



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 10/07/2013
INVOICE NUMBER <b>1718 - 91303681</b>		

Pratt (620) 672-1201  
 B LARIO OIL & GAS  
 I P O BOX 84  
 L MURDOCK  
 L KS US 67111  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Helten 2-35  
 O LOCATION  
 B COUNTY Kingman  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

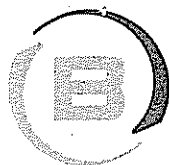
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40648442	19905	APL# 13271	Net - 30 days	11/06/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/01/2013 to 10/01/2013</i>				
0040648442				
171809135A Cement-New Well Casing/Pi 10/01/2013 Cement 8 5/8 Surface				
60/40 POZ	170.00	EA	8.04	1,366.71 T
Celloflake	43.00	EA	2.48	106.59 T
Calcium Chloride	441.00	EA	0.70	310.22 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	107.19	107.19
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	2.85	128.13
Heavy Equipment Mileage	90.00	MI	4.69	422.07
"Proppant & Bulk Del. Chgs., per ton mil	331.00	EA	1.07	354.81
Depth Charge; 0-500'	1.00	EA	669.95	669.95
Blending & Mixing Service Charge	170.00	BAG	0.94	159.45
Plug Container Util. Chg.	1.00	EA	167.49	167.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.24	117.24

RECEIVED  
 OCT 16 2013  
 [Signature]

BS  
 10-9-13

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,909.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	123.06
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,032.91
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09135 A

35-275-5W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 10-1-13	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Lario Oil and Gas		LEASE Helden			WELL NO. 2-35				
ADDRESS		COUNTY Kingman			STATE Kansas				
CITY		STATE			SERVICE CREW C. Messick, M McGraw				
AUTHORIZED BY		JOB TYPE C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1					9-30-13	10-1-13	AM	10:30
						ARRIVED AT JOB		PM	1:30
77686-19,905	1					START OPERATION		PM	6:45
						FINISH OPERATION		PM	7:45
19960-21,010	1					RELEASED	10-1-13	PM	8:00
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Paul R. Farmer  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement	skt	170	\$	2,040 00
CC109	Calcium Chloride	Lb	441	\$	463 05
CC102	Cellulose	Lb	43	\$	159 00
CF153	Wooden Plug, 8 3/8"	ea	1	\$	160 00
E101	Heavy Equipment Mileage	Mi	90	\$	630 00
CE240	Blending and Mixing Service	skt	170	\$	238 00
E113	Bulk Delivery	tm	331	\$	529 20
CE200	Cement Pump 0 Feet To 500 Feet	hrs	4	\$	1,000 00
CE504	Plug Container	Job	1	\$	250 00
S003	Service Supervisor	hrs	8	\$	175 00
E100	Pickup Mileage	Mi	45	\$	191 25
					SUB TOTAL
					\$ 3,909 85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Paul R. Farmer  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Lario Oil and Gas	Lease No.	Date 10-1-13
Lease Hellen	Well # 235	
Field Order # 4135	Station Pratt, Kansas	Casing 8 7/8 23lb
		Depth 264 Feet
Type Job C.N.W. - Surface	Formation	County Kingman
		State Kansas
		Legal Description 35-275-5W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8 23lb	Tubing Size 6 1/2"	Shots/Ft	170 sacks	Acid 60/40 Poz with	RATE	PRESS	ISIP	
Depth 263 Feet	Depth	From	To 22 Gall.	Pre Pad 3% Calcium Chloride	Max	25 lb/s	5 Min.	F. Cell plate
Volume 16.8 Bbl.	Volume	From	To	Pad 14.8 lb/gal.	Min.	5.18 Gal/stk.	10 Min.	10 cu. ft/stk.
Max Press 250 P.S.I.	Max Press	From	To	Frac	Avg			15 Min.
Well Connection Flue Con	Annulus Vol. 1.1	From	To		HHP Used			Annulus Pressure
Plug Depth 243 feet	Packer Depth	From	To	Flush 16 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Cecil Farmer	Station Manager Kevin Gordley	Treater Clarence R. Messick
Service Units 37216	77686	19905
Driver Names Messick	Mc Graw	Abel
19960	21010	

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Trucks on location and hold safety meeting.
5:30					Maverick Drilling start to run 6 Joints 23lb/ft 8 7/8" casing.
6:30					Casing in well. Circulate for 5 minutes.
6:45	200			5	Start Fresh Water Pre-Flush.
	225		10	5	Start mixing 170 sacks 60/40 Poz cement
	-0-		46		Stop pumping. Shut in well. Release Wooden Plug. Open well.
7:11	150			5	Start Fresh Water Displacement.
7:15	250		16		Plug down. Shut in well.
					Circulated 20 Bbl. cement to pit
					Wash up pump truck
8:00					Job complete
					Thank You.
					Clarence, Mike James



PAGE 1 of 1	CUST NO 1002301	INVOICE DATE 10/10/2013
INVOICE NUMBER <b>1718 - 91306755</b>		

Pratt (620) 672-1201  
 B LARIO OIL & GAS  
 I P O BOX 84  
 L MURDOCK  
 L KS US 67111  
 T  
 O ATTN: ACCOUNTS PAYABLE

J O B S I T E  
 LEASE NAME Helton 2-35 (APE #12271)  
 LOCATION  
 COUNTY Kingman  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pi  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40649645	20920		Net - 30 days	11/09/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/08/2013 to 10/08/2013</i>				
0040649645				
171808197A Cement-New Well Casing/Pi 10/08/2013 Cement 5 1/2" Longstring				
AA2 Cement	170.00	EA	11.39	1,936.21 T
60/40 POZ	50.00	EA	8.04	401.99 T
Celloflake	43.00	EA	2.48	106.59 T
Salt	921.00	EA	0.33	308.53 T
C-41P	32.00	EA	2.68	85.76 T
C-44	160.00	EA	3.45	552.06 T
FLA-322	80.00	EA	5.02	401.99 T
Super Flush	500.00	EA	1.64	820.73 T
Claymax KCL Substitute	5.00	EA	23.45	117.25 T
"Top Rubber Cmt Plug, 5 1/2""	1.00	EA	70.35	70.35
"Guide Shoe - Regular, 5 1/2"" (Blue)"	1.00	EA	167.50	167.50
"Turbolizer, 5 1/2"" (Blue)"	6.00	EA	73.70	442.19
Flapper Type Insrt Float Valve 5 1/2"(BI	1.00	EA	144.05	144.05
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	2.85	128.13
Heavy Equipment Mileage	90.00	MI	4.69	422.09
"Proppant & Bulk Del. Chgs., per ton mil	457.00	EA	1.07	489.89
Depth Charge; 4001'-5000'	1.00	EA	1,688.35	1,688.35
Blending & Mixing Service Charge	220.00	BAG	0.94	206.35
Plug Container Util. Chg.	1.00	EA	167.50	167.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.25	117.25

*xe*

*BS*  
*10-15-13*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,774.76
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	326.45
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,101.21
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 00197 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>10-8-13</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Larin Oil &amp; Gas</b>		LEASE <b>HELTON</b> 235 WELL NO.							
ADDRESS		COUNTY <b>Kingman</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>Scott Jacob JOE. O'Brien</b>							
AUTHORIZED BY		JOB TYPE: <b>CNW Long strings</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
4775 20920	45 min						10-7-13	AM	1115
70954-19918	45 min					ARRIVED AT JOB	10-8-13	AM	1230
28443						START OPERATION		AM	330
27283						FINISH OPERATION		AM	415
						RELEASED		AM	515
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 Cement	SK	170		3,890 00	
CP 103	60/40 POZ	SK	50		600 00	
CL 111	SALT	lb	921		460 50	
CL 102	cello FLAKE	lb	43		159 10	
CL 105	C-41 P	lb	32		128 00	
CL 129	FLA-322	lb	80		600 00	
CL 115	C-44	lb	160		824 00	
CF 251	Guide shoe	eg	1		250 00	
CF 103	TOP Rubber Plug	eg	1		105 00	
CF 1451	FLAPPER INSERT	eg	1		215 00	
CF 1651	Turbolizer	eg	6		660 00	
C 704	Cloumax	gal	5		175 00	
CI 154	super Flush	gal	500		1,225 00	
E 101	Heavy Mileage	mi	90		630 00	
CE 240	Mixing Charge	SK	220		308 00	
E 113	Blk ONEL Interv	TM	457		730 80	
CE 205	DEPTH Charge	4hrs	1		2,520 00	
CE 504	Plug Con Taper	TOP	1		250 00	
S 003	Supervisor	eg	1		175 00	
E 100	Pickup Mileage	mi	45		141 55	
					SUB TOTAL	191 55
CHEMICAL / ACID DATA:					26	8,774 76
				SERVICE & EQUIPMENT	%TAX ON \$	
				MATERIALS	%TAX ON \$	
					TOTAL	

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08197 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-13	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Liquid Oil - Gas	LEASE: HILTON	WELL NO.:							
ADDRESS:	COUNTY: Kingman	STATE: KS							
CITY:	STATE:	SERVICE CREW: Scott Trip J. (D.A. 1)							
AUTHORIZED BY:	JOB TYPE: LMOV L.O. STATION								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
70951							10-13		11:00
2447									
373									
						ARRIVED AT JOB:	10-13	AM PM	1:00
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL	4.9		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 105	442 CEMENT	SK	170		3,870 00
CF 103	16/40 102	SK	50		600 00
CE 111	SALT	1b	421		460 50
CI 102	7-1/4 FLARE	1b	43		159 10
CL 105	C-41 P	1b	32		128 00
CC 129	FL4-322	1b	50		600 00
CC 115	C-44	1b	160		824 00
CF 251	Gunb Shoc	ea	1		250 00
CF 113	TIP RUBBER FLAN	ea	1		105 00
CF 145L	FLAPPER INSULT	ea	1		215 00
CF 165L	TUBERIZER	ea	1		660 00
C 704	ANVIL	ea	5		175 00
CI 154	SUPER ELUBS	ea	500		1,225 00
E 101	MIXING MILEAGE	mi	90		630 00
CE 240	MIXING CHARGE	SK	270		308 00
E 113	BLK AND WREN	TUB	457		730 50
CE 205	O-PTH CHARGE	4br	1		2,520 00
CE 504	PLUG GUN TUBER	TUB	1		250 00
SE 003	SUPERISER	ea	1		175 00
CE 105	SUPER MILEAGE	mi	45		191 25
SUB TOTAL:					191 25
TOTAL:					5,714 76
SERVICE & EQUIPMENT			%TAX ON \$		
MATERIALS			%TAX ON \$		
TOTAL					

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



10-8-13

Lapin @ 11.8 lbs  
Halter 2.35

5 1/2 LS

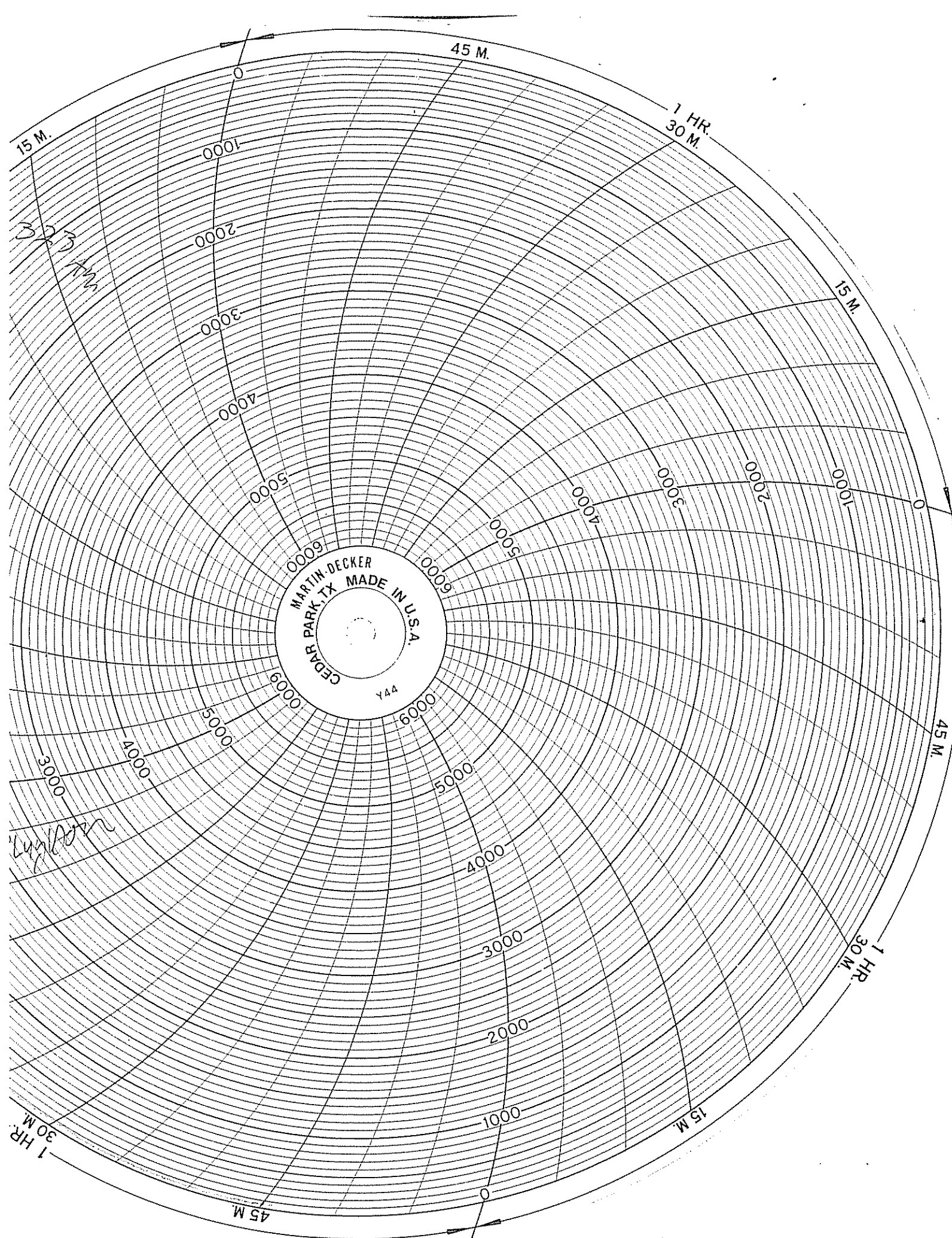
SCOTT

JACB

JT

STEVE





323  
7/2

light

MARTIN-DECKER  
CEDAR PARK, TX  
MADE IN U.S.A.  
Y44

1 HR.  
30 M.

1 HR.  
30 M.

1 HR.  
30 M.

45 M.

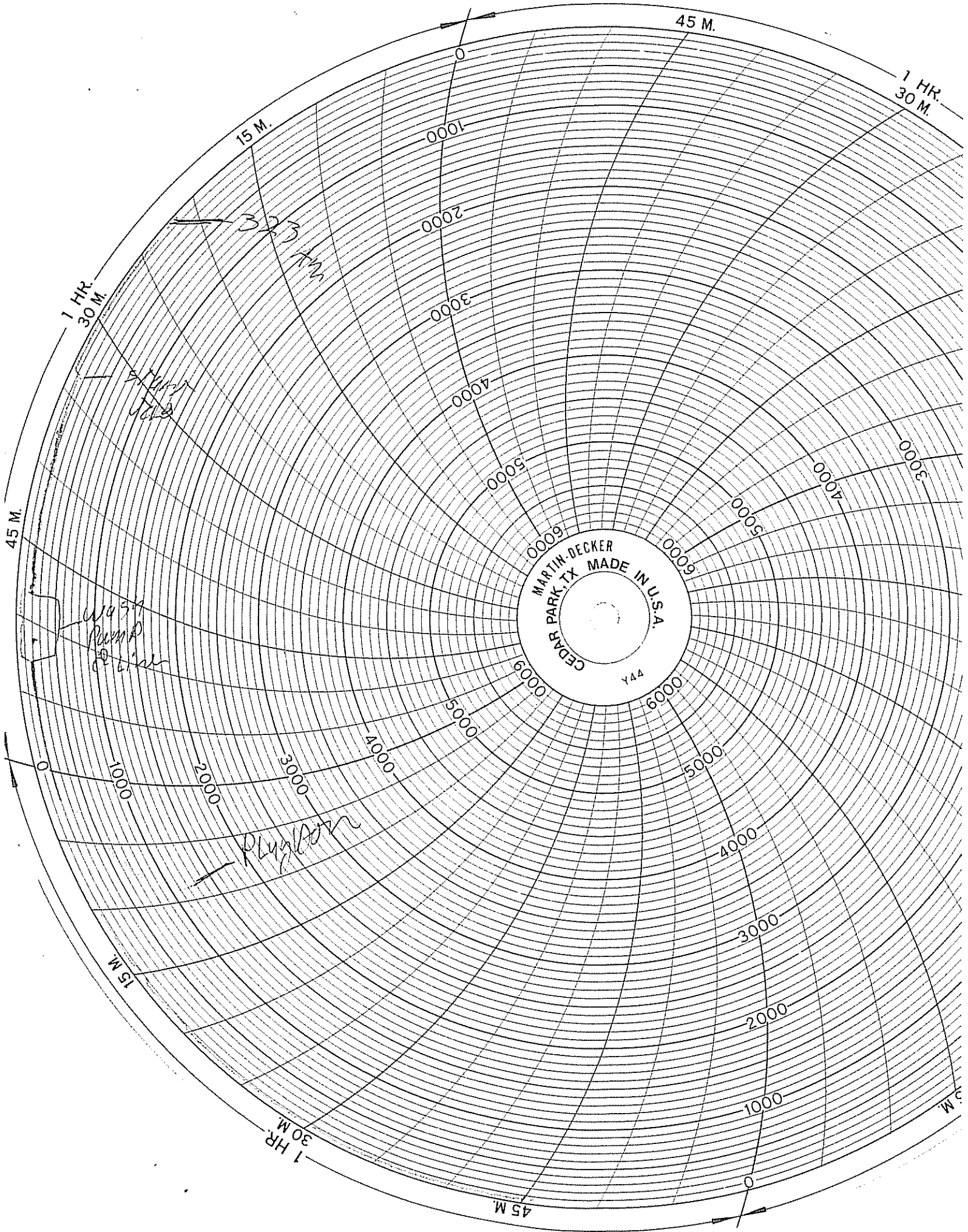
15 M.

45 M.

15 M.

45 M.

15 M.





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Lario Oil & Gas Company

35-27-5 Kingman Co

301 S Market ST  
Wichita KS 67202

Hellen #2-35

Job Ticket: 52437

DST#: 1

ATTN: Jay Schweiket/ Steve

Test Start: 2013.10.06 @ 00:43:00

## GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:52:15

Time Test Ended: 10:30:30

Interval: **3742.00 ft (KB) To 3800.00 ft (KB) (TVD)**

Total Depth: 3800.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: #47

Reference Elevations: 1445.00 ft (KB)

1435.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8676

Outside

Press@RunDepth: 198.73 psig @ 3743.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.10.06 End Date: 2013.10.06

Last Calib.: 2013.10.06

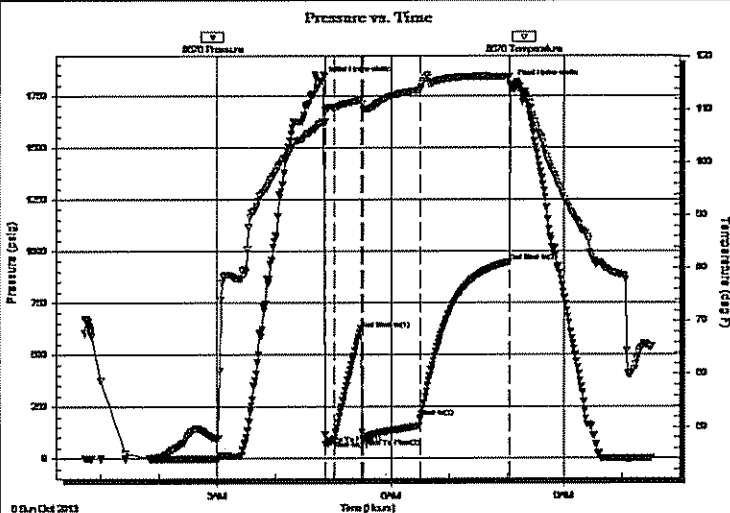
Start Time: 00:43:05 End Time: 10:30:30

Time On Btm: 2013.10.06 @ 04:48:00

Time Off Btm: 2013.10.06 @ 08:04:15

TEST COMMENT: IF: Strong blow BOB 1 min  
IS: No blow back  
FF: Strong blow BOB 1 min GTS 21 min TSTM  
FSI: Weak blow back 4"

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1820.99	107.53	Initial Hydro-static
5	67.64	109.82	Open To Flow (1)
13	89.44	110.48	Shut-In(1)
41	623.04	111.90	End Shut-In(1)
43	96.40	109.99	Open To Flow (2)
103	198.73	113.92	Shut-In(2)
195	947.51	116.20	End Shut-In(2)
197	1803.61	114.34	Final Hydro-static

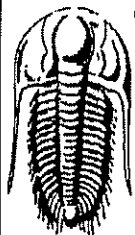
## Recovery

Length (ft)	Description	Volume (bbl)
0.00	3725" GIP	0.00
135.00	G,M w iyh oil spots 2%gas 98%mud	1.89
120.00	G,W,M 2%gas 8%w ater 90%mud	1.68
120.00	M,W 10%mud 90%w ater	1.68

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

35-27-5 Kingman Co

301 S Market ST  
Wichita KS 67202

Hellen #2-35

Job Ticket: 52437

DST#: 1

ATTN: Jay Schweiket/ Steve

Test Start: 2013.10.06 @ 00:43:00

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 9.59 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 35000 ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3725" GIP	0.000
135.00	G,M w iyh oil spots 2%gas 98%mud	1.894
120.00	G,W,M 2%gas 8%w ater 90%mud	1.683
120.00	M,W 10%mud 90%w ater	1.683

Total Length: 375.00 ft      Total Volume: 5.260 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

