



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08818 A

24-355-17W

DATE _____ TICKET NO. _____

DATE OF JOB 8-27-13 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Castelli Exploration, Inc.		LEASE Einsel "A" WELL NO. 2							
ADDRESS		COUNTY Comanche STATE Kansas							
CITY STATE		SERVICE CREW C. Messick M. McGraw T. Adams							
AUTHORIZED BY		JOB TYPE: C. N. W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1.75						8-26-13	AM	5:00
						ARRIVED AT JOB	8-27-13	AM	12:00
						START OPERATION		AM	7:00
77,686-19,905	1.75					FINISH OPERATION		AM	8:45
19,903-73,768	1.75					RELEASED	8-27-13	AM	9:00
						MILES FROM STATION TO WELL			75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Randy Foy*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	sf	150		\$ 2,550 00
P CP 103	60/40 Poz Cement	sf	85		\$ 1,020 00
P CC 102	Cellplate	Lb	38		\$ 140 60
P CC 111	Salt	Lb	684		\$ 342 00
P CC 112	Cement Friction Reducer	Lb	43		\$ 258 00
P CC 115	Gas Blot	Lb	141		\$ 726 15
P CC 129	Fluid Loss	Lb	43		\$ 322 50
P CC 201	Gilsonite	Lb	750		\$ 502 50
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400 00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360 00
P CF 1601	Turbolizer, 5 1/2"	ea	8		\$ 1,000 00
P C 704	Claymax	Gal	6		\$ 210 00
P E 100	Pickup Mileage	Mi	75		\$ 318 75
P E 101	Heavy Equipment Mileage	Mi	150		\$ 1,050 00
P E 113	Bulk Delivery	tm	806		\$ 1,290 00
P CE 206	Cement Pump: 5,001 Feet To 6,000 Feet	hrs	4		\$ 2,880 00
P CE 240	Blending and Mixing service	sf	235		\$ 329 00
P CE 504	Plug Container	Job	1		\$ 250 00
P S 003	Service Supervisor	hrs	8		\$ 175 00

SUB TOTAL *AG \$10,593.38*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE *R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Randy Foy*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Castelli Exploration, Inc.	Lease No.	Date 8-27-13
Lease Einsel "A"	Well # 2	
Field Order # 8818	Station Pratt, Kansas	Casing" 5 1/2 15.5
Type Job C.N.W.- Longstring	Depth 5,600	County Comanche
	Formation	State Kansas
		Legal Description 24-355-17W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 5 LB/FT	Shots/Ft	35	sacs	60/40 Poz for	RATE	PRESS	ISIP
Depth 5,600	Depth	From	150	sacs AA-2	with 38 Fluid	Max	Friction Reducer	5 Min. 18 Gas Blot,
Volume 33.3 Bbl	Volume	From	108	Salt, .29	Lb./St. cell plate,	Min	5 Lb./St. Gilsonite	10 Min.
Max Press 1750 Psi	Max Press	From	To	15.3 Lb./Gal.,	Avg	47 Gal./St.,	1.36	15-Miq. 1 St.
Well Connection Plug Connector	Annulus Vol.	From	50	Additional	sacs 60/40 Poz to f	HHP Used	Plug Rat (30sts) and Mouse	Annulus Pressure
Plug Depth 5,558 Feet	Packer Depth	From	To	Flush	132.4 Bbl. 2 1/2	Gas Volume		Total Load

Customer Representative Rick Popp	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37,216	77,686	19,905
Driver Names Messick	Mc Graw	Adams
19,903	73,768	

Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Truck on location and hold safety meeting.
2:45					Duke Drilling start to run Auto Fill float shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 133 Joints new 15.5 LB./FT. 5 1/2" csg. A Turbolizer was installed on collars # 1, 10, 11, 12, 13, 14, 15 and # 16.
6:10					Casing in well. Circulate for 1 Hour
7:15		2,000			Shut in well. Pressure Test. Open well.
7:20	300			5	Start mixing 35 sacs 60/40 Poz cement.
	300		10	5	Start mixing 150 sacs AA 2 cement.
	-0-		46		stop pumping. Shut in well. Wash pump and lines Release Latch Down Plug. Open Well.
7:33	100			6.5	Start 28% TCL Displacement.
			103	5	Start to lift cement.
7:54	700		132.4		Plug down.
	1750				Pressure up.
					Release pressure.
					Float Shoe held.
			T-5	3	Plug Rat and Mouse holes. // 11 1/2" 1/2"
					Wash up pump truck.
9:00					Job Complete.
					Thank You.
					Clarence, Milte