



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 08176 A

15-205-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 9-8-13		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D. Drilling, Incorporated				LEASE: Ringering				WELL NO. 3-15	
ADDRESS:				COUNTY: Barton		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick, J. Nelson, D. Phye					
AUTHORIZED BY:				JOB TYPE: C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28,433	.75						9-7-13	AM	11:00
						ARRIVED AT JOB	9-8-13	PM	1:45
33,708-20920	.75					START OPERATION		AM	5:30
						FINISH OPERATION		AM	6:15
70,959-19,918	.75					RELEASED	9-8-13	AM	6:30
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Jim Michelle*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP101	Acad Blend Cement	sh	175	\$	3,150.00
P CP100C	Common Cement	sh	175	\$	2,800.00
P CC102	Cell Plate	Lb	88	\$	325.60
P CC109	Calcium Chloride	Lb	825	\$	866.25
P CF153	Wooden Plug, 8 5/8"	ea	1	\$	160.00
P E100	Pickup Mileage	mi	55	\$	233.75
P E101	Heavy Equipment Mileage	mi	110	\$	770.00
P E113	Bulk Delivery	tm	908	\$	1,452.00
P CE200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000.00
P CE240	Blending and Mixing Service	sh	350	\$	490.00
P CE504	Plug Container	Job	1	\$	250.00
P 5003	Service Supervisor	hrs	8	\$	175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		16 \$ 8,754.15
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Jim Michelle</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer P. Drilling, Inc.	Lease No.	Date 9-8-13	
Lease Ringering	Well # 3-15		
Field Order # 8176	Station Pratt, Kansas	Casing 8 5/8" 24 Lb.	Depth 347 Ft.
Type Job C.N.W. - Surface	Formation	County Barton	State Kansas
		Legal Description 15-205-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24 Lb./Ft.	Tubing Size 4 1/2" 11.3 Lb./Ft.	Shots/Ft 175 sacks		Add 38 Calsium Chloride	RATE 2.47 CU. FT./St.	PRESS 25 Lb./st. cell	ISIP 5 Min.	Cell Flake
Depth 347 Feet	Depth	From	To	Pre Pad 12 Lb./Gal.	Max			
Volume 2.2 Bbl.	Volume	From	To	Pad Commonment	Min			
Max Press 250 P.S.F.	Max Press	From	To	Pre 15.6 Lb./Gal.	Avg			
Well Connection Plug container	Annulus Vol.	From	To	Flush 21 Bbl. Fresh Water	HHP Used			Annulus Pressure
Plug Depth 232 Ft.	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Jim Mictels	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units 28,443	33,708	10,920	70,959	19,918				
Driver Names Messick	Melson	Phye						

Time	A.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:45						Trucks on location and hold safety meeting.
4:05						Petromark Drilling start to run 8 Joints new 24 Lb./Ft 8 5/8" casing
5:20						Casing in well. Circulate for 5 minutes
5:30		200			5	Start Fresh water Pre-Flush.
		225		10	5	Start mixing 175 sacks A Cow Blend cement
		175		87	5	Start mixing 175 sacks commonment.
		-0-		124		Stop pumping. Shut in well. Release wooden plug. Open well.
5:50		150			5	Start Fresh water Displacement.
6:00		250		21		Plug down. Shut in well. Circulated 25 Bbl. cement to the pit. Wash up pump truck.
6:30						Job complete. Thank You. Clarence, Joe, Dale



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1718 08181 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-14-13</b> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>LD Drilling</b>		LEASE <b>Ringer Bing</b> 3-15 WELL NO. _____							
ADDRESS _____		COUNTY <b>Barton</b> STATE <b>155</b>							
CITY _____ STATE _____		SERVICE CREW <b>Jeff Jesse JOE</b>							
AUTHORIZED BY _____		JOB TYPE: <b>cnw 5/2 LS</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>27463</b>	<b>:30 min</b>						<b>9-14-13</b>		<b>12:30</b>
<b>19831-19862</b>	<b>:30 min</b>					ARRIVED AT JOB		<b>AM</b>	<b>506</b>
<b>28443</b>						START OPERATION		<b>AM</b>	<b>7:57</b>
						FINISH OPERATION		<b>AM</b>	<b>800</b>
						RELEASED	<b>9-14-13</b>	<b>AM</b>	<b>900</b>
						MILES FROM STATION TO WELL			<b>60</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: **X L.D. Davis By DL Scott**  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	common cement	sk	150		2,400 00
CP 103	60/40 POZ	sk	30		360 00
CC 105	C-41 P Defoamer	lb	43		172 00
CC 111	SALT	lb	1465		732 50
CC 112	cement Friction Reducer	lb	128		768 00
CC 113	Gypsum	lb	850		637 50
CC 201	Gilsonite	lb	900		603 00
CF 103	TOP Rubber Plug	eq	1		105 00
CF 251	Guide shoe	eq	1		250 00
CF 1451	FLAPPER insert	eq	1		215 00
CF 1601	5/2 Turbolizer	eq	6		750 00
CL 159	Flow seal	gal	330		1,980 00
F 100	Pickup mileage	mi	60		255 00
E 101	Heavy mileage	mi	120		840 00
E 113	Bulk Delivery	tm	510		816 00
CE 204	DEPTH charge	4hrs	1		2,160 00
CE 240	Mixing charge	sk	180		252 00
CE 504	Plug container	JOB	1		250 00
S 003	supervisor	eq	1		175 00

SUB TOTAL **10,290 75**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **John Nelson** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **L.D. Davis By DL Scott**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>LD Drilling</b>	Lease No.	Date <b>9-14-13</b>
Lease <b>Ringer Ring</b>	Well # <b>3-15</b>	
Field Order # <b>8181</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b> Depth <b>3415</b> County <b>Barton</b> State <b>Ks</b>
Type Job <b>cnw 5 1/2 LS</b>	Formation	Legal Description <b>15-20-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>								
Depth <b>3415</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>3403</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Jim</b>	Station Manager <b>Kevin</b>	Treater <b>JOE</b>
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Service Units <b>27463</b>	<b>19831</b>	<b>9862</b>	<b>28443</b>
Driver Names <b>JOE</b>	<b>Jesse</b>	<b>Jeff</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1700</b>					<b>ON LOC / safety meeting</b>
					<b>Run JTS of csg. 14 # csg</b>
					<b>cen. 1-3-5-7-9-11</b>
<b>1820</b>					<b>1 csg. on Bottom / circ. with Rig</b>
					<b>Hook up to Pump to start JOB</b>
<b>1930</b>	<b>100</b>		<b>5</b>	<b>6</b>	<b>H2O spacer</b>
			<b>7</b>	<b>6</b>	<b>Low seal</b>
	<b>200</b>		<b>5</b>	<b>6</b>	<b>H2O spacer</b>
	<b>200</b>		<b>36</b>	<b>6</b>	<b>mix 150 SK of common cement at 15.5 #</b>
	<b>0</b>		<b>0</b>	<b>0</b>	<b>Shut Down / Clear Pump and Lines</b>
<b>1945</b>	<b>2000</b>		<b>0</b>	<b>0</b>	<b>Release Plug</b>
	<b>200</b>		<b>0</b>	<b>6</b>	<b>Start DISD</b>
	<b>300</b>		<b>55</b>	<b>6</b>	<b>LIFT PSI</b>
	<b>500</b>		<b>70</b>	<b>3.5</b>	<b>Slow Rate</b>
<b>2000</b>	<b>1000</b>		<b>83</b>	<b>0</b>	<b>Plug Down</b>
	<b>0</b>		<b>6</b>	<b>4</b>	<b>mix 30 SK 60/40 POZ at 15.5 # for BH</b>
					<b>JOB COMPLETE</b>
					<b>Thank you</b>
					<b>JOE</b>