For KCC Use ONLY	-
API # 15	Mary Mary Mary Mary Mary Mary Mary Mary

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ator: Downing Nelson Oil Company Inc.							Lo	Location of Well: County: Trego						
e: Sharon Walker														
Number: 2-13								370		feet from E / 🔀 W Line of Section				
VC_							_ Se	c. <u>13</u>	Twp. <u>12</u>	_S. R. ²³	L_	EX] w	
r of A	Acres attr	ibutable to	well: 40		٠		. 10	Section: X	Regular or	Irregular	-			
		of acreag		_ sw	- NW	- NW	. 15	Section.	regular or [ii legulai				
							lf:	Section is Irre	gular, locate	well from ne	arest corr	ner boun	dary.	
								Section corner used: NE NW SE SW						
						i								
	٠.		<i></i>	" 05	5 t t-		PLAT		. Ii Oh a th	a musalishad la	nations of			
	Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).													
	iease roa	os, tank bi 1260		ipeiiries ar						Monce Act (ı idase bili	2002).		
	1260 You may attach a separate plat if desired.													
ſ	11 🐷	700	: :	:		: :		:						
			:							LEGE	ND			
	•							*	,	O Well L	ocation -			
									<u></u>	-	Battery Lo	cation		
		:	:	:		: :::::::::::::::::::::::::::::::::::::		:	-		ne Location			
	7	:	•	:		:		:		•	c Line Lo			
									_	Lease	Road Lo	cation		
	/ -			*******		*	,	*******						
	Y			:										
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												******	4000' ESI	
										97			1980' FSL	
										0-7			1980' FSL	
										0-1			1980' FSL	
										O. 3390' FEL			1980' FSL	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.