE NUMBER:  
**C41654-IN**

**BILL TO:**  
 MURFIN DRILLING CO  
 P.O. BOX 288  
 RUSSELL, KS 67665-0288

LEASE: **CONNER ET AL 1-29**

USED FOR P+A  
 APPROVED [Signature]

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/30/2012	C41654		11/27/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
15.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	60.00
15.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	30.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
110.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,017.50
3.00	SAX	2% ADDITIONAL GEL		0.00	22.00	66.00
15.00	SAX	GEL ON SIDE		0.00	22.00	330.00
128.00	EA	BULK CHARGE		0.00	1.25	160.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
PAID		1147.0001.1	2510.95	PTA	#1-29	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice: 2,463.50		
RECEIVED BY		NET 30 DAYS		STFCO Sales Tax: 47.45		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Invoice Total: <u>2,510.95</u>		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 41554

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 11/27/12 20

IS AUTHORIZED BY: Murkin Drilling (NAME OF CUSTOMER)  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well \_\_\_\_\_ Well No. 1-29 Customer Order No. \_\_\_\_\_  
 As Follows: Lease Conner Et AL  
 Sec. Twp. \_\_\_\_\_ County Stefford State KS  
 Range \_\_\_\_\_

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	15	mileage pump truck	4.00	60.00
	15	mileage pickup	2.00	30.00
	1	Pump Charge (plus)		6.50
	110	6 1/4 per. 2% sol.	9.25	1,017.50
	3	2% acid. sol.	22.00	66.00
	15	Gal on side	22.00	330.00
	128	Bulk Charge	1.25	160.00
		Bulk Truck Miles 3.74 TX 15m = 56.1 Trx 1.00	min.	150.00
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>2,463.50</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan G.

Station G.B.

Kelso  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



TREATMENT REPORT

Acid Stage No. ....

Date: 11/27/12 District: G.B. F. O. No.: C4854
Company: Mucina Drilling
Well Name & No.: Cameron Et AL # 1-29
Location: Stafford State: MS
Casing: Size: 5 1/2" Type & Wt. Set at: ft.
Formation: Perf. to: ft.
Liner: Size: Type & Wt. Top at: ft. Bottom at: ft.
Cemented: Yes/No Perforated from: ft. to: ft.
Tubing: Size & Wt. Swung at: ft.
Perforated from: ft. to: ft.
(Main Hole Size: T.D. ft. P.D. to: ft.)

Type Treatment: Ami. Type Field Sand Size Pounds of Sand
Backdown: Bbl. / Gal.
Flush: Bbl. / Gal.
Treated from: ft. to: ft. No. ft.
Actual Volume of Oil/Water to Load Hole: Bbl. / Gal.
Pump Trucks No. Used: Std: 300
Auxiliary Equipment: 327
Packer: Set at: ft.
Auxiliary Tools:
Plugging or Sealing Materials: Type:

Company Representative: Kelso Treater: Nathan W.

Table with columns: TIME (a.m./p.m.), PRESSURES (Tubing, Casing), Total Fluid Pumped, REMARKS. Handwritten entries include: 'On location', 'Mix 15 sts, scl @ 50 sts. 60/40 pct - 40% scl @ 300', 'Mix 20 sts @ 40' circulated cement to surface', 'Thank You!', 'Nathan W.'