



BASIN SERVICES, LLC
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 ABILENE, TX 79608-4268
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TICKET

TICKET NUMBER: WY-108-1
 TICKET DATE: 09/02/2013

ELECTRONIC

SANDRIDGE ENERGY
 ***** DO NOT MAIL!!! *****
 123 ROBERT S KERR AVE
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
 LEASE: Lukins 34140
 WELL#: 1-26H
 RIG #: Lariat 45
 Co/St: BARBER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
9/2/2013 DRILLED 30" CONDUCTOR HOLE			
9/2/2013 20" CONDUCTOR PIPE (.250 WALL)			
9/2/2013 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
9/2/2013 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
9/2/2013 DRILLED 20" MOUSE HOLE (PER FOOT)			
9/2/2013 16" CONDUCTOR PIPE (.250 WALL)			
9/2/2013 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
9/2/2013 WELDING SERVICES FOR PIPE & LIDS			
9/2/2013 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
9/2/2013 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
9/2/2013 14 YDS OF 10 SACK GROUT			
9/2/2013 TAXABLE ITEMS			5,340.00
9/2/2013 BID-TAXABLE ITEMS			11,610.00
		Sub Total:	16,950.00
		Tax BARBER COUNTY (7.3 %):	389.82
		TICKET TOTAL:	\$ 17,339.82

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

JOB SUMMARY			PROJECT NUMBER SOK 3049	TICKET DATE 09/20/13
COUNTY Barber	State Kansas	COMPANY Bridge Exploration & Produc	CUSTOMER REP Bill Torbett	
LEASE NAME Lukins 3410	Well No. 1-26H	JOB TYPE Surface	EMPLOYEE NAME ROBERT BURRIS	

EMP NAME					
Robert Burris		0			
Mike Hall					
Cheryl Newton					
Joseph Klemm					

Form. Name _____ Type: _____

Packer Type _____ Set At **0**

Bottom Hole Temp. **80** Pressure _____

Retainer Depth _____ Total Depth **950**

	Called Out	On Location	Job Started	Job Completed
Date	9/20/2013	9/20/2013	9/20/2013	9/20/2013
Time	12:00	14:00	20:28	22:00

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		36#	9 5/8"		Surface	956
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/4"		Surface	950
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water	BBL.	10
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/20	8.0	9/20	1.0	Surface
Total	8.0	Total	1.0	

Perfoac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Pressures	
MAX	1,500 PSI
AVG.	275
Average Rates in BPM	
MAX	6 BPM
AVG	4
Cement Left in Pipe	
Feet	46
Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	295	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	11.11	2.01	12.40
2	160	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary					
Preflush	_____	Type:	Preflush:	BBI	10.00
Breakdown	_____	MAXIMUM	Load & Bkdn:	Gal - BBI	N/A
	_____	Lost Returns-N	Excess /Return	BBI	48
	_____	Actual TOC	Calc. TOC:		SURFACE
Average	_____	Bump Plug PSI:	Final Circ.	PSI:	450
ISIP	5 Min. _____	10 Min. _____	Cement Slurry:	BBI	144.0
		15 Min. _____	Total Volume	BBI	224.00

CUSTOMER REPRESENTATIVE Bill Torbett SIGNATURE

JOB SUMMARY			PROJECT NUMBER SOK 3061	TICKET DATE 09/27/13
COUNTY Barber	STATE Oklahoma	COMPANY Sandridge Exploration & Production	CUSTOMER REP Bill Torbett	
LEASE NAME Lukins 3410	Well No. 1-26H	JOB TYPE Intermediate	EMPLOYEE NAME Arthur Setzer	

EMP NAME	0				
Arthur Setzer					
Bryan Douglas					
Robert Stonehocker					
Wallace Berry					

Form. Name _____ Type: _____

Packer Type _____ Set At **3,707**

Bottom Hole Temp. **155** Pressure _____

Retainer Depth _____ Total Depth **5663**

Date	Called Out 9/26/2013	On Location 9/27/2013	Job Started 9/27/2013	Job Completed 9/27/2013
Time	2200	0700	0900	1100

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data					
	New/Used	Weight	Size	Grade	From To Max. Allow
Casing		26#	7"		Surface 5,625 5,000
Liner					
Liner					
Tubing			0		
Drill Pipe					
Open Hole			8 3/4"	Surface	5,688 Shots/Ft.
Perforations					
Perforations					
Perforations					

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water BBL.		20 8.33
Spacer type	Caustic BBL.		10 8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/27	4.0	9/27	2.0	Intermediate
Total	4.0	Total	2.0	

Pressures	
5,000 PSI	700
Average Rates in BPM	
8 BPM	6
Cement Left in Pipe	
89	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	230	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.4% C-41P	6.93	1.43	13.60
2	100	Premium	0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.19	1.19	15.60
3	0	0		0	0.00	0.00

Summary					
Preflush	10	Type: Caustic	Preflush: BBI	30.00	Type: Gel Spacer
Breakdown		MAXIMUM	Load & Bkdn: Gal - BBI	N/A	Pad: Bbl - Gal
		Lost Returns-N	Excess /Return BBI	N/A	Calc. Disp Bbl
		Actual TOC	Calc. TOC:	3,610	Actual Disp.
Average		Bump Plug PSI:	Final Circ. PSI:	700	Disp: Bbl
			Cement Slurry: BBI	79.0	212.00
			Total Volume	BBI	321.00

CUSTOMER REPRESENTATIVE _____ *Bill Torbett* SIGNATURE