Frank #2 Formation: Arbuckle Pool: Wildcat Job Number: K039 5513 Temperature , °F 139.8 116.5 93.2 46.6 23.3 66.69 0.0 8:00 7:00 p = 1653.4900:9 5:00 p = 912.00Temp = 103.59Frank #2 5513 Time p = 1000.534:00 p = 83.97p = 68.013:00 p = 73.902:00 p = 12.59p = 1669.48 L D Drilling, Inc DST #6 Arbuckle 3480-3550 Start Test Date: 2013/09/26 Final Test Date: 2013/09/26 1:00 0:00 2013/9/26 1600 1200 400 -400 0 800 5513 Pressure, psi(a)



C:\Users\Roger Friedly\Desktop\frank2dst6.fkt 26-Sep-13 Ver



JASON MCLEMORE

CELL # 620-6170527

General Information

Company Name L D Drilling, Inc

Contact L D Davis Job Number K039 **Well Name** Frank #2 Representative Jason McLemore L D Drilling, Inc **Unique Well ID** DST #6 Arbuckle 3480-3550 Well Operator 23-20s-14w-Barton Prepared By **Surface Location Jason McLemore** Maybach West Qualified By Field Kim Shoemaker **Vertical Test Unit Well Type** #7

Test Information

Representative Jason McLemore
Test Type Drill Stem Test Well Operator
Formation Arbuckle Report Date 2013/09/26
Well Fluid Type 01 Oil Prepared By Test Purpose (AEUB) Jason McLemore

 Start Test Date
 2013/09/26 Start Test Time
 00:25:00

 Final Test Date
 2013/09/26 Final Test Time
 07:06:00

Test Results

RECOVERED:

3 Free Oil

180 MCO 55%O, 45%M

183 Total Fluid

Tool Sample: 60%O, 40%M

Gravity: 38

Tool Sample: 60%O, 40%M



DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: frank2dst6

TIME ON: 12:25 AM TIME OFF: 7:06 AM

Company L D Drilling, Inc Lease & Well No. Frank #2 Contractor Petromark #2 Charge to L D Drilling, Inc Arbuckle Effective Pay_ Kb 1899 K039 Elevation Formation Ft. Ticket No. 23 14 W County_ Barton KANSAS Date 09-26-13 Sec. 20 S Range Twp. State Test Approved By Kim Shoemaker Jason McLemore Diamond Representative 3550 ft. Total Depth_ 3480 ft. to Formation Test No. Interval Tested from 3550 ft. 3475 ft. Size 6 3/4 6 3/4 Packer Depth Packer depth ft. Size in. 3480 ft. Size 6 3/4 6 3/4 Packer Depth Packer depth ft. Size in. Depth of Selective Zone Set 3461 ft 5513 Cap. 5000 P.S.I. Top Recorder Depth (Inside) Recorder Number 4950 P.S.I. 3547 ft. 13338 Cap. Bottom Recorder Depth (Outside) Recorder Number Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I. Chemical 117 ft. I.D. Viscosity Drill Collar Length 2 1/4 Mud Type 9.2 0 ft. I.D. 9.1 cc. Weight Pipe Length 2 7/8 Weight Water Loss 3330 ft. 5800 P.P.M. 3 1/2 I.D. Chlorides Drill Pipe Length 7 STERLING 33 ft. Tool Size 3 1/2-IF Serial Number Jars: Make Test Tool Length NO 70 ft. no 4 1/2-FH Did Well Flow? Reversed Out Anchor Length Size 31' DP in Anchor 4 1/2 XH in 7 7/8 Surface Choke Size Main Hole Size Tool Joint Size in. Bottom Choke Size 5/8 Blow: 1st Open: Fair Blow, Built to 8", No Blowback 2nd Open: Fair Blow, Built to 10", No Blowback 3 ft. of Free Oil Recovered 180 ft. of Mud Cut Oil 55%O, 45%M Recovered 183 ft. of Total Fluid Recovered Recovered ft. of ft. of Tool Sample: 60%O, 40%M Price Job Recovered ft. of Other Charges Recovered Insurance Remarks: Total A.M. A.M. 2:04 AM 5:04 AM 104 P.M. Time Started Off Bottom P.M. Maximum Temperature Time Set Packer(s) 1669 P.S.I. Initial Hydrostatic Pressure.....(A) 30 13 P.S.I. to (C) 74 P.S.I. 45 1001 P.S.I. (D) 84 _{P.S.I.} 45 68 P.S.I. to (F)_____ (E) 912 PSI Final Closed In Period......Minutes (G) 1653 P.S.I. Final Hydrostatic Pressure.