

**TRANS PACIFIC OIL**

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# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

On Well	Alex Chapin	ELEVATIONS
Norton C #4		KB <u>2489</u>
Lazy 17 West		DF
470' FNL, 500' FWL		GL <u>2498</u>
24 TWSP <u>17S</u> RGE <u>26W</u>		Measurements Are All From <u>Kelly Bushing</u>
Ness	Kansas	
CTOR	Duke Drilling Rig #4	
09/6/13	COMP <u>09/14/13</u>	
4500	LTD <u>4500</u>	
3700	TYPE MUD <u>CHEMICAL</u>	
SAVED FROM <u>3700</u> TO <u>RTD</u>		CASING
TIME KEPT FROM <u>3600</u> TO <u>RTD</u>		CONDUCTOR <u>8 5/8"</u> @ <u>222'</u>
EXAMINED FROM <u>3700</u> TO <u>RTD</u>		SURFACE <u>5 1/2"</u> @ <u>4431</u>
CAL SUPERVISION FROM <u>3600</u>		ELECTRICAL SURVEYS
CE WELL Norton-Klement #1 24-17S-26W		DIL, DUCP
		PIONEER

REMARKS Based on the positive structural position and the oil recoveries from b and DST #2, it was decided to run 5-1/2" production casing to further test the No

Anhydrite	Sandstone	Limestone	Shale	Carb Sh	Cherty LS	Chert
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**LEGEND**

DRILLING TIME IN MINUTES PER FOOT

Rate of Penetration Decreases →

1.0      5      10      20

**SAMPLE DESCRIPTION**

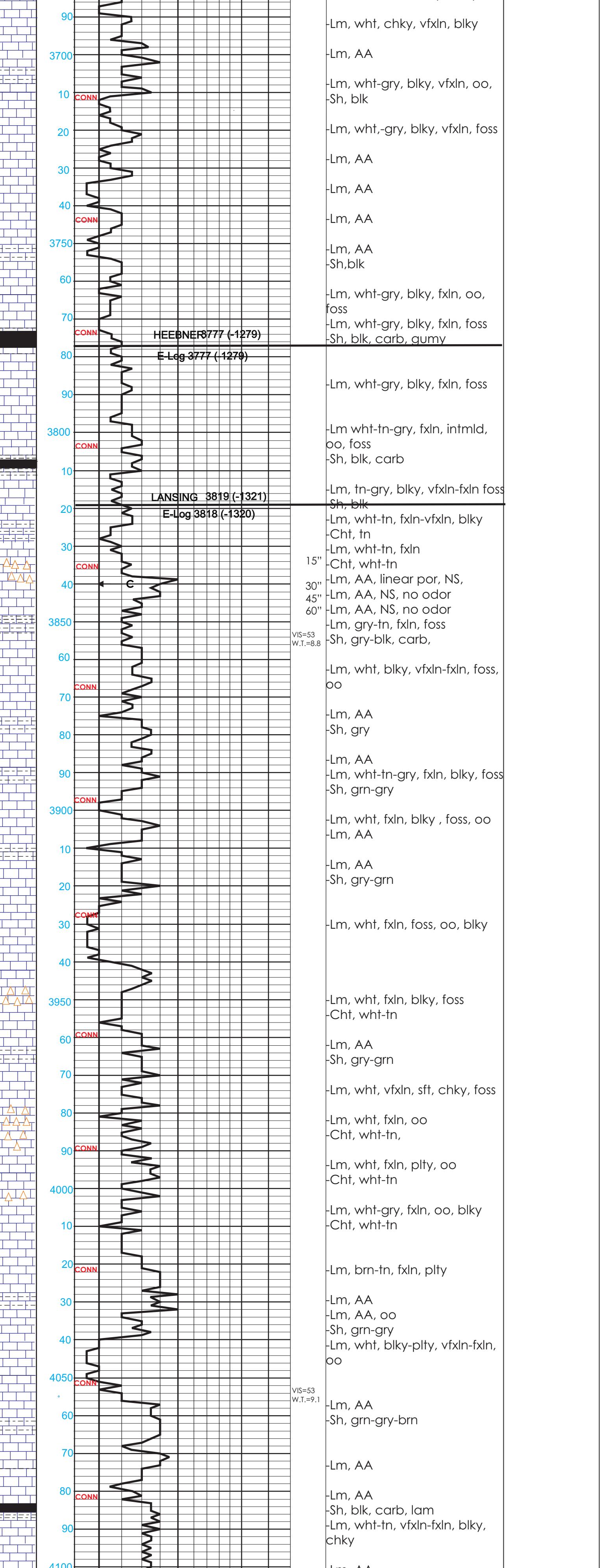
ANHYDRITE  
1839 (+ 659)

BASE ANHYDRITE  
1870 (+ 628)

DEPTH

LITHOLOGY

CONN



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