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|------------------------------------|----------------------|---------------------|------------------|--|----------------------------------|-----------------|
| Customer <i>Griffen Management</i> | | | Lease No. _____ | | Date <i>10-15-13</i> | |
| Lease <i>ORA</i> | | | Well # <i>B2</i> | | | |
| Field Order # <i>4051</i> | Station <i>Pratt</i> | Casing <i>8 5/8</i> | Depth _____ | | County <i>Barber</i> | State <i>KS</i> |
| Type Job <i>CNW Surface Pipe</i> | | | Formation _____ | | Legal Description <i>9-32-12</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------|--------------------|------------------|----------|------------|--|------------------|-------|------------------|
| Casing Size <i>8 5/8</i> | Tubing Size _____ | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| Depth <i>262</i> | Depth _____ | From _____ | To _____ | Pre Pad | | Max | | 5 Min. |
| Volume <i>15</i> | Volume _____ | From _____ | To _____ | Pad | | Min | | 10 Min. |
| Max Press _____ | Max Press _____ | From _____ | To _____ | Frac | | Avg | | 15 Min. |
| Well Connection _____ | Annulus Vol. _____ | From _____ | To _____ | | | HHP Used _____ | | Annulus Pressure |
| Plug Depth <i>247</i> | Packer Depth _____ | From _____ | To _____ | Flush | | Gas Volume _____ | | Total Load |

Customer Representative *J.R. Griffen* Station Manager *Kevin* Treater *Joe Melson*

| | | | | | | |
|----------------------------------|--------------------|--------------|--|--|--|--|
| Service Units <i>19889 19543</i> | <i>19960 21010</i> | <i>25443</i> | | | | |
| Driver Names <i>ED</i> | <i>Dale</i> | <i>Joe</i> | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|---------------|----------|--------------------------------------|
| <i>8:45</i> | | | | | <i>ONLOC / safety meeting</i> |
| | | | | | <i>Run bits cog 24"</i> |
| <i>04:00</i> | | | <i>5</i> | <i>6</i> | <i>Had filler</i> |
| | | | <i>33</i> | <i>6</i> | <i>mix 150 SB common with add-on</i> |
| | | | <i>6</i> | <i>1</i> | <i>Shut down / Release Plug</i> |
| | | | | | <i>Start H2O Disp.</i> |
| | | | | | <i>concrete to surface</i> |
| <i>04:20</i> | | | <i>18</i> | <i>4</i> | <i>Plug Down</i> |
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| | | | | | |
| | | | | | <i>15 BBL cement to surface</i> |
| | | | | | <i>JOB COMPLETE</i> |
| | | | | | <i>Thanks you</i> |
| | | | | | <i>10-13</i> |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02533 A

DATE _____ TICKET NO. _____

| DATE OF JOB: 10-20-17 | DISTRICT: Pratt | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | | |
|------------------------------|-----------------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|----|----|-------|
| CUSTOMER: Griffin Management | | LEASE: ORR | | WELL NO. B3 | | | | | | |
| ADDRESS: | | COUNTY: Barber | | STATE: KS | | | | | | |
| CITY: | | STATE: | | SERVICE CREW: ED JASSE JAP | | | | | | |
| AUTHORIZED BY: | | JOB TYPE: CWL Long string | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 19889-19843 | 30 min | | | | | | 10-20-17 | | | 11:30 |
| 19828-19862 | 20 min | | | | | | | | | 4:45 |
| 28443 | | | | | | | | | | 10:00 |
| | | | | | | | | | | 10:30 |
| | | | | | | | | | | 11:30 |
| | | | | | | MILES FROM STATION TO WELL | 35 | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|------------|
| CP 105 | A-7 Cement | SK | 150 | | 4,550.00 |
| CP 103 | 60/40 PDZ | SK | 50 | | 600.00 |
| CC 102 | Celloflap | lb | 38 | | 140.60 |
| CC 111 | SGLT | lb | 685 | | 242.50 |
| CC 112 | Cement Friction Reducer | lb | 71 | | 426.00 |
| CC 115 | C-44 | lb | 141 | | 726.15 |
| CC 201 | GILSONITE | lb | 750 | | 502.50 |
| CF 607 | Latch Down Plug & Baffle | Pg | 1 | | 400.00 |
| CF 1251 | Auto fill shoe | Pg | 1 | | 360.00 |
| CF 1651 | Turbalizer | Pg | 3 | | 320.00 |
| CF 1901 | 5/8 Basket | Pg | 1 | | 290.00 |
| C 704 | Claymax | gal | 5 | | 175.00 |
| CC 151 | mya Flush | gal | 500 | | 470.00 |
| E 100 | Pickup mileage | mi | 35 | | 145.75 |
| E 101 | Heavy mileage | mi | 70 | | 490.00 |
| E 113 | Bulk Delivery | PM | 322 | | 515.20 |
| CE 204 | Depth charge | 4br | 1 | | 2,160.00 |
| CE 290 | Mixing charge | SK | 200 | | 290.00 |
| CE 504 | Plug container | JOB | 1 | | 150.00 |
| S 003 | Supervisor | Pg | 1 | | 175.00 |
| SUB TOTAL | | | | | 6,750.00 |
| SERVICE & EQUIPMENT | | | | | %TAX ON \$ |
| MATERIALS | | | | | %TAX ON \$ |
| TOTAL | | | | | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
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|--|--|
| SERVICE REPRESENTATIVE: <i>[Signature]</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> |
|--|--|

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

| | | |
|---------------------------------------|-------------------------|-------------------------------------|
| Customer <i>Griffin Management</i> | Lease No. | Date <i>10-20-13</i> |
| Lease <i>ORR</i> | Well # <i>B2</i> | |
| Field Order # <i>4055</i> | Station <i>Pratt</i> | Casing <i>5 1/2</i> |
| | | Depth <i>3650</i> |
| Type Job <i>CNW Longstring</i> | Formation | County <i>Barber</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>9-32-12</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------|--------------|------------------|----|------------|------------|------------------|------------------|--|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| <i>5 1/2</i> | | | | Pre Pad | Max | | 5 Min. | |
| Depth <i>3650</i> | Depth | From | To | Pad | Min | | 10 Min. | |
| Volume <i>58</i> | Volume | From | To | Frac | Avg | | 15 Min. | |
| Max Press | Max Press | From | To | | HHP Used | | Annulus Pressure | |
| Well Connection | Annulus Vol. | From | To | Flush | Gas Volume | | Total Load | |
| Plug Depth <i>3641</i> | Packer Depth | From | To | | | | | |

| | | |
|--------------------------------------|---------------------------------|-----------------------|
| Customer Representative <i>JB</i> | Station Manager <i>Kevin</i> | Treater <i>Joe</i> |
|--------------------------------------|---------------------------------|-----------------------|

| | | | | | | | | | |
|---------------|--------------|--------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | <i>19889</i> | <i>19843</i> | <i>19831</i> | <i>19862</i> | <i>28443</i> | | | | |
| Driver Names | <i>ED</i> | <i>JEER</i> | <i>JEER</i> | <i>JEER</i> | <i>JEER</i> | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|---------------------------------------|
| <i>1645</i> | | | | | <i>ONLOC / safety meeting.</i> |
| <i>1730</i> | | | | | <i>Big still pulling drill pipe</i> |
| <i>1915</i> | | | | | <i>start pulling callers</i> |
| | | | | | <i>start running csg.</i> |
| | | | | | <i>Run 58 JTS of 5 1/2 15.5' csg</i> |
| | | | | | <i>Turbos on 5-6-7</i> |
| | | | | | <i>Basisset on 1</i> |
| <i>2000</i> | <i>150</i> | | <i>20</i> | <i>6.5</i> | <i>H2O spacer</i> |
| | <i>150</i> | | <i>10</i> | <i>6.5</i> | <i>mud flush</i> |
| | <i>150</i> | | <i>5</i> | <i>6.5</i> | <i>H2O spacer</i> |
| | <i>200</i> | | <i>30</i> | <i>6.5</i> | <i>mix 150SK AA2 cement @ 15.2'</i> |
| | | | | | <i>Shut Down clear Pump and Lines</i> |
| | | | | | <i>Release Plug</i> |
| | <i>150</i> | | <i>0</i> | <i>6.5</i> | <i>Start H2O Disp with 2% CC</i> |
| | <i>200</i> | | <i>54</i> | <i>6.5</i> | <i>4th PST</i> |
| | <i>500</i> | | <i>76</i> | <i>4</i> | <i>5th H2O</i> |
| <i>2230</i> | <i>1600</i> | | <i>885</i> | <i>0</i> | <i>Plug Pull</i> |
| | | | <i>0</i> | <i>4</i> | <i>30' 5th 40/40 Pdz for RT</i> |
| | | | <i>0</i> | <i>4</i> | <i>30' 15' 60/40 Pdz for MT</i> |
| <i>2236</i> | | | | | <i>Turbos on 11-12</i> |
| | | | | | <i>Thank you</i> |
| | | | | | <i>JEER</i> |