



PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 09/06/2013
INVOICE NUMBER 1718 - 91278575		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Spicer 6
 O LOCATION
 B COUNTY Barber 71730
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40637273	20920		Net - 30 days	10/06/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/05/2013 to 09/05/2013				
0040637273				
171808716A Cement-New Well Casing/Pi 09/05/2013 Cement 8 5/8" Surface				
60/40 POZ	195.00	EA	9.00	1,755.00 T
Celloflake	49.00	EA	2.77	135.97 T
Calcium Chloride	504.00	EA	0.79	396.90 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
"Proppant & Bulk Del. Chgs., per ton mil	378.00	EA	1.20	453.60
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	195.00	BAG	1.05	204.75
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PAID SEP 26 2013

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,750.91
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	163.58
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,914.49
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08716 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>09-05-13</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>A.G.V.</u>		LEASE <u>SPICER #6</u>		WELL NO.					
ADDRESS		COUNTY <u>BANBEE</u>		STATE <u>KS</u>					
CITY		STATE		SERVICE CREW <u>Sullivan, McPherson, Jones</u>					
AUTHORIZED BY		JOB TYPE: <u>CNW 8 3/4 Section</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>33708-20920</u>	<u>30</u>					<u>09-04-13</u>		<u>PM</u>	<u>10:30</u>
<u>19903-73768</u>	<u>30</u>						<u>09-05-12</u>	<u>PM</u>	<u>1:20</u>
<u>37900</u>								<u>AM</u>	<u>3:05</u>
								<u>PM</u>	<u>3:30</u>
								<u>AM</u>	<u>4:00</u>
						MILES FROM STATION TO WELL <u>45</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP 103</u>	<u>60/40 pot cnt</u>	<u>SK</u>	<u>195</u>		<u>2,340.00</u>
<u>CC 102</u>	<u>cell fake</u>	<u>lb</u>	<u>49</u>		<u>181.30</u>
<u>CC 109</u>	<u>Calcium chloride</u>	<u>lb</u>	<u>504</u>		<u>529.80</u>
<u>CF 153</u>	<u>Wooden Plug 8 3/8</u>	<u>SA</u>	<u>1</u>		<u>160.00</u>
<u>E 100</u>	<u>Pickup m</u>	<u>mi</u>	<u>45</u>		<u>191.25</u>
<u>E 101</u>	<u>Heavy Equip m</u>	<u>m</u>	<u>90</u>		<u>630.00</u>
<u>E 113</u>	<u>Bulk Delivery</u>	<u>TM</u>	<u>378</u>		<u>604.80</u>
<u>CE 200</u>	<u>Depth charge 0-500'</u>	<u>SA</u>	<u>1</u>		<u>1,000.00</u>
<u>CE 240</u>	<u>Blending / mixing</u>	<u>SK</u>	<u>195</u>		<u>273.00</u>
<u>CE 504</u>	<u>Plug Cement / Rented</u>	<u>SA</u>	<u>1</u>		<u>250.00</u>
<u>S 003</u>	<u>Stem Separators</u>	<u>SA</u>	<u>1</u>		<u>175.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>4,750.91</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer AGV	Lease No.	Date
Lease SPICER	Well # 6	09-05-13
Field Order # 8716	Station PRATT KS	Casing 8 7/8 Depth 270
Type Job CNW 8 7/8 Surface	Formation	County BARBER State KS
		Legal Description 29-33-10

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 270	Depth	From	To	Pre Pad	Max		5 Min.
Volume 16	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 255	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units	32900 33708 20920 19903 73768	
Driver Names	Sullivan Mcglaw SONPS	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:20					on loc softy medly
					run to 575 8 7/8 23 csp.
2:55					csp on bottom
3:00					hook by break circ.
3:05			3	4.5	at spacer
					mix cont 195 sk 60/40 pot @ 14.8 ppf.
			42		3% cc 1/4 cell fav.
					cont mixed shot down
					Release Plug
				4	at dump
3:30	250		16		plug down
					circ 12 BBL cont to pit
					JOB complete
					THANK
					<i>[Signature]</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 08179 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-12-13</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____				
CUSTOMER <u>AGV Corporation</u>		LEASE <u>Spice</u>		6 WELL NO.		
ADDRESS _____		COUNTY <u>Barber</u>		STATE <u>KS</u>		
CITY _____ STATE _____		SERVICE CREW <u>Mike Jeff Joe</u>				
AUTHORIZED BY _____		JOB TYPE: <u>CNW 5 1/2 LS</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>9-12-13</u> ^{AM} <u>7:10</u>
<u>33708-20920</u>	<u>.45 min</u>					ARRIVED AT JOB <u>9-12-13</u> ^{AM} <u>9:55</u>
<u>19903-73768</u>	<u>.45 min</u>					START OPERATION <u>9-12-13</u> ^{AM} <u>2:45</u>
<u>28443</u>						FINISH OPERATION <u>9-12-13</u> ^{AM} <u>3:30</u>
						RELEASED <u>9-12-13</u> ^{AM} <u>4:30</u>
						MILES FROM STATION TO WELL <u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Kent Roberts
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 150	AA2 Cement	SK	150		2,550 00
CP 80	60/40 POZ	SK	80		960 00
CC 105	C-41 P Defoamer	lb	29		116 00
CC 111	SALT	lb	683		341 50
CC 112	Cement Friction Reducer	lb	43		258 00
CC 115	C-44	lb	141		726 15
CC 124	FLA-322 Low Fluid Loss	lb	71		522 50
CC 201	Gilsonite	lb	750		502 50
CF 607	Latch Down Plug & Baffle	eg	1		400 00
CF 1251	Auto Fill Shoe	eg	1		360 00
CF 1651	Turbolizer	eg	8		880 00
CF 1901	5/8 Castset	eg	1		290 00
C 704	Claymax	gal	5		175 00
CC 155	Super Flush II	gal	500		765 00
E 100	Pickup mileage	mi	45		191 25
E 101	Heavy Mileage	mi	90		630 00
E 113	Bulk Delivery	TM	473		756 00
CE 205	Depth Charge	4611	1		2,520 00
CE 240	Mixing Charge	SK	230		372 00

CHEMICAL / ACID DATA:			

SUB TOTAL <u>Ke</u>	
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Joanna
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY X Kent Roberts
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

Energy services, L.P.

TREATMENT REPORT

Customer AGV Corporation	Lease No.	Date 9-12-13
Lease SPICER	Well # 6	
Field Order # 8179	Station Pratt	Casing 5 1/2
		Depth 4520
Type Job CNW 5 1/2 LS	Formation	County Barber
		State KS
		Legal Description 29-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4520	Depth	From	To	Pre Pad	Max			5 Min.
Volume 139	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4758	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Ken	Station Manager Kevin	Treater Joe
Service Units 33700 20920	14403 73768	2843
Driver Names Mike	Jeff	Joe

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:55					ON LOC / safety meeting
					Run 115 JTS of 15.5 csg
					Basket on Pin of JT 4
					Turbo 1-3-5-7-9-11-13-15
13:40					csg on BOTTOM / Break circ. with Big
14:45					HOOK TO PUMP TO START JTD
			5	6	H2O SPacer
	300		12	6	Super FLush
	300		5	6	H2O SPace
	300		9	6	Mix 30SK 60/40 P02 AT 13#
	300		36	6	Mix 150SK AA2 AT 15.3#
				0	shut down / clear pump & Lines
15:05	100		0	6.6	Release Plug / START H2O DISP WITH 2% OIL
	300		92	6.6	LIFT Pst
	400		103	4.5	Slow Rate
15:30	1500		114	6	Plug Down
	0		6	3.5	30SK for BIT
					20SK for BIT
					JOB COMPLETE
					Thank you
					JOE