



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08763 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-30-13</b> DISTRICT <b>Pratt</b>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <b>LD Drilling</b>				LEASE <b>Applebee Schleissiger CATTAL</b> WELL NO. <b>3</b>					
ADDRESS				COUNTY <b>Russell</b>		STATE <b>KS</b>			
CITY STATE				SERVICE CREW <b>MATTAI, KUNNY, PIERSON</b>					
AUTHORIZED BY				JOB TYPE: <b>CNW SR</b>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>37216</b>	<b>.5</b>						<b>8-30-13</b>	<b>PM</b>	<b>3:30</b>
						ARRIVED AT JOB		<b>PM</b>	<b>6:45</b>
<b>27463</b>	<b>.5</b>					START OPERATION		<b>AM</b>	<b>7:36</b>
						FINISH OPERATION		<b>PM</b>	<b>8:10</b>
<b>19826/19860</b>	<b>.5</b>					RELEASED		<b>AM</b>	<b>8:45</b>
						MILES FROM STATION TO WELL			<b>80</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Jim Mill  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP107	60/40 POZ	SBS	275		3,300 00
CC102	CELLORIAK	LB	69		255 30
CC109	CALCIUM CHLORIDE	10	711		746 55
CF153	WOODEN CRT PHS 8 5/8	EA	1		160 00
E100	P.U. Mile Age	MI	80		340 00
E101	HEAVY EQ. Mile Age	MI	160		1120 00
E113	PROP + BULK DEL 700 Mile	TM	948		1516 80
CE200	DEPTH CHARGE 0-500'	440	1		1000 00
CE240	Blend + Mix Charge	SBS	275		385 00
CE504	PLUG CONTAINER UTILIZATION CHARGE	JOBS	1		250 00
S203	Selrite SUPERVISOR	EA	1		175 00
SUB TOTAL					<b>6,936 49</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <b>MIKE MATTAI</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X Jim Mill</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer LP Drilling	Lease No.	Date 8-30-13	
Lease An Arbor Schlessiger CATTLE	Well # 3		
Field Order # 8763	Station Pratt	Casing 8 5/8	Depth 377.80
Type Job CON S.P.	Formation	County Russell	State KS
		Legal Description 21-15-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 275 60/40 POZ	RATE 350 CC	PRESS 144 CF	ISIP	
Depth 377.80	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 241	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 357.80	Packer Depth	From	To	Flush 23	Gas Volume		Total Load	

Customer Representative Jim	Station Manager Kevin Gaudin	Treater Mike Marral
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Service Units 37216	27463	19826	19860				
Driver Names Marral	Young	Pitman					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45 AM					ON LOCATION / Safety Meeting
7:20					CASING ON BOTTOM
7:30					Hook up to casing / Run in w. Rig
7:36	150		5	3	Run 5 HLL
7:41	200		60	5	Mix 275 50% 60/40 POZ
7:55	300			4	Release Plug / Start Displacement
8:05	200		15	3	Slow rate
8:10	200		23	3	Shut in well
					CMT TO SURFACE
					Circ. Then JOB
					JOB COMPLETE
					THANK YOU
					MIKE MARRAL



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FIELD SERVICE TICKET

1718 08781 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 9-5-13	DISTRICT: PRATT, Ks	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: L D DRILLING	LEASE: APPERBEE-SCHLESSIGER	WELL NO. #3							
ADDRESS:	COUNTY: RUSSELL	STATE: Ks.							
CITY:	STATE:	SERVICE CREW: K.C. S. Young, Mike							
AUTHORIZED BY:	JOB TYPE: CMW - LOW COST DRILLING								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19907							9-5	PM	0700
						ARRIVED AT JOB		AM	0600
27463	1/2					START OPERATION		AM	0915
						FINISH OPERATION		AM	1030
20959	1/2					RELEASED		AM	1030
19918	1/2					MILES FROM STATION TO WELL			80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	COMMON CEMENT	SK	150		2400 -
CP103	60/40 POT	SK	30		360 -
CC105	C-41P DETONATOR	lb.	36		144 -
CC111	SIRT	lb.	1216		608 -
CC112	CEMENT FRICTION REDUCER	lb.	106		636 -
CC113	1.4PSUM	lb.	705		528 75
CC201	1.25OWITE	lb.	750		502 50
CF103	5/2 TAP RUBBER PLUG	EA	1		105 -
CF251	5/2 PLATE SHOES	EA	1		250 -
CF1451	5/2 APPL. & OUT FLATT	EA	1		215 -
CF1651	5/2 THRODOLIZER	EA	6		660 -
CC154	SUPER FLOUSH	gal.	560		1225 -
E100	PECKUP NIFE.	mile	80		340 -
E101	THICK NIFE.	mile	160		1120 -
E113	BULL DELIVERY	Tm	680		1088 -
CE204	DEPTH CHANGE 3001'-400'	DA	1		2160 -
CE240	BLENDING CHANGE	SK	180		252 -
CE500	PLUG CONTAINER	DA	1		250 -
S003	SENIOR SUPERVISOR	EA	1		175 -

SUB TOTAL 9764 44

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: K. Gonsley  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer <i>LD DRILLING</i>	Lease No.	Date <i>9-5-13</i>
Lease <i>APPLEBEE-SCHLESSELER RATTLE #3</i>	Well #	
Field Order # <i>8181</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>
	Depth <i>3370</i>	County <i>RUSSELL</i>
Type Job <i>OWN-LOWSTRING</i>	Formation <i>TD-3375</i>	Legal Description <i>21-15-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>3370</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3354</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>LD</i>	Station Manager <i>KEVIN</i>	Treater <i>COMBLEY</i>
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Service Units <i>19907</i>	<i>27468</i>	<i>70959</i>	<i>19918</i>
Driver Names <i>KG</i>	<i>S. YOUNG</i>	<i>DAVE</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>ON LOCATION</i>
					<i>RUN 3365' 5 1/2 14" CSC - 81 JTS</i>
					<i>GRADE STOP, DOWEL FLIGHT 110' 1/2 INCH</i>
					<i>PLUG - 1-3-5-7-9-11</i>
<i>0830</i>					<i>THE BOTTOM - 1120' BUTOL - C.D.C.</i>
					<i>SET 5 1/2 HT 3370'</i>
<i>0915</i>	<i>200</i>		<i>5</i>	<i>6</i>	<i>PUMP 5 bbl 1120</i>
	<i>300</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl SUPERFLUSH</i>
	<i>300</i>		<i>5</i>	<i>6</i>	<i>PUMP 5 bbl H2O</i>
	<i>200</i>		<i>36</i>	<i>6</i>	<i>MIX 150 SK COMMON CEMENT</i>
					<i>18% SAGT 5% C 4 P 30M 5 1/2 SK</i>
					<i>BISONITE 3/4% CEN 1/4% DEFOAM</i>
					<i>HT 15.5 1/2 gal, 1.36 HT 1/2 SK 5.4 1/2 gal</i>
					<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>7 1/2</i>	<i>START ISIP</i>
	<i>300</i>		<i>60</i>	<i>7 1/2</i>	<i>LIFT CEMENT</i>
	<i>300</i>		<i>72</i>	<i>5</i>	<i>SLOW RATE</i>
<i>0945</i>	<i>1000</i>		<i>82</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>
					<i>PLUG PATH HOLE - 30 SK 60/40 P02</i>
<i>1030</i>					<i>JOB COMPLETE</i>
					<i>KEVIN</i>