

Customer White Pine Petroleum Corp	Lease No.	Date 8-3-13
Lease Pauline Salsor	Well # 2-6	
Field Order # 8752	Station Pratt	Casing 5 1/2
		Depth 4486.6
Type Job C/W L S	Formation	County Harrison
		State KS
		Legal Description 6-33-5

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Fluid AAZ 4000	RATE 2% Decon	PRESS 10% salt	ISIP
Depth 4486.6	Depth	From	To	Pre Pad .75% gas	Max Block	5% salt	5 Min.
Volume 109.47	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4474.6	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Mike Brady      Station Manager: Kevin Gurdley      Treater: Mike Mattai

Service Units 37216	27463	19831	19862
Driver Names MATTAI	Young	Pearson	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM					TRUCK ON LOCATION / BATTERY RECHARGE
10:55					START RUNNING CASING
12:40 PM					MIX ON 1, 2, 12, 19, 26, 27 BASKET ON 4
12:50					CASING ON BOTTOM
2:30	200		20	5	HOOK UP TO CIRC / MIX CIRC / W AIR / CIRC TO
2:35	200		12	5	PUMP 20 BBL'S 2% KCL H <sub>2</sub> O
2:40	200		3	5	PUMP 12 BBL'S 400 FLUSH
2:45	300		53	6	PUMP 3 BBL'S H <sub>2</sub> O
2:57					MIX 200 SKS OF AAZ CMT
3:00	200		95	6	RELEASE PLUG
3:21	400		15	3	START 2% KCL DIST.
3:26	600		110		SLOW RATE
					PLUG DOWN / PLUG HOLD CIRC. THEN JOB
					PLUG RATHOLE
					JOB COMPLETE
					THANK YOU
					MIKE MATTAI