



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09126 A

23-205-14W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 9-20-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling, Incorporated				LEASE Frank		WELL NO. 2			
ADDRESS				COUNTY Barton		STATE Kansas			
CITY STATE				SERVICE CREW C. Messick; M. McGraw; J. Hamby					
AUTHORIZED BY				JOB TYPE C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	4						9-20-13	PM	3:30
						ARRIVED AT JOB		PM	6:00
77,686-19,905	1					START OPERATION		PM	8:30
						FINISH OPERATION		PM	9:30
19,826-19,860	1					RELEASED	9-20-13	PM	9:45
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: John Michale  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP101	A-Con Blend Cement	sh	200	\$	3,600 00
P CP100C	Common Cement	sh	200	\$	3,200 00
P CC102	Cellflatre	Lb	100	\$	370 00
P CC109	Calcium Chloride	Lb	940	\$	987 00
P CF105	Top Rubber Plug, 8 5/8"	ea	1	\$	225 00
P E100	Pickup Mileage	mi	55	\$	233 75
P E101	Heavy Equipment Mileage	mi	110	\$	770 00
P E113	Bulk Delivery	tm	1034	\$	1,654 40
P CE201	Cement Pump; 50Feet To 1,000Feet	hrs	4	\$	1,200 00
P CE240	Blending and Mixing Service	sh	400	\$	560 00
P CE504	Plug Container	Job	1	\$	250 00
P S003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL \$ 9,918 86

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE R. M. [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: John Michale  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer L.D. Drilling, Incorporated	Lease No.	Date 9-20-13			
Lease Frank	Well # 2				
Field Order # 9,126	Station Pratt, Kansas	Casing 8 5/8" 24Lb.	Depth 816 Feet	County Barton	State Kansas
Type Job C.N.W. - Surface	Formation	Legal Description 23-205-14W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24Lb.	Tubing Size	Shots/Ft 200	200 sacts	Acid A-con with 33 Calcium Chloride,	RATE	PRESS	ISIP	25 lb./st. cell floe
Depth 816 Feet	Depth	From	To	Pre Pad 12 Lb./Gal.	Max 4.49 Gal./st.	2.4	720 FT./st.	5 Min.
Volume 31.4 Bbl.	Volume	From	To	Pad Common with 28	Min Calcium Chloride,			10 Min.
Max Press 350 PSI	Max Press	From	To	Post 15.6 Lb./Gal.	Avg 2.23 Gal./st.	1.20		15 Min.
Well Connection 1 1/2" Cont. 1" Ann.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 816 Feet	Packer Depth	From	To	Flush 51 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Jim Michols	Station Manager Kevin Gordley	Treater Clarence R. Messick		
Service Units 37,216	7,686	19,905	19,826	19,860
Driver Names Messick	McGraw	Hamby		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold safety meeting.
7:30					PetroMark Drilling start to run 19 Joints new 24Lb./Ft 8 5/8" casing.
8:15					Casing in well. Circulate for 5 minutes.
8:30	300			5	Start Fresh water Pre-Flush.
	325		10	6	Start mixing 200 sacts A-con cement.
	200		97	5	Start mixing 200 sacts common cement.
	-0-		139		Stop pumping. Shut in well. Release Top Rubber Plug. Open well.
9:00	150			5	Start Fresh water Displacement.
9:15	350		51		Plug down. Shut in well.
					Circulate 10 Bbl. cement to the pit.
					Wash up pump truck.
					Job complete.
					Thank You
					Clarence, Milre, Terry



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**FIELD SERVICE TICKET**

1718 08190 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-27-13</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>L.O. Drilling</b>		LEASE <b>Frank</b> WELL NO. <b>2</b>							
ADDRESS		COUNTY <b>Barton</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>ED Dale Joe</b>							
AUTHORIZED BY		JOB TYPE: <b>CNW 5 1/2 LS</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>19899-19843</b>	<b>40min</b>						<b>9-26-13</b>	<b>PM</b>	<b>7:06</b>
<b>19960-21010</b>	<b>40min</b>					ARRIVED AT JOB	<b>9-26-13</b>	<b>AM</b>	<b>1130</b>
<b>28443</b>						START OPERATION	<b>9-27-13</b>	<b>AM</b>	<b>245</b>
						FINISH OPERATION	<b>9-27-13</b>	<b>AM</b>	<b>320</b>
						RELEASED	<b>9-27-13</b>	<b>AM</b>	<b>4:20</b>
						MILES FROM STATION TO WELL			<b>60</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	Common Cement	SK	150		2,100 00
CP 103	60/40 POZ	SK	30		360 00
CC 105	C-41 Defoamer	lb	43		172 00
CC 111	SALT	lb	1465		732 50
CC 112	Cement Friction Reducer	lb	128		768 00
CC 113	Gypsum	lb	850		637 50
CC 201	Gilsonite	lb	900		603 00
CF 103	TOP Rubber Plug	eq	1		105 00
CF 251	Guide shoe	eq	1		250 00
CF 1451	FLAPPER INSERT	eq	1		215 00
CE 1601	5 1/2 Turbolizer	eq	6		750 00
CC 159	Flow Seal	gal	330		1,980 00
E 100	Pickup mileage	mi	60		255 00
E 101	Heavy mileage	mi	120		840 00
E 113	Bulk Delivery	TM	510		816 00
CE 204	Depth Charge	hr	1		2,160 00
CE 240	Mixing Charge	SK	180		252 00
CE 504	Plug container	JOB	1		250 00
S 003	Supervisor	eq	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<b>59</b>	<b>10,290</b>	<b>75</b>
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
TOTAL				

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.D Drilling</i>	Lease No.	Date <i>9-27 -13</i>	
Lease <i>Frank</i>	Well # <i>2</i>		
Field Order # <i>8190</i>	Station	Casing <i>5 1/2</i>	Depth <i>3638</i>
		County <i>Barton</i>	State <i>KS</i>
Type Job <i>CNW 5 1/2 LS</i>	Formation	Legal Description <i>23-20-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>3638</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>85</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>1000</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>3622</i>	Packer Depth	From	To				

Customer Representative	Station Manager	Treater
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Service Units	<i>19889</i>	<i>19843</i>	<i>19960</i>	<i>21010</i>	<i>28443</i>				
Driver Names	<i>ED</i>		<i>Duke</i>		<i>JCP</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2330</i>					<i>on loc / safety meeting</i>
<i>015</i>					<i>Start Running CSG.</i>
<i>130</i>					<i>CSG on Bottom / Circ with Bits</i>
					<i>Run 93 JT of 5 1/2 CSG mix 15.5 @ 17# CSG</i>
					<i>cent on 1-3-5-7-9-11</i>
					<i>Hook up to Pump to start JOB</i>
<i>245</i>	<i>200</i>		<i>5</i>	<i>5.5</i>	<i>H2O Spacer</i>
			<i>7</i>		<i>Flow Seal</i>
			<i>5</i>		<i>H2O Spacer</i>
			<i>36</i>		<i>mix 150 SK common Cement @ 15.5#</i>
	<i>0</i>		<i>0</i>	<i>0</i>	<i>shut down / Lear Pump and Lines</i>
<i>300</i>	<i>100</i>			<i>6.5</i>	<i>Release Plug</i>
<i>300</i>	<i>100</i>		<i>0</i>	<i>6.5</i>	<i>start H2O DISP.</i>
	<i>150</i>		<i>64</i>	<i>6.5</i>	<i>Lift PSI</i>
	<i>250</i>		<i>75</i>	<i>2</i>	<i>slow Rate</i>
<i>3:20</i>	<i>900</i>		<i>85</i>	<i>0</i>	<i>Plug Down</i>
			<i>6</i>		<i>Plug BH</i>
					<i>JOB complete</i>
					<i>Thank you</i>
					<i>Joe</i>



Customer <i>W. WILLIAMS</i>	Lease No. <i>1700</i>	Date <i>10-16-13</i>	
Lease <i>EPHWK</i>	Well # <i>2</i>		
Field Order # <i>8786</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>	Depth <i>3511</i>
Type Job <i>COIL TUBING</i>	Formation <i>HLS</i>	County <i>PRATT</i>	State <i>KS</i>
Legal Description <i>23-20-10</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>3 1/2</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		<i>3528</i>	<i>3532</i>					
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>1.9</i>	<i>13.3</i>	<i>3536</i>	<i>3542</i>					
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>WILLIAMS</i>	Station Manager <i>WILLIAMS</i>	Treater <i>WILLIAMS</i>
Service Units <i>1710</i>	<i>1189-1984-3</i>	<i>78918-19862</i>
Driver Names <i>WILLIAMS</i>	<i>WILLIAMS</i>	<i>WILLIAMS</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1130</i>					<i>START TREATMENT</i>
					<i>PERFS - 3528-32 3536-42</i>
					<i>1.000 GAL PER MIN @ 3449'</i>
<i>1000</i>	<i>500</i>	<i>100</i>	<i>10</i>	<i>2</i>	<i>COIL TUBING - 500'</i>
		<i>900</i>	<i>9</i>	<i>1</i>	<i>2.000 GALLONS PER MIN @ 3449'</i>
<i>1110</i>		<i>1000</i>	<i>5 1/2</i>	<i>1</i>	<i>1.000 GALLONS PER MIN @ 3449'</i>
		<i>1300</i>	<i>5 1/2</i>	<i>1</i>	<i>1.000 GALLONS PER MIN @ 3449'</i>
		<i>1300</i>	<i>6</i>	<i>1</i>	<i>START PERFS</i>
		<i>1400</i>	<i>4</i>	<i>1</i>	<i>PERMANENT PERFS</i>
		<i>7000</i>	<i>1 1/2</i>	<i>1/2</i>	<i>STOP - STARTED TO C 3536 PERFS</i>
<i>1145</i>		<i>7000</i>	<i>1 1/2</i>		<i>HELD 2000'</i>
					<i>RELEASED - NO FLOW PERFS</i>
	<i>4100</i>		<i>16</i>	<i>1 1/2</i>	<i>REVERSE CUT - 1 1/2" PERFS</i>
					<i>RUN 3715 TO C TO PERFS</i>
	<i>400</i>		<i>20</i>	<i>2</i>	<i>REVERSE CUT - 2 1/4" PERFS</i>
					<i>PERFS</i>
<i>1200</i>					<i>TUB COMPLETE - HOLD</i>