

- \\-\3 DISTRICT

DATE OF JOB 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

> NEW WELL

1718 09021 A

CUSTOMER ORDER NO.:

TICKET NO.

☐ WDW

67124 -1201

DATE

OLD PROD INJ

CUSTOMER L.	LEASE AN	DRE	WEN	Wester		WELL NO.	1				
ADDRESS			COUNTY Wabaunsee STATE KES								
CITY		STATE	SERVICE CREW OFLAND GRAVES, PIETCE								
AUTHORIZED BY		JOB TYPE: CCS PT A - Company									
EQUIPMENT#							TRUCK CALL	.ED) -	DATI	E AM TIM	E
21983	3						ARRIVED AT	JOB	-	AM 9'	10
33708-3093	3						START OPER	RATION	7	AM 9	50
14831-19861	3-3-					-	FINISH OPER	RATION		AM PM	0.0
							RELEASED			AM 17	30
1	111						MILES FROM	STATION TO	NELL	175	
products, and/or supplies	thorized to includes all	ETRACT CONDITIONS: (This c execute this contract as an ag of and only those terms and cu the written consent of an office	ent of the onditions a	customer. As	s such, the unders the front and back	signed agr c of this do	ees and acknowle cument. No additi	edges that this cor	terms	and/or conditions	shall
ITEM/PRICE MATERIAL, EQUIPMENT AND SERVICES USED							QUANTITY	UNIT PRICE \$ AMOUNT			Т
C 9803 1	0/1	10 Poz (e.	ren	3		SK	150			1800	00
CC300 C	0 10	Isot tra				16	250			64	50
E100 F	isa	175			743	25					
1013	Jen	14 Egy pur	8 Pr	1/20	13	w	350			2450	OC
E113 .	lection	Klelin	4	1-7/		1 2 2	1199			1806	100
C-2110	170 1	the Charge	- Com), 20		CV	150			15 00	11.7
5003	1312	ice Superi		-		200	7	147. 12		1750	7
3003	-						-	, ,			
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	PI I	251				8					
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				10							-
CHEMICAL / ACID DATA:										65619	74
						/ICE & EQUIPMENT %TAX ON \$					
		TERIALS	RIALS %TAX ON \$ TOTAL								
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								,			1

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE



TREATMENT REPORT

Customer	7.6	2:11:	Le Le	ease No.					Date	1 .					
Lease A	REW	Wer	NAN	/ell.#	# Casi	ina	Depth		County ₁	10-	11=1	State h			
Type Job	O = Formation				Legal Description U 1 2 - / 3										
Турс ооб	(b)		(43J)-	12/	1-0	100g						113/3			
PIPE DATA		PERF	PERFORATING DATA			FLUID USED			TREATMENT RESUME						
Casing Size	Tubing Siz	e Shots/F	t Cor	150	Acid 60/40 Puz			R	ATE P	RESS					
Depth	Depth	From	То		Pre Pad	1176	ا ۾ر	Max			5 Min.				
Volume	Volume	From	То		Pad			Min			10 Min.				
Max Press	Max Press	From	То		Frac			Avg			15 Min.				
Well Connection	n Annulus Vo	ol. From	То					HHP Used			Annulus Pressure				
Plug Depth	Packer De	pth From	То		Flush			Gas Volume		Total Load		d 			
Customer Rep	resentative	Jaho	,	Station	Manager	1 Te	4.91		Treater	5/	204	7.1			
Service Units	27233	33702	120900	178	1981	60									
Driver Names	66,06,0	600	WR S	4	.01(4										
Time	Casing Pressure	Tubing Pressure	Bbls. Pum	ped	Rate			Service Log							
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10244	NE Hiw	ay 61 • I	P.O. Box	8613	Pratt .k	(S 671	24-86°	13 • (620	672-	1201 • F	ax (620)	672-5383			