



CONSOLIDATED
Oil Well Services, LLC

263046

TICKET NUMBER 44729
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10.8.13	3645	Fasolino HB-2	SW 4	14	22	Jo
CUSTOMER H B Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3236 Virginia Rd			712	Fred Mad		
CITY Wellsville			495	Nar Bec		
STATE KS			675	Kai Det		
ZIP CODE 66892			548	Mik Itag		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 915 CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 900' DRILL PIPE Baffle in TUBING @ 572 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 28' + Plug
DISPLACEMENT 5.073 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Hold crew safety meeting. Establish pump rate. Mix & pump 100# Gel Flush. Mix & Pump 127 sls 50/50 Per Mix Cement 270 Gal 1/4" Flo Seal/sk. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to Baffle in casing. Pressure to 500# PSI. Shut in casing.

Note: No float shoe on casing.

Evans Energy Dev. Inc. Mitchell. Fred Mader

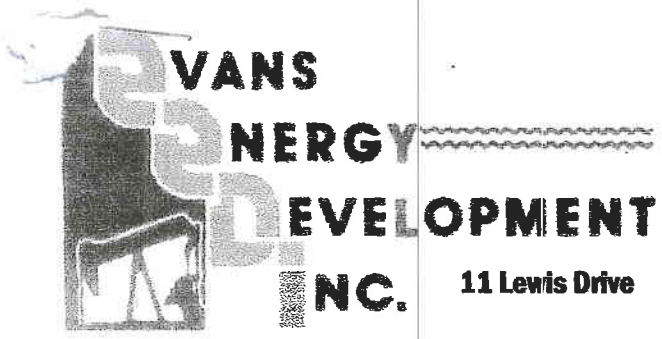
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1085 ⁰⁰ ✓
5406	30 mi	MILEAGE	495	126 ⁰⁰ ✓
5402	900'	Casing footage		N/C ✓
5407	Minimum	Ton Miles	548	368 ⁰⁰ ✓
5502C	2 hrs	80 BBL Vac Truck	675	180 ⁰⁰ ✓
1124	127 sls	50/50 Per Mix Cement		1460 ⁵⁰ ✓
118B	314#	Premium Gel		69 ⁰⁸ ✓
#107	32#	Flo Seal		79 ⁰⁴ ✓
4402	1	2 1/2" Rubber Plug		25 ⁵⁰ ✓
			7.275%	SALES TAX
				ESTIMATED TOTAL
				120.81 ✓
				3517 ⁹³ ✓

completed

Ravin 9737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive Paola, KS 66071

**Phone: 913-557-9083
Fax: 913-557-9084**

**WELL LOG
HB Energy, LLC
Fasolino #HB2
API #15-091-24,208
October 7 - October 8, 2013**

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
2	lime	12
8	sandstone	20 red & brown, no water
14	lime	34
7	shale	41
8	lime	49
12	shale	51
14	lime	75
16	shale	91
7	lime	98
3	shale	101
57	lime	158
4	shale	162
2	lime	164
43	shale	207
8	lime	215
2	shale	217
2	lime	219
30	shale	249
16	lime	265
25	shale	290
11	lime	301
1	shale	302
16	lime	318
7	shale	325
23	lime	348
2	shale	350
4	lime	354
7	shale	361
6	lime	367 base of the Kansas City
28	shale	395
3	broken sand	398 grey shale & green sand
5	silty shale	403
137	shale	540
6	lime	546
7	shale	553
1	coal	554
6	shale	560
4	lime	564

20	shale	584
3	lime	587
15	shale	602
3	lime	605
29	shale	634 red shale
2	lime	636
5	shale	641
1	lime	642
87	shale	729
1	coal	730
49	shale	779
6	broken sand	785 brown & white sand, no oil
16	shale	801
1	coal	802
8	shale	810
8	silty shale	818
5.5	shale	823.5
1	broken sand	824.5 limey oil sand & oil sand, good bleeding
4.5	broken sand	829 90% soft black sand 10% white sand, good bleeding
1	oil sand	830 black sand few thin white seams, soft, good bleeding
1	broken sand	831 95% black sand 5% white sand, good bleeding
2	oil sand	833 friable black sand good bleeding
1	broken sand	834 10% brown sand 90% shale, no show
2	silty shale	836
79	shale	915 TD

Drilled a 9 7/8" hole to 22.4'

Drilled a 5 5/8" hole to 915'

Set 22.4' of 7" casing threaded and coupled cemented with 6 sacks of cement.

Set 900' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 clamp, 1 baffle 28.65' from bottom of tally.