



**#1 Roemer Unit**

1235' FNL & 2385' FEL

85' N & 75' W of W/2 W/2 NE Section 7-16S-29W

Lane County, Kansas

API# 15-101-22449-0000

Elevation: 2711' GL, 2719' KB

Sample Tops			Ref. Well
Anhydrite	2108'	+611	+20
B/Anhydrite	2139'	+580	+17
Stotler	3398'	-679	+14
Heebner	3778'	-1059	+7
Lansing	3815'	-1096	+8
Muncie Shale	3970'	-1251	+17
Stark Shale	4060'	-1341	+17
Hush	4098'	-1379	+15
BKC	4140'	-1421	+17
Marmaton	4181'	-1462	+6
Altamont	4202'	-1483	+6
Pawnee	4267'	-1548	+9
Myrick	4302'	-1583	+6
Fort Scott	4323'	-1604	+5
Cherokee Shale	4350'	-1631	+2
Johnson	4385'	-1666	+2
Mississippian	4408'	-1689	+13
RTD	4530'	-1811	



**CONSOLIDATED**  
Oil Well Services, LLC

260970

TICKET NUMBER 38017

LOCATION OKMey #5

FOREMAN Fuzz

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-25-13	7173	Roemer Unit #1	7	16	29	Lawe																				
CUSTOMER Riotive Exploration			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>CONY D</td> <td>Jeremy R</td> <td></td> </tr> <tr> <td>436</td> <td>DANE R</td> <td></td> <td></td> </tr> <tr> <td>528</td> <td>DANIEL B</td> <td></td> <td></td> </tr> <tr> <td></td> <td>JACK J</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	CONY D	Jeremy R		436	DANE R			528	DANIEL B				JACK J		
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MAILING ADDRESS																										
CITY	STATE	ZIP CODE																								

JOB TYPE P-collar HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING P-collar 2074'  
 DISPLACEMENT 7.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE press plus to 1200'

REMARKS: Safety meeting on Red Rock well service. Rig up and spot 25#s sand @ 3200'. Pull up to 2074 Test closed tool @ 1200'. Open P-collar establish circulation. Mix 375#s 60/40 pos 69 gal with 250#/hulls 1/4" floreal - Displace 7 1/2 TSB, close tool and press to 1200'. Run to 3200' and reverse cement and sand out of hole with 60 #s water

Thanks Fuzz & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1785 <sup>00</sup>	1785 <sup>00</sup>
5406	40	MILEAGE	5.25	210 <sup>00</sup>
5407A	16 ton	Ton mileage delivery	125	1120 <sup>00</sup>
1131	375 #s	60/40 pos	15 <sup>86</sup>	5947 <sup>50</sup>
118B	1935 #	Bentonite	27	522 <sup>45</sup>
1105	250 #	Coarsened hulls	1.58	145 <sup>00</sup>
1107	94 #	Floreal	2.97	279 <sup>18</sup>
		subtotal		10009 <sup>13</sup>
		less 1090		1000 <sup>91</sup>
		subtotal		9008 <sup>22</sup>
		<input checked="" type="checkbox"/> completed		
		SALES TAX		443.65
		ESTIMATED TOTAL		9451.87

Revin 3737

AUTHORIZATION Gay Rose TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

260742

TICKET NUMBER 38006

LOCATION Oakley, KS

FOREMAN Kelly Gabe

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-13	2173	Roemer unit #1	7	16	29	Lone
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Ritchie Exploration			399	Damon		
MAILING ADDRESS			566	Tim		
CITY	STATE	ZIP CODE				

JOB TYPE Prod HOLE SIZE 2 7/8 HOLE DEPTH 4530 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 4526 DRILL PIPE \_\_\_\_\_ TUBING PCTOP #58 OTHER PC @ 2078  
 SLURRY WEIGHT 142 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 21.17  
 DISPLACEMENT 71.6 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting ran float equip on #5 Turbos - 1, 2, 3, 5, 9, 13, 57, 59, 72 baskets 2, 58, 71 PCTOP #58 ran pipe to bottom 107' at total hooked up to circulate for 1 hr, Pumped 5 bbl water, mud flush, 5 bbl water, mixed 30 SKS RH, mixed 20 SKS OWC, 25% CDT-26, 14" CAF 38 down center, released plug & displaced with 7 1/2 bbl water, released pressure, float held, had 25# lift + plug landed @ 1000', had good returns through out displacement, washed out pump + lines, pigged down.

Thank You  
Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	3100.00	3100.00
5406	40 mi	MILEAGE	52.5	2100.00
1126	230 SKS	OWC	23.70	5451.00
110A	1150#	Kol-seal	.56	644.00
1137	54#	CDT-26	10.20	550.80
1146	32#	CAF38	10.30	326.40
5407A	10.81	Ton Mileage delivery	1.25	756.80
11446	500 gal	Mud flush	1.00	500.00
4261	1	4 1/2 Guide shoe (T)	145.00	145.00
4226	1	4 1/2 AFU Insert (W)	202.75	202.75
4139	9	Turbolizers (2-2-2)	60.00	540.00
4404	1	4 1/2 Rubber Plug (T)	55.75	55.75
4284	1	4 1/2 Port collar (T)	1984.50	1984.50
4103	3	4 1/2 basket (W)	275.00	825.00
				15,292.00
		Lead 1070		1,529.00
				13,762.99
				722.36
				14,485.16

completed

Ravin 3737

AUTHORIZATION

*Guyton*

TITLE

DATE 7-21-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

*TR*

# ALLIED OIL & GAS SERVICES, LLC 060735

Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley

DATE <u>1/10/13</u>	SEC. <u>7</u>	TWP. <u>16</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Panner unit</u>	WELL # <u>1</u>	LOCATION <u>Gove Sto County Line 2W</u>			COUNTY <u>Lane</u>	STATE <u>Ko.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>Sto 275 Rd - 1/2 W Ninto</u>					

CONTRACTOR WW-12 OWNER Same

TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 235 CEMENT AMOUNT ORDERED 165 Com 3% CC 2% SA  
 CASING SIZE 8 5/8 DEPTH 235.22

TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOES JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 14.02

EQUIPMENT  
 PUMP TRUCK # 422 CEMENTER Daven Racette  
 # 347 HELPER Tyler Ellipse  
 BULK TRUCK DRIVER David Scariano  
 # DRIVER

HANDLING 178.42 @ 2.48 = 442.48  
 MILEAGE 8.14 x 58 x 2.60 = 1227.51  
 TOTAL 5057.69

REMARKS:  
Mix 165 SKs Cement  
Displace with water  
Cement did circulate

Thank you.

CHARGE TO: Ritchie Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB 235.22'  
 PUMP TRUCK CHARGE # 1512.25  
 EXTRA FOOTAGE @  
 MILEAGE 58 @ 7.70 = 446.60  
 MANIFOLD @  
L.V. mileage @ 4.40 = 255.20  
 TOTAL 2214.05

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Colin P. Mansueti  
 SIGNATURE Colin Mansueti

PLUG & FLOAT EQUIPMENT  
 @  
 @  
 @  
 @  
 @  
 TOTAL \_\_\_\_\_

SALES TAX (if Any) \_\_\_\_\_  
 TOTAL CHARGES 7,271.74  
 DISCOUNT 1,672.50 IF PAID IN 30 DAYS  
5,599.23 Net.

R