



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LEASE NAME Dempsey OPERATOR Utah Oil START DATE: 10/10/13
 WELL # 108 LOCATION: Rantel, KS API # _____
 SURFACE PIPE: 7" Ft 22.3 Cement(#bags) 6
 PRODUCTION: — PIPE: — SIZE: — #FT —

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
	Soil/clay		2	11	Lime		503
5	Lime		7	49	Shale		552
28	Shale		35	7	Lime		559
19	Lime		54	7	Shale		566
2	Shale		56	2	Lime		568
1	Lime		57	22	Shale		590
19	Shale		76	10	Lime	Oil Show	600
4	Lime		80	5	Shale		605
65	Shale		145	1	Broken sand	good bleed	606 606
15	Lime		160	1	Oil sand	Great bleed	607
1	Shale		161	5	Broken sand	good bleed	612
4	Lime		165	12	Shale		654
13	Shale		178	1	Lime		655
2	Lime		180	21	Shale		676
11	Shale		191	1	Sandy shale	vert little bleed	677
5	Lime		196	4	Broken sand	Little bleed	681
38	Shale		234	27	Shale		706
10	Lime		244	1	Lime		707
6	Shale		250	17	Shale		724
3	Lime		253	2	Broken sand	Little bleed	728
7	Shale		260	15	Shale		743
16	Lime		276				
2	Shale		278				
10	Lime		282 288				
1	Shale		289				
2	Lime		291			Richard	
6	Shale		297			2 cores	
21	Lime		318			DRY hole	
6	Shale		324				
5	Lime		329				
2	Shale		331				
3	Lime		334				
145	Shale		479				
4	Lime		483				
9	Shale		492				



DIY SUPPLY Ottawa #3505
2204 S PRINCETON CIRCLE DR
OTTAWA, KS 66067

CUSTOMER COPY

PHONE: (785) 242-8200

CUST NO: *9 JOB NO: 000 PURCHASE ORDER: DEAN UTAH OIL REFERENCE: 785-241-3923

TERMS: CASH/CHECK/BANKCARD CLERK: 9DDG DATE / TIME: 8/30/13 2:00

SOLD TO: **** CASH **** SHIP TO:

DEL. DATE: 8/27/13

TERMINAL: 903 ORDER: 84425

TAX: 090 OTTAWA SALES TAX

INVOICE: A85031

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/ PER	EXTENSION
1	525	525	EA	1290915	PORTLAND CEMENT 94LB MFG part# 1124-94	9.45	525	8.50 /EA	4,462.50
2	15	15	EA	5040001	PALLET QUIKRETE/PAVESTN MFG part# PALLET		15	15.00 /EA	225.00
<p><i>4 PLTS on 8-30-13 WBR</i></p> <p><i>1/2 on the 3rd of Sep</i></p> <p><i>13 plts back</i></p>									

PRIOR DEPOSIT 5097.66

TAXABLE 4687.50
 NON-TAXABLE 0.00
 SUBTOTAL 4687.50

TAX AMOUNT 410.16
TOTAL 5097.66



TOT WT: 49350.00

X _____
Received By