



BASIN SERVICES, LLC
 P O BOX 4268
 ABILENE, TX 79608-4268
 Phone # (325)690-0053
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TICKET

TICKET NUMBER: WY-65-1
 TICKET DATE: 06/27/2013

SANDRIDGE ENERGY
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Kelly Danielle
 WELL#: 3119 2-23
 RIG #: LaMunyon 1
 Co/St: COMANCHE, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
6/26-27/2013 DRILLED 30" CONDUCTOR HOLE			
6/26-27/2013 20" CONDUCTOR PIPE (.250 WALL)			
6/26-27/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
6/26-27/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
6/26-27/2013 DRILLED 20" RATHOLE (PER FOOT)			
6/26-27/2013 16" CONDUCTOR PIPE (.250 WALL)			
6/26-27/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
6/26-27/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
6/26-27/2013 WELDING SERVICES FOR PIPE & LIDS			
6/26-27/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
6/26-27/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
6/26-27/2013 10 SACK GROUT			5,370.00
6/26-27/2013 TAXABLE ITEMS			12,130.00
6/26-27/2013 BID + TAXABLE ITEMS			

Sub Total: 17,500.00
 Tax COMANCHE COUNTY (6.3 %): 338.31
TICKET TOTAL: \$ 17,838.31

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

AFE Number: DC13089
 Well Name: Kelly Danielle 3119 2-23
 Code: 850.010
 Amount: \$17,838.31
 Co. Man: Emil Schu
 Co. Man Sig.: [Signature]





Cementing Service Report

Customer SandRidge				Job Number G1YQ-00249			
Well silly Danielle 3119 #2-39 Kelly Danielle 3119 #2-23		Location (legal) ColdWater,Ks		Schlumberger Location EL RENO		Job Start Jul/04/2013	
Field Comanche		Formation Name/Type Shale		Deviation	Bit Size 7.9 in	Well MD 5461.0 ft	Well TVD 5461.0 ft
County Comanche		State/Province Kansas		BHP	BHST 144 degF	BHCT 126 degF	Pore Press. Gradient
Well Master 0631382589		API/UWI 15033216370100					
Rig Name Lamunyon DRLG #1		Drilled For Oil & Gas	Service Via Land	Casing/Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
				5465.1	5.500	17.0	N80
Offshore Zone		Well Class New	Well Type Development	0.0	0.000	0.0	8RD
Drilling Fluid Type Bentonite		Max. Density 9.10 lb/gal	Plastic Viscosity 45.000 cP	Tubing/Drill Pipe			
				Depth,	Size,	Weight,	Grade
Service Line Cementing		Job Type 5.5 production					
Max. Allowed Tub. Press 3000 psi		Max. Allowed Ann. Press	WH Connection Single Cement head	Perforations/Open Hole			
				Top,	Bottom,	No. of Shots	Total Interval
Service Instructions							Diameter
				Treat Down Casing	Displacement 124.7 bbl	Packer Type	Packer Depth
				Tubing Vol.	Casing Vol. 126.7 bbl	Annular Vol.	Openhole Vol.
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure				Shoe Type Guide		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 5465.1 ft		Tool Type	
No. Centralizers 5		Top Plugs 1	Bottom Plugs	Stage Tool Type		Tool Depth	
Cement Head Type Single				Stage Tool Depth		Tail Pipe Size	
Job Scheduled For Jul/04/2013		Arrived on Location Jul/04/2013	Leave Location Jul/04/2013	Collar Type Float		Tail Pipe Depth	
				Collar Depth 5374.3 ft		Sqz. Total Vol.	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
07/05/2013	00:02:52					Started Acquisition	
07/05/2013	00:15:20	-2	0.0	8.40	0.0		
07/05/2013	00:15:21					Safety meeting	
07/05/2013	00:15:21					Rig up rig floor	
07/05/2013	00:15:21	-2	0.0	8.40	0.0		
07/05/2013	00:15:22					Flush lines	
07/05/2013	00:15:22	-2	0.0	8.40	0.0		
07/05/2013	00:15:52	7	0.9	8.40	0.1		
07/05/2013	00:16:22	308	2.5	8.39	1.0		
07/05/2013	00:16:52	315	2.5	8.39	2.2		
07/05/2013	00:17:22	335	2.5	8.39	3.5		
07/05/2013	00:17:52	132	0.0	8.39	4.3		
07/05/2013	00:18:10					Low psi test	
07/05/2013	00:18:10	1933	0.0	8.40	4.3		
07/05/2013	00:18:22	1767	0.0	8.40	4.3		
07/05/2013	00:18:52	1637	0.0	8.40	4.3		
07/05/2013	00:19:22	1573	0.0	8.40	4.3		
07/05/2013	00:19:52	2109	0.0	8.40	4.3		
07/05/2013	00:20:22	1969	0.0	8.40	4.3		
07/05/2013	00:20:52	1880	0.0	8.40	4.3		
07/05/2013	00:21:22	1816	0.0	8.40	4.3		

Well		Field	Job Start	Customer	Job Number	
nielle 3119 #2-39 Kelly Danielle 3119 #2-23		Comanche	Jul/04/2013	SandRidge	C1YQ-00249	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume bbl	Message
07/05/2013	00:22:22	2548	0.0	8.40	4.3	
07/05/2013	00:22:52	2397	0.0	8.40	4.3	
07/05/2013	00:23:22	2295	0.0	8.40	4.3	
07/05/2013	00:23:52	2667	0.0	8.40	4.3	
07/05/2013	00:24:22	2690	0.0	8.40	4.3	
07/05/2013	00:24:52	2533	0.0	8.40	4.3	
07/05/2013	00:25:22	2235	0.0	8.40	4.3	
07/05/2013	00:25:52	7	0.0	8.40	4.3	
07/05/2013	00:26:22	347	2.3	8.40	4.6	
07/05/2013	00:26:52	139	0.1	8.39	5.6	
07/05/2013	00:27:22	2852	0.0	8.40	5.6	
07/05/2013	00:27:52	2760	0.0	8.40	5.6	
07/05/2013	00:28:22	2750	0.0	8.40	5.6	
07/05/2013	00:28:27					Psi test
07/05/2013	00:28:27	2749	0.0	8.40	5.6	
07/05/2013	00:28:52	2742	0.0	8.40	5.6	
07/05/2013	00:29:22	2428	0.0	8.40	5.6	
07/05/2013	00:29:52	0	0.0	8.40	5.6	
07/05/2013	00:30:22	1	0.0	8.40	5.6	
07/05/2013	00:30:50					Reset Total, Vol = 5.60 bbl
07/05/2013	00:30:50	1	0.0	8.40	5.6	
07/05/2013	00:30:51					Start gelled water
07/05/2013	00:30:51	1	0.0	8.40	0.0	
07/05/2013	00:30:52	39	0.0	8.40	0.0	
07/05/2013	00:31:22	292	1.3	8.44	0.2	
07/05/2013	00:31:52	450	5.1	8.40	1.7	
07/05/2013	00:32:00					Welll has returns
07/05/2013	00:32:00	492	5.1	8.40	2.3	
07/05/2013	00:32:22	395	5.1	8.38	4.2	
07/05/2013	00:32:52	480	5.0	8.39	6.7	
07/05/2013	00:33:22	426	5.1	8.40	9.3	
07/05/2013	00:33:52	474	5.1	8.40	11.8	
07/05/2013	00:34:22	499	5.1	8.40	14.3	
07/05/2013	00:34:52	436	5.0	8.40	16.9	
07/05/2013	00:35:22	322	2.6	8.38	18.3	
07/05/2013	00:35:52	305	1.1	8.40	19.4	
07/05/2013	00:36:22	353	2.1	8.40	20.3	
07/05/2013	00:36:52	352	2.1	8.39	21.3	
07/05/2013	00:37:22	365	2.1	8.40	22.3	
07/05/2013	00:37:52	366	2.1	8.40	23.4	
07/05/2013	00:38:22	481	5.0	8.40	25.2	
07/05/2013	00:38:50					Reset Total, Vol = 29.94 bbl
07/05/2013	00:38:50	500	5.3	10.60	27.5	
07/05/2013	00:38:51					Start lead slurry
07/05/2013	00:38:51	476	5.3	10.60	0.1	
07/05/2013	00:38:52	416	5.0	12.12	0.2	
07/05/2013	00:39:22	599	4.1	13.71	2.3	
07/05/2013	00:39:52	454	4.2	13.73	4.4	
07/05/2013	00:40:22	451	4.2	13.74	6.5	
07/05/2013	00:40:52	465	4.2	13.74	8.6	
07/05/2013	00:41:22	453	4.2	13.73	10.7	
07/05/2013	00:41:52	438	4.2	13.73	12.8	
07/05/2013	00:42:22	108	0.0	13.74	13.8	
07/05/2013	00:42:52	247	2.7	13.73	15.0	

Well		Field	Job Start	Customer	Job Number	
nielle 3119 #2-39 Kelly Danielle 3119 #2-23		Comanche	Jul/04/2013	SandRidge	C1YQ-00249	
Date	Time 24-hr clock	Trabing Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
07/05/2013	00:43:52	416	2.9	13.39	17.9	
07/05/2013	00:44:22	431	2.8	13.72	19.3	
07/05/2013	00:44:52	289	2.8	13.72	20.6	
07/05/2013	00:45:22	247	2.8	13.72	22.0	
07/05/2013	00:45:52	215	2.8	13.72	23.4	
07/05/2013	00:46:22	332	2.7	13.72	24.8	
07/05/2013	00:46:52	261	2.8	14.07	26.2	
07/05/2013	00:47:22	157	2.8	14.91	27.6	
07/05/2013	00:47:45					Reset Total, Vol = 33.68 bbl
07/05/2013	00:47:45	212	2.9	15.34	28.7	
07/05/2013	00:47:47					Start tail slurry
07/05/2013	00:47:47	173	2.9	15.35	0.1	
07/05/2013	00:47:52	150	2.9	15.39	0.3	
07/05/2013	00:48:22	132	2.8	15.61	1.8	
07/05/2013	00:48:52	143	2.8	15.64	3.2	
07/05/2013	00:49:22	120	2.7	15.67	4.5	
07/05/2013	00:49:52	116	3.0	15.72	6.0	
07/05/2013	00:50:22	116	3.3	15.70	7.5	
07/05/2013	00:50:52	113	3.5	15.70	9.2	
07/05/2013	00:51:22	114	3.6	15.70	11.0	
07/05/2013	00:51:52	114	3.6	15.64	12.8	
07/05/2013	00:52:22	112	3.6	15.60	14.6	
07/05/2013	00:52:52	110	3.6	15.54	16.4	
07/05/2013	00:53:22	127	4.0	15.51	18.3	
07/05/2013	00:53:52	124	4.0	15.48	20.3	
07/05/2013	00:54:22	54	3.5	15.24	22.3	
07/05/2013	00:54:25					Reset Total, Vol = 22.40 bbl
07/05/2013	00:54:25	26	1.7	15.34	22.4	
07/05/2013	00:54:26					Wash pump lines
07/05/2013	00:54:26	20	1.7	15.34	0.0	
07/05/2013	00:54:52	4	0.0	15.44	0.1	
07/05/2013	00:55:22	4	0.0	15.40	0.1	
07/05/2013	00:55:52	102	2.7	14.27	0.4	
07/05/2013	00:56:22	87	3.3	9.62	1.9	
07/05/2013	00:56:52	201	5.0	9.67	3.9	
07/05/2013	00:57:22	193	5.1	8.86	6.5	
07/05/2013	00:57:52	173	5.1	8.52	9.0	
07/05/2013	00:58:22	158	5.1	8.46	11.6	
07/05/2013	00:58:52	167	5.2	8.45	14.2	
07/05/2013	00:59:22	167	5.2	8.75	16.8	
07/05/2013	00:59:52	190	5.1	8.78	19.3	
07/05/2013	01:00:22	170	5.1	8.55	21.9	
07/05/2013	01:00:52	141	4.3	8.51	24.5	
07/05/2013	01:01:22	193	19.2	8.47	29.9	
07/05/2013	01:01:52	71	0.8	8.42	31.9	
07/05/2013	01:02:22	-5	0.0	8.39	33.0	
07/05/2013	01:02:45					Reset Total, Vol = 33.02 bbl
07/05/2013	01:02:45	-3	0.0	8.39	33.0	
07/05/2013	01:02:49					Start displacement
07/05/2013	01:02:49	-3	0.0	8.39	0.0	
07/05/2013	01:02:50					Top plug launched
07/05/2013	01:02:50	-3	0.0	8.39	0.0	
07/05/2013	01:02:52	-3	0.0	8.39	0.0	
07/05/2013	01:03:22	181	7.2	8.40	1.2	

Well		Field	Job Start	Customer	Job Number	
nielle 3119 #2-39 Kelly Danielle 3119 #2-23		Comanche	Jul/04/2013	SandRidge	C1YQ-00249	
Date	Time 24-hr clock	Flowing Pressure PSI	Flow Rate B/H	Density LB/G	Volume BBL	Message
07/05/2013	01:04:22	181	8.0	8.39	9.1	
07/05/2013	01:04:52	176	8.0	8.39	13.1	
07/05/2013	01:05:22	179	8.0	8.39	17.1	
07/05/2013	01:05:52	176	8.0	8.39	21.1	
07/05/2013	01:06:22	182	8.1	8.40	25.1	
07/05/2013	01:06:52	180	8.0	8.39	29.2	
07/05/2013	01:07:22	189	8.0	8.39	33.1	
07/05/2013	01:07:52	209	8.0	8.40	37.2	
07/05/2013	01:08:22	220	8.0	8.40	41.2	
07/05/2013	01:08:52	199	8.4	8.46	45.3	
07/05/2013	01:09:22	206	8.0	8.40	49.3	
07/05/2013	01:09:52	179	8.0	8.40	53.3	
07/05/2013	01:10:22	86	9.1	6.70	57.1	
07/05/2013	01:10:52	187	8.0	8.40	61.2	
07/05/2013	01:11:22	189	8.1	8.40	65.2	
07/05/2013	01:11:52	190	8.0	8.39	69.2	
07/05/2013	01:12:10					Well has returns
07/05/2013	01:12:10	171	8.0	8.40	71.6	
07/05/2013	01:12:22	180	8.0	8.39	73.2	
07/05/2013	01:12:52	177	8.0	8.39	77.2	
07/05/2013	01:13:22	174	8.0	8.40	81.2	
07/05/2013	01:13:52	400	7.6	8.39	85.2	
07/05/2013	01:14:22	272	6.5	8.39	88.6	
07/05/2013	01:14:52	317	6.5	8.39	91.8	
07/05/2013	01:15:22	371	6.5	8.39	95.0	
07/05/2013	01:15:52	459	6.5	8.39	98.3	
07/05/2013	01:16:22	482	6.5	8.39	101.5	
07/05/2013	01:16:52	591	6.5	8.39	104.7	
07/05/2013	01:17:22	620	6.5	8.39	108.0	
07/05/2013	01:17:52	624	5.1	8.39	111.1	
07/05/2013	01:18:22	658	5.0	8.39	113.6	
07/05/2013	01:18:52	621	2.6	8.40	115.6	
07/05/2013	01:19:22	562	2.6	8.39	116.9	
07/05/2013	01:19:52	676	2.6	8.39	118.2	
07/05/2013	01:20:22	626	2.6	8.39	119.5	
07/05/2013	01:20:52	706	2.6	8.39	120.7	
07/05/2013	01:21:22	696	2.6	8.39	122.0	
07/05/2013	01:21:52	751	2.6	8.39	123.3	
07/05/2013	01:22:22	754	2.6	8.39	124.6	
07/05/2013	01:22:52	780	2.6	8.39	125.9	
07/05/2013	01:23:22	863	2.6	8.39	127.1	
07/05/2013	01:23:52	840	2.6	8.39	128.4	
07/05/2013	01:24:22	867	2.6	8.39	129.7	
07/05/2013	01:24:42					Bump plug
07/05/2013	01:24:42	1311	0.5	8.40	130.4	
07/05/2013	01:24:52	1312	0.0	8.40	130.4	
07/05/2013	01:25:22	1336	0.0	8.40	130.4	
07/05/2013	01:25:52	1337	0.0	8.40	130.4	
07/05/2013	01:26:22	1325	0.0	8.40	130.4	
07/05/2013	01:26:52	1331	0.0	8.40	130.4	
07/05/2013	01:27:22	1332	0.0	8.40	130.4	
07/05/2013	01:27:52	1332	0.0	8.40	130.4	
07/05/2013	01:28:22	1099	0.0	8.40	130.4	
07/05/2013	01:28:35					Check floats



Cementing Service Report

Customer Sandridge				Job Number 1003827				
Well Kelly Danielle 311-1-23H			Location (legal)			Schlumberger Location Elreno		Job Start Jun/30/2013
Field Comanche		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD	
County Comanche		State/Province KS		BHP	BHST	BHCT	Pore Press. Gradient	
Well Master 0631382589		API/UWI 15033216370100						
Rig Name Lamunyon #1	Drilled For Oil & Gas		Service Via Land		Casing/Liner			
Offshore Zone	Well Class New	Well Type Development		Depth,	Size,	Weight,	Grade	
Drilling Fluid Type	Max. Density	Plastic Viscosity		Tubing/Drill Pipe				
Service Line Cementing	Job Type Cem Surface Casing		Depth,	Size,	Weight,	Grade	Thread	
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection		Perforations/Open Hole				
Service Instructions	Top,	Bottom,	No. of Shots	Total Interval		Diameter		
Treat Down	Displacement		Packer Type	Packer Depth				
Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.					
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job				
Lift Pressure 300 psi	Shoe Type Guide	Squeeze Type						
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Depth 996.0 ft	Tool Type					
No. Centralizers 4	Top Plugs 1	Bottom Plugs 0	Stage Tool Type	Tool Depth				
Cement Head Type Single	Stage Tool Depth	Tail Pipe Size						
Job Scheduled For Jun/30/2013	Arrived on Location Jun/30/2013	Leave Location Jun/30/2013	Collar Type Float	Tail Pipe Depth				
Collar Depth 950.0 ft	Sqz. Total Vol.							
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
06/30/2013	07:40:37					Started Acquisition		
06/30/2013	08:30:07	-15	0.0	8.40	0.0			
06/30/2013	08:30:13					Start Job		
06/30/2013	08:30:13	-15	0.0	8.40	0.0			
06/30/2013	08:30:16					Start Pumping Spacer		
06/30/2013	08:30:16	-15	0.0	8.40	0.0			
06/30/2013	08:30:27	-16	0.0	8.40	0.0			
06/30/2013	08:32:37	15	2.1	8.40	1.1			
06/30/2013	08:33:44					Reset Total, Vol = 7.07 bbl		
06/30/2013	08:33:44	-9	0.2	8.34	7.1			
06/30/2013	08:34:47	159	0.2	8.29	0.5			
06/30/2013	08:35:54					Pressure Test Lines		
06/30/2013	08:35:54	3142	0.0	8.40	0.5			
06/30/2013	08:36:57	2918	0.0	8.40	0.5			
06/30/2013	08:39:07	-15	0.0	8.40	0.5			
06/30/2013	08:41:17	53	3.3	8.36	2.8			
06/30/2013	08:43:02					End Spacer		
06/30/2013	08:43:02	67	3.5	8.36	8.8			
06/30/2013	08:43:11					Start Mixing Lead Slurry		
06/30/2013	08:43:11	60	3.5	8.83	9.4			
06/30/2013	08:43:27	100	3.2	10.74	10.3			

Well		Field	Job Start	Customer	Job Number	
Kelly Danielle 311-1-23H		Comanche	Jun/30/2013	Sandridge	1003827	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/H	Density LB/G	Volume BBL	Message
06/30/2013	08:47:47	245	5.9	12.59	35.5	
06/30/2013	08:49:57	293	6.8	12.36	46.6	
06/30/2013	08:52:07	118	4.5	12.14	57.9	
06/30/2013	08:54:17	246	6.2	12.40	70.0	
06/30/2013	08:56:27	163	5.2	12.21	82.3	
06/30/2013	08:58:37	159	5.2	12.32	88.2	
06/30/2013	09:00:47	142	2.6	11.87	93.4	
06/30/2013	09:02:57	91	4.0	12.01	103.0	
06/30/2013	09:05:07	125	4.7	12.61	112.2	
06/30/2013	09:07:17	116	4.5	12.55	122.5	
06/30/2013	09:09:27	173	5.4	12.61	132.3	
06/30/2013	09:11:37	193	5.5	12.62	144.1	
06/30/2013	09:13:22					End Lead Slurry
06/30/2013	09:13:22	152	5.1	12.23	153.6	
06/30/2013	09:13:47	163	5.0	13.26	155.7	
06/30/2013	09:15:57	205	5.3	14.76	167.9	
06/30/2013	09:18:07	235	5.5	14.78	179.4	
06/30/2013	09:20:17	192	5.0	14.75	190.7	
06/30/2013	09:21:09					Start Mixing Tail Slurry
06/30/2013	09:21:09	76	2.5	14.23	193.7	
06/30/2013	09:21:53					End Tail Slurry
06/30/2013	09:21:53	73	2.0	14.42	195.6	
06/30/2013	09:21:57					Shutdown
06/30/2013	09:21:57	-12	1.4	14.45	195.7	
06/30/2013	09:22:03					Drop Top Plug
06/30/2013	09:22:03	-19	0.0	14.53	195.8	
06/30/2013	09:22:04					Start Displacement
06/30/2013	09:22:04	-20	0.0	14.53	195.8	
06/30/2013	09:22:27	-19	0.0	14.51	195.8	
06/30/2013	09:24:37	34	2.5	9.56	196.3	
06/30/2013	09:26:47	27	3.4	8.83	203.0	
06/30/2013	09:28:57	89	5.4	8.49	214.0	
06/30/2013	09:31:07	148	5.3	8.40	225.4	
06/30/2013	09:33:17	249	6.0	8.40	238.3	
06/30/2013	09:35:27	196	2.2	8.39	247.2	
06/30/2013	09:37:37	236	2.2	8.39	252.0	
06/30/2013	09:39:47	251	2.2	8.41	256.7	
06/30/2013	09:41:43					Bump Top Plug
06/30/2013	09:41:43	1002	0.0	8.40	259.6	
06/30/2013	09:41:44					End Displacement
06/30/2013	09:41:44	1002	0.0	8.40	259.6	
06/30/2013	09:41:57	1002	0.0	8.39	259.6	
06/30/2013	09:44:07	1004	0.0	8.40	259.6	
06/30/2013	09:45:41					Floats Held
06/30/2013	09:45:41	-22	0.0	8.39	259.6	
06/30/2013	09:45:44					End Job

Well Kelly Danielle 311-1-23H	Field Comanche	Job Start Jun/30/2013	Customer Sandridge	Job Number 1003827
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 6.0	N2	Mud	Maximum Rate 6.0	Total Slurry 189.0	Mud 0.0	Spacer 10.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 1500	Final 0	Average	Bump Plug to 1001	Breakdown	Type	Volume	Density
Avg. N2 Percent	Designed Slurry Volume	Displacement 60.0 bbl	Mix Water Temp	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Washed Thru Perfs <input type="checkbox"/>	Circulation Lost <input type="checkbox"/>	Volume 30.0 bbl To Job Completed <input checked="" type="checkbox"/>
Customer or Authorized Representative Paul BuckelHelmer		Schlumberger Supervisor Charles Jacobs		-		-	