



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07141 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>8-29-2013</u> DISTRICT				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>CASTELLI EXPLORATION, INC.</u>				LEASE <u>EINSEL 'A'</u>		WELL NO. <u>3</u>			
ADDRESS				COUNTY <u>COMANCHE</u>		STATE <u>Ks.</u>			
CITY STATE				SERVICE CREW <u>LESLEY, MARTINEZ, JONES, BERRER</u>					
AUTHORIZED BY				JOB TYPE: <u>C/W - 13 3/8" C.P.</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>37586</u>	<u>7</u>						<u>8-29-13</u>		<u>2:30</u>
<u>19889-19843</u>	<u>7</u>					ARRIVED AT JOB			<u>5:00</u>
<u>70959-19918</u>	<u>7</u>					START OPERATION			<u>6:30</u>
						FINISH OPERATION			<u>12:00</u>
						RELEASED			<u>12:30</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON BLEND COMMON	SK	150		2,700.00
CP 103	60/40 POZ	SK	150		1,800.00
CC 102	CELLOFLAKE	lb	75		277.50
CC 109	CALCIUM CHLORIDE	lb	810		850.50
E 100	PICKUP MILEAGE	MI	75		318.75
E 101	HEAVY EQUIPMENT MILEAGE	MI	150		1,050.00
E 113	BULK DELIVERY CHARGE	TM	1013		1,620.00
CE 200	DEPTH CHARGE; 0-500'	HR	1-4		1,000.00
CE 240	BLENDING & MIXING CHARGE	SK	300		420.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
CE 503	HIGH HEAD CHARGE	JOB	1		300.00

SUB TOTAL \$ 7,983.⁸⁵

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

Customer CASTELLI EXP.	Lease No.	Date 8-29-2013
Lease EINSEL	Well # A-3	
Field Order # 07141	Station PRATT, Ks.	Casing 13 3/8" Depth
Type Job CNW-13 3/8" C.P.	Formation TD-306'	County COMANCHE State Ks.
		Legal Description 13-33-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8 x 48	Tubing Size	Shots/Ft	CMT -	Acid 150 SKS. A-CON	RATE	PRESS	ISIP	
Depth 306'	Depth	From	To	Pre Pad @ 2.47 CUFT³	Max		5 Min.	
Volume 48 BBL	Volume	From	To	Pad 150 SKS. 60/40 POZ	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac @ 1.21 CUFT³	Avg		15 Min.	
Well Connection S.V.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2800'	Packer Depth	From	To	Flush 45 BBL	Gas Volume		Total Load	

Customer Representative RICK POPP	Station Manager K. GORDLEY	Treater K. LESLEY
Service Units 375816 19829 19843 10959 19918		
Driver Names BORROR LESLEY MARQUEZ JONES		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					ON LOCATION - SAFETY MEETING
6:30 AM					RUN LOGS. 13 3/8" x 48" CSG.
10:55 AM					CSG. ON BOTTOM
11:00 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
11:30 AM	200		5	6	H2O AHEAD
11:34 AM	150		66	6	MIX 150 SKS. A-CON @ 12 PPG
11:45 AM	75		32	6	MIX 150 SKS. 60/40 POZ @ 14.8 PPG
11:50 AM	0		0	5	START DISPLACEMENT
11:58 AM	200		40	3	SLOW RATE
12:00 PM	200		45	2	CMT. @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 20 BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY