

## COLT ENERGY, INC.

### Plugging Report

10/11/2013

#### Pauling Scott #WI-8

Section 33-T15S-R20E

Franklin Co., KS

API #15-059-24184

10/11/2013

W & W Production Company (operator license #5491), rigged up to the 1" tubing plugging string, broke circulation, circulated down last 2 joints to the total depth of 765' (taken from the MIT sheet). Pumped in cement, circulated same to surface, pulled out 1", "topped off" well with cement, rigged down and moved over to the #WI-11.

#### Pauling Scott #WI-11

Section 33-T15S-R20E

Franklin Co., KS

API #15-059-24200

10/11/2013

W & W plumbed up to the 1" tubing plugging string, broke circulation, circulated down last half of last joint to the total depth of 769' (taken from the MIT sheet). Pumped in cement, circulated same to surface, pulled out 1", "topped off" well with cement, connected up to the 2 7/8" casing, pressured up on same, rigged down and left location.

Note: Levi Short, with the KCC, was on location for both the above wells and "approved" same.

End Report

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Rex R. Ashlock

For: Colt Energy, Inc.

W&W/101

22

10/30

W & W Production Company

# Invoice

1150 Highway 39  
Chanute, Kansas 66720-5215  
Mobile: 620-431-5970  
Phone: Office/Home 620-431-4137

|            |             |
|------------|-------------|
| DATE       | INVOICE NO. |
| 10/18/2013 | 46870       |

|   |
|---|
| <b>BILL TO</b>  |
| Colt Energy<br>C/O Rex Ashlock<br>PO Box 388<br>1112 Rhode Island Rd.<br>Iola, Kansas 66749 |

|   |
|---|
| Plug Well WI-8 Pauline Scott<br>Franklin County, Kansas |
|---|

| SERVICED                 | ITEM         | DESCRIPTION  | QTY | RATE   | AMOUNT  |
|--------------------------|--------------|--------------|-----|--------|---------|
| 10/11/2013               | Pump Truck   | Pump Charge  | 1   | 500.00 | 500.00T |
|                          | Cement       | For plugging | 23  | 10.00  | 230.00T |
|                          | Vacuum truck | Haul water   | 3   | 80.00  | 240.00T |
| <i>143000267 1044.21</i> |              |              |     |        |         |

|                          |  |  |  |            |
|--------------------------|--|--|--|------------|
| <b>Sales Tax (7.65%)</b> |  |  |  | \$74.21    |
| <b>Total</b>             |  |  |  | \$1,044.21 |

|              |                         |
|--------------|-------------------------|
| Fax #        | Fed. I.D. 48-0843238    |
| 620-431-3183 | carolwimsett4@yahoo.com |

OCT 21 RECD

3hr-256-209-333

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 10-7-13

Lease Name P. SCOTTE Well No. 8WI

Reason for Pulling plugging

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

Run 1" plug string to 875 - TD  
of well 765 - Wash down rest  
way when we cement

Called In By \_\_\_\_\_ Signed By Pick

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 10-11-13

Lease Name P. SCOTTE Well No. i 8-WI

Reason for Pulling plugging

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) \_\_\_\_\_

Type of Pump Run In \_\_\_\_\_

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. \_\_\_\_\_

Wash 1" to 765 - w-w full  
2 1/2 with cement - pull 1"  
✓ top off

Called In By \_\_\_\_\_ Signed By Rick