



KANSAS CORPORATION COMMISSION 1166677
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease Name: Melwes Spud Date: 10/18/2013 Surface Pipe Size: 7" Depth: 20' TD: 1000
 Operator: Brass Oil Inc. Well #11 Bit Diameter: 5 7/8"

Footage taken	Sample type
0_2	soil
2_87	lime
87_112	shale
112_164	lime
164_184	shale
184_200	lime
200_220	shale
220_320	lime
320_328	shale
328_336	lime
336_343	shale
343_349	lime
349_540	shale
540_556	lime
556_610	shale
610_612	lime
612_618	shale
618_632	lime
632_642	shale
642_699	lime
699_711	shale
711_715	lime
715_803	shale
803_805	lime
805_970	shale
970_975	grey sand
975_987	sandy shale
987_989	mostly sand oil show
989_993	shale
993_997	oil sand
997_1000	oil sand

1000 TD

N. Industrial Rd.
Box 664
Kansas 66749
me: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, Payless is not responsible for any damage to property, vehicles, animals, or people. Roadside delivery is subject to weather conditions, which are at customer's risk. The maximum allowed time for unloading truck is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of the contractor to pay these persons supplying material or services to the contractor shall be the liability of the contractor. In the event of a mechanic's lien on the property which is the subject of this contract.

11:17
 PMS 011 CO. INC.
 7412 FOREST AVE. WYOMING 82207
 185 N. W. 50TH ST. WYOMING 82207
 215 W. 2ND ST.
 101 N.W. 60749

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL.	BATCH#	DRIVER/TRUCK	WATER TRIM	SLUMP	TICKET NUMBER	PLANT/TRANSACTION #
08:45-11:00	101	11.50 yd	11.50 yd	0.90	05424	DR	0.0	4.00 101	30307	
10:10-11:10	101	0.00	0.00	0.00						

WARNING
IRRITATING TO THE SKIN AND EYES

Contains Potent Chemicals. Avoid Contact With Skin. In Case of Contact With Skin, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and RECORDS the PROPERTY of the PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATIONS OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED IN TO THE OFFICE BEFORE LOADING STARTS.
 The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
 All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
 Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
 A 5% Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
 Excuse Delay/Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED FREIGHT TO BE MADE INSIDE CURB LINE)
 Dear Customer: The driver of this truck in presenting the RELEASE to you for your signature is of the opinion that the size and weight of his truck may, possibly, cause damage to the premises and/or adjacent land, which he is entering in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of the material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional condition of this release, you agree to indemnify and hold harmless the driver of the truck, the driver's company, and you, against any and all claims and/or adjacent property which may be defined by anyone to have arisen out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/authorized By
 GAL X _____
 WEIGHMASTER
 NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
 LOAD RECEIVED BY: _____
 X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.500	101	BELL (10 STACKS 1981 10071)	595.00	6837.50
11.500	101	MIXING & HAUL TRG	595.00	6837.50
1.000	101	TRUCKING CHARGE	595.00	595.00
1.000	101	TRUCKING CHARGE	595.00	595.00
				\$ 6875

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
	500	450	1. JOB NOT READY 2. SLOW HOUR OH PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
4:00	4:33	4:56		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
1:35				

ADDITIONAL CHARGE 1: _____
 ADDITIONAL CHARGE 2: \$ 1061.92
 GRAND TOTAL ▶ \$ 7936.42

Lone Jack Oil Company
 509 East Walnut
 Blue Mound, KS 66010

Date	10/21/2013
Invoice #	1645

Invoice

Bill To
 Brass Oil Company
 c/o Janet or Rod Nuckolls
 7413 Pagent
 Wichita, KS 67206

P.O. No.	Terms	Project
Due on receipt		

Quantity	Description	Rate	Amount
1	Meiwes Lease 10/18/13, Well #11, circulated 115 sacks of cement to surface, pumped 242 gallons of water behind cement and shut in.	700.00	700.00T
1	water truck	100.00	100.00T
	Sales Tax	7.55%	60.40
Total			\$860.40

*sets the
 Longstream - AH II info
 \$1,564.85
 Pd. 10/27
 OK 2569*

Thank you for your business.